



**Northern States Power Company
Before the
Minnesota Public Utilities Commission**

Application for Authority to
Increase Gas Rates in Minnesota
Docket No. G002/GR-23-413

November 1, 2023

Volume 4

Workpapers

2024 TEST YEAR WORKPAPERS

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COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

Line No.		Minnesota Gas Jurisdiction
		2024 Test Year
1	<u>Composite Income Tax Rate</u>	
2	State Tax Rate	9.80%
3	Federal Statutory Tax Rate	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
7		
8	<u>Weighted Cost of Capital</u>	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	5.01%
11	Cost of Long Term Debt	4.46%
12	Cost of Common Equity	10.20%
13	Ratio of Short Term Debt	0.63%
14	Ratio of Long Term Debt	46.87%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.03%
17	Weighted Cost of LTD	2.09%
18	Weighted Cost of Debt	2.12%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>
20	Required Rate of Return	7.48%
21		
22	<u>Rate Base</u>	
23	Plant Investment	2,187,742
24	<u>Depreciation Reserve</u>	<u>785,328</u>
25	Net Utility Plant	1,402,415
26	CWIP	34,124
27		
28	Accumulated Deferred Taxes	214,540
29	DTA - NOL Average Balance	
30	DTA - Federal Tax Credit Average Balance	=
31	Total Accum Deferred Taxes	214,540
32		
33	Cash Working Capital	(9,998)
34	Materials and Supplies	2,318
35	Fuel Inventory	43,755
36	Non-plant Assets and Liabilities	7,968
37	Customer Advances	(195)
38	Customer Deposits	(153)
39	Prepays and Other	2,168
40	<u>Regulatory Amortizations</u>	=
41	Total Other Rate Base Items	45,864
42		
43	Total Rate Base	1,267,863
44		
45	<u>Operating Revenues</u>	
46	Retail	610,396
47	Interdepartmental	7,410
48	<u>Other Operating Rev - Non-Retail</u>	<u>4,230</u>
49	Total Operating Revenues	622,037
50		

COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

Line No.		Minnesota Gas Jurisdiction
		2024 Test Year
51	Expenses	
52	Operating Expenses:	
53	Purchased Gas	350,434
54	Gas Production & Storage	7,927
55	Gas Transmission	623
56	Gas Distribution	39,553
57	Customer Accounting	12,887
58	Customer Service & Information	29,720
59	Sales, Econ Dvlp & Other	50
60	<u>Administrative & General</u>	<u>27,550</u>
61	Total Operating Expenses	468,744
62		
63	Depreciation	73,521
64	Amortization	926
65		
66	<u>Taxes:</u>	
67	Property Taxes	18,633
68	ITC Amortization	(106)
69	Deferred Taxes	5,788
70	Deferred Taxes - NOL	
71	Less State Tax Credits deferred	
72	Less Federal Tax Credits deferred	
73	Deferred Income Tax & ITC	5,681
74	Payroll & Other Taxes	3,427
75	Total Taxes Other Than Income	27,741
76		
77	<u>Income Before Taxes</u>	
78	Total Operating Revenues	622,037
79	less: Total Operating Expenses	468,744
80	Book Depreciation	73,521
81	Amortization	926
82	<u>Taxes Other than Income</u>	<u>27,741</u>
83	Total Before Tax Book Income	51,105
84		
85	<u>Tax Additions</u>	
86	Book Depreciation	73,521
87	Deferred Income Taxes and ITC	5,681
88	Nuclear Fuel Burn (ex. D&D)	
89	Nuclear Outage Accounting	
90	Avoided Tax Interest	1,382
91	<u>Other Book Additions</u>	-
92	Total Tax Additions	80,584
93		
94	<u>Tax Deductions</u>	
95	Total Rate Base	1,267,863
96	Weighted Cost of Debt	<u>2.12%</u>
97	Debt Interest Expense	26,879
98	Nuclear Outage Accounting	
99	Tax Depreciation and Removals	103,482
100	NOL Utilized / (Generated)	
101	<u>Other Tax / Book Timing Differences</u>	<u>(3,069)</u>
102	Total Tax Deductions	127,292
103		

COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

Line No.		Minnesota Gas Jurisdiction
		2024 Test Year
104	<u>State Taxes</u>	
105	State Taxable Income	4,397
106	State Income Tax Rate	<u>9.80%</u>
107	State Taxes before Credits	431
108	<u>Less State Tax Credits applied</u>	<u>(53)</u>
109	Total State Income Taxes	378
110		
111	<u>Federal Taxes</u>	
112	Federal Sec 199 Production Deduction	
113	Federal Taxable Income	4,019
114	Federal Income Tax Rate	<u>21.00%</u>
115	Federal Tax before Credits	844
116	<u>Less Federal Tax Credits</u>	<u>(216)</u>
117	Total Federal Income Taxes	628
118		
119	Total Taxes	
120	Total Taxes Other than Income	27,741
121	Total Federal and State Income Taxes	1,006
122	Total Taxes	28,747
123		
124	Total Operating Revenues	622,037
125	Total Expenses	571,938
126		
127	AFDC Debt	954
128	AFDC Equity	1,723
129		
130	<u>Net Income</u>	<u>52,776</u>
131		
132	<u>Rate of Return (ROR)</u>	
133	Total Operating Income	52,776
134	<u>Total Rate Base</u>	<u>1,267,863</u>
135	ROR (Operating Income / Rate Base)	4.16%
136		
137	<u>Return on Equity (ROE)</u>	
138	Net Operating Income	52,776
139	Debt Interest (Rate Base * Weighted Cost of Debt)	<u>(26,879)</u>
140	Earnings Available for Common	25,897
141	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>665,628</u>
142	ROE (earnings for Common / Equity)	3.89%
143		
144	<u>Revenue Deficiency</u>	
145	Required Operating Income (Rate Base * Required Return)	94,836
146	<u>Net Operating Income</u>	52,776
147	Operating Income Deficiency	42,060
148		
149	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
150	<u>Revenue Deficiency (Income Deficiency * Conversion Factor)</u>	<u>59,026</u>
151		
152	<u>Total Revenue Requirements</u>	
153	Total Retail Revenues	617,806
154	<u>Revenue Deficiency</u>	<u>59,026</u>
155	Total Revenue Requirements	676,832

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	MN Gas	Other
Plant Investment			
Base Plant	2,492,332	2,212,464	279,868
Base Plant Forecast Update	(298)	(265)	(34)
NSPM-Black Dog Pipeline	(4,632)	(4,632)	
NSPM-Gas GUIC Rider RC Removal	(16,942)	(16,942)	
NSPM-New Bus CIAC 2004	(2,366)	(2,366)	
NSPM-New Bus CIAC 2007	(82)	(82)	
NSPM-New Bus CIAC 2010	(55)	(55)	
NSPM-New Bus CIAC 2021	(149)	(149)	
NSPM-New Bus CIAC 2023	(29)	(29)	
NSPM-Taylors Falls	(202)	(202)	
Subtotal Plant Investment	2,467,577	2,187,742	279,835
Depreciation Reserve			
Base Plant	880,593	785,865	94,728
Base Plant Forecast Update	429	398	31
NSPM-Black Dog Pipeline	(423)	(423)	
NSPM-Gas GUIC Rider RC Removal	960	960	
NSPM-MN Gas Depreciation Study TD&G	(88)	78	(166)
NSPM-New Bus CIAC 2004	(1,466)	(1,466)	
NSPM-New Bus CIAC 2007	(44)	(44)	
NSPM-New Bus CIAC 2010	(26)	(26)	
NSPM-New Bus CIAC 2021	(12)	(12)	
NSPM-New Bus CIAC 2023	(1)	(1)	
Subtotal Depreciation Reserve	879,920	785,328	94,593
CWIP			
Base Plant	42,520	37,501	5,019
Base Plant Forecast Update	(3,803)	(3,377)	(426)
Subtotal CWIP	38,717	34,124	4,593
Accumulated Deferred Taxes			
Base Plant	238,063	215,020	23,043
Base Plant Forecast Update	(4)	0	(4)
NSPM-ADIT Prorate for IRS	(264)	(215)	(49)
NSPM-Black Dog Pipeline	(490)	(490)	
NSPM-Gas GUIC Rider RC Removal	(468)	(468)	
NSPM-MN Gas Depreciation Study TD&G	42	(9)	51
NSPM-New Bus CIAC 2004	(331)	(331)	
NSPM-New Bus CIAC 2007	(9)	(9)	
NSPM-New Bus CIAC 2010	(5)	(5)	
NSPM-New Bus CIAC 2021	(3)	(3)	

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	MN Gas	Other
NSPM-New Bus CIAC 2023	(0)	(0)	
NSPM-Non-Plant	1,869	1,652	217
NSPM-Non-Plant Tax Reform Excess ADIT	(604)	(604)	
Subtotal Accumulated Deferred Taxes	237,797	214,540	23,258
DTA - NOL Average Balance			
NSPM-NOL/Credits/199	0		
Subtotal DTA - NOL Average Balance	0		
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(0)		
NSPM-NOL/Credits/199	0		
Subtotal DTA - State Tax Credit Average Balance			
Cash Working Capital			
NSPM-Cash Working Capital	(10,945)	(9,998)	(947)
Subtotal Cash Working Capital	(10,945)	(9,998)	(947)
Materials and Supplies			
NSPM-M&S_PrePays	2,624	2,318	306
Subtotal Materials and Supplies	2,624	2,318	306
Fuel Inventory			
NSPM-M&S_PrePays	49,763	43,755	6,008
Subtotal Fuel Inventory	49,763	43,755	6,008
Non-plant Assets and Liabilities			
NSPM-Non-Plant	9,017	7,968	1,049
Subtotal Non-plant Assets and Liabilities	9,017	7,968	1,049
Customer Advances			
NSPM-Customer Advances	(1,755)	(195)	(1,560)
Subtotal Customer Advances	(1,755)	(195)	(1,560)
Customer Deposits			
NSPM-Customer Deposits	(173)	(153)	(20)
Subtotal Customer Deposits	(173)	(153)	(20)

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	MN Gas	Other
Prepays and Other			
NSPM-M&S_PrePays	1,266	1,119	147
NSPM-Misc Debits & Credits	1,188	1,049	139
Subtotal Prepays and Other	2,455	2,168	287
Regulatory Amortizations			
NSPM-NOL Tax Reform ADIT ARAM	985		985
Subtotal Regulatory Amortizations	985		985
Depreciation			
Base Plant	83,175	73,550	9,625
Base Plant Forecast Update	264	246	18
NSPM-Black Dog Pipeline	(78)	(78)	
NSPM-Gas GUIC Rider RC Removal	(270)	(270)	
NSPM-MN Gas Depreciation Study TD&G	(177)	156	(332)
NSPM-New Bus CIAC 2004	(72)	(72)	
NSPM-New Bus CIAC 2007	(3)	(3)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(5)	(5)	
NSPM-New Bus CIAC 2023	(1)	(1)	
Subtotal Depreciation	82,832	73,521	9,311
Amortization			
NSPM-Amortization Rate Case Expense	1,171	926	245
NSPM-NOL Tax Reform ADIT ARAM	60		60
Subtotal Amortization	1,230	926	305
Property Taxes			
NSPM-Gas GUIC Rider RC Removal	(4)	(4)	
NSPM-Property Tax Update	(4,049)	(4,049)	
NSPM-Property Taxes	24,706	22,686	2,020
Subtotal Property Taxes	20,653	18,633	2,020
ITC Amortization			
Base Plant	(107)	(106)	(0)
Subtotal ITC Amortization	(107)	(106)	(0)

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	MN Gas	Other
Deferred Taxes			
Base Plant	8,012	6,799	1,214
Base Plant Forecast Update	(155)	(143)	(12)
NSPM-Black Dog Pipeline	(54)	(54)	
NSPM-Gas GUIC Rider RC Removal	(913)	(913)	
NSPM-MN Gas Depreciation Study TD&G	85	(17)	102
NSPM-New Bus CIAC 2004	7	7	
NSPM-New Bus CIAC 2007	(0)	(0)	
NSPM-New Bus CIAC 2010	(0)	(0)	
NSPM-New Bus CIAC 2021	(1)	(1)	
NSPM-New Bus CIAC 2023	(0)	(0)	
NSPM-Non-Plant	(68)	(61)	(7)
NSPM-Non-Plant Tax Reform Excess ADIT	172	172	
Subtotal Deferred Taxes	7,085	5,788	1,297
AFDC Debt			
Base Plant	1,211	1,092	120
Base Plant Forecast Update	(144)	(138)	(6)
Subtotal AFDC Debt	1,067	954	113
AFDC Equity			
Base Plant	2,189	1,972	216
Base Plant Forecast Update	(260)	(249)	(11)
Subtotal AFDC Equity	1,928	1,723	205
Avoided Tax Interest			
Base Plant	1,951	1,764	187
Base Plant Forecast Update	(275)	(263)	(12)
NSPM-Gas GUIC Rider RC Removal	(120)	(120)	
Subtotal Avoided Tax Interest	1,557	1,382	175
Other Book Additions			
NSPM-NOL Tax Reform ADIT ARAM	60		60
Subtotal Other Book Additions	60		60

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2024		
	Total	MN Gas	Other
Tax Depreciation and Removals			
Base Plant	122,748	107,699	15,049
Base Plant Forecast Update	(420)	(390)	(30)
NSPM-Black Dog Pipeline	(270)	(270)	
NSPM-Gas GUIC Rider RC Removal	(3,590)	(3,590)	
NSPM-New Bus CIAC 2004	(53)	(53)	
NSPM-New Bus CIAC 2007	(4)	(4)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(10)	(10)	
NSPM-New Bus CIAC 2023	(2)	(2)	
NSPM-Tax Timing & Credits	118	104	14
Subtotal Tax Depreciation and Removals	118,516	103,482	15,033
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(242)	(217)	(25)
NSPM-Transportation Book to Tax Depr	(3,228)	(2,852)	(376)
Subtotal Other Tax / Book Timing Differences	(3,470)	(3,069)	(401)
State Tax Credits			
NSPM-Tax Timing & Credits	61	53	8
Subtotal State Tax Credits	61	53	8
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	216	33
Subtotal Federal Tax Credits	249	216	33

Northern States Power Company
State of MN Gas
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NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Gas			Other		
	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Plant Investment									
Intangible									
Common									
Gas A&G	90,522	96,578	93,550	79,980	85,331	82,656	10,542	11,247	10,895
Gas									
Gas Distribution	28,829	32,364	30,597	25,472	28,595	27,033	3,357	3,769	3,563
Subtotal Intangible	119,352	128,942	124,147	105,452	113,926	109,689	13,899	15,016	14,458
Gas Production									
Gas									
Gas LPG Production	68,297	105,139	86,718	59,284	91,264	75,274	9,014	13,876	11,445
Subtotal Gas Production	68,297	105,139	86,718	59,284	91,264	75,274	9,014	13,876	11,445
General									
Common									
Gas Distribution	43,942	48,551	46,246	38,825	42,897	40,861	5,117	5,654	5,386
Gas									
Gas Distribution	125,360	150,183	137,771	110,761	132,693	121,727	14,599	17,490	16,044
Gas Distribution (GDDAY)	7	7	7	6	6	6	1	1	1
Subtotal General	169,309	198,741	184,025	149,591	175,596	162,594	19,717	23,145	21,431
Gas Storage									
Gas									
Gas LNG Storage	98,164	118,704	108,434	85,209	103,038	94,123	12,955	15,666	14,311
Subtotal Gas Storage	98,164	118,704	108,434	85,209	103,038	94,123	12,955	15,666	14,311
Gas Transmission									
Gas									
Gas Mains	142,244	147,256	144,750	138,230	143,258	140,744	4,014	3,999	4,006
Subtotal Gas Transmission	142,244	147,256	144,750	138,230	143,258	140,744	4,014	3,999	4,006
Gas Distribution									
Gas									
Gas Distribution	610,886	617,319	614,102	530,666	536,336	533,501	80,221	80,983	80,602
Gas Mains	1,180,261	1,279,454	1,229,858	1,054,182	1,138,368	1,096,275	126,080	141,086	133,583
Subtotal Gas Distribution	1,791,148	1,896,773	1,843,960	1,584,847	1,674,704	1,629,776	206,300	222,069	214,184
Subtotal Plant Investment	2,388,513	2,595,555	2,492,034	2,122,614	2,301,785	2,212,199	265,899	293,770	279,835

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State of MN Gas
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NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Gas			Other		
	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Depreciation Reserve									
Intangible									
Common									
Gas A&G	49,846	59,292	54,569	44,041	52,387	48,214	5,805	6,905	6,355
Gas									
Gas Distribution	12,176	16,708	14,442	10,758	14,763	12,760	1,418	1,946	1,682
Subtotal Intangible	62,022	76,000	69,011	54,799	67,150	60,974	7,223	8,851	8,037
Gas Production									
Gas									
Gas LPG Production	21,158	24,591	22,875	18,366	21,346	19,856	2,792	3,245	3,019
Subtotal Gas Production	21,158	24,591	22,875	18,366	21,346	19,856	2,792	3,245	3,019
General									
Common									
Gas Distribution	13,125	17,353	15,239	11,596	15,332	13,464	1,528	2,021	1,775
Gas									
Gas Distribution	49,658	59,382	54,520	43,875	52,466	48,170	5,783	6,915	6,349
Gas Distribution (GDDAY)	2	5	3	2	4	3	0	1	0
Subtotal General	62,785	76,739	69,762	55,473	67,802	61,638	7,312	8,937	8,124
Gas Storage									
Gas									
Gas LNG Storage	51,467	54,293	52,880	44,674	47,127	45,901	6,792	7,165	6,979
Subtotal Gas Storage	51,467	54,293	52,880	44,674	47,127	45,901	6,792	7,165	6,979
Gas Transmission									
Gas									
Gas Mains	34,152	35,545	34,848	32,361	33,700	33,030	1,791	1,845	1,818
Subtotal Gas Transmission	34,152	35,545	34,848	32,361	33,700	33,030	1,791	1,845	1,818
Gas Distribution									
Gas									
Gas Distribution	326,200	339,183	332,691	290,971	302,370	296,670	35,230	36,812	36,021
Gas Mains	289,308	308,601	298,955	259,581	276,807	268,194	29,727	31,795	30,761
Subtotal Gas Distribution	615,509	647,784	631,646	550,552	579,177	564,864	64,957	68,607	66,782
Subtotal Depreciation Reserve	847,091	914,952	881,022	756,224	816,302	786,263	90,867	98,651	94,759

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NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Gas			Other		
	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
CWIP									
Intangible									
Common									
Gas A&G	3,787	9,809	6,798	3,346	8,667	6,006	441	1,142	792
Gas									
Gas Distribution	2,826	946	1,886	2,497	836	1,666	329	110	220
Subtotal Intangible	6,613	10,755	8,684	5,843	9,503	7,673	770	1,252	1,011
Gas Production									
Gas									
Gas LPG Production	7,592	5,439	6,516	6,590	4,721	5,656	1,002	718	860
Subtotal Gas Production	7,592	5,439	6,516	6,590	4,721	5,656	1,002	718	860
General									
Common									
Gas Distribution	1,689	3,998	2,844	1,492	3,533	2,512	197	466	331
Gas									
Gas Distribution	682	81	381	602	71	337	79	9	44
Gas Distribution (GDDAY)	48		24	42		21	6		3
Subtotal General	2,418	4,079	3,249	2,136	3,604	2,870	282	475	379
Gas Storage									
Gas									
Gas LNG Storage	14,177	12,777	13,477	12,306	11,091	11,699	1,871	1,686	1,779
Subtotal Gas Storage	14,177	12,777	13,477	12,306	11,091	11,699	1,871	1,686	1,779
Gas Transmission									
Gas									
Gas Mains	1,140	604	872	1,140	604	872			
Subtotal Gas Transmission	1,140	604	872	1,140	604	872			
Gas Distribution									
Gas									
Gas Mains	6,297	5,543	5,920	5,740	4,972	5,356	558	572	565
Subtotal Gas Distribution	6,297	5,543	5,920	5,740	4,972	5,356	558	572	565
Subtotal CWIP	38,238	39,197	38,717	33,754	34,494	34,124	4,483	4,703	4,593

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NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Gas			Other		
	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Accumulated Deferred Taxes									
Intangible									
Common									
Gas A&G	6,358	6,553	6,456	5,618	5,790	5,704	740	763	752
Gas									
Gas Distribution	1,384	2,159	1,772	1,223	1,907	1,565	161	251	206
Subtotal Intangible	7,743	8,712	8,227	6,841	7,698	7,269	902	1,015	958
Gas Production									
Gas									
Gas LPG Production	(412)	(135)	(274)	(358)	(117)	(238)	(54)	(18)	(36)
Subtotal Gas Production	(412)	(135)	(274)	(358)	(117)	(238)	(54)	(18)	(36)
General									
Common									
Gas Distribution	2,366	2,440	2,403	2,090	2,156	2,123	275	284	280
Gas									
Gas Distribution	10,489	12,008	11,248	9,267	10,610	9,939	1,221	1,398	1,310
Gas Distribution (GDDAY)	1	1	1	1	1	1	0	0	0
Subtotal General	12,856	14,449	13,652	11,358	12,766	12,062	1,497	1,683	1,590
Gas Storage									
Gas									
Gas LNG Storage	1,691	2,382	2,036	1,468	2,067	1,768	223	314	269
Subtotal Gas Storage	1,691	2,382	2,036	1,468	2,067	1,768	223	314	269
Gas Transmission									
Gas									
Gas Mains	21,050	21,966	21,508	20,427	21,350	20,889	623	615	619
Subtotal Gas Transmission	21,050	21,966	21,508	20,427	21,350	20,889	623	615	619
Gas Distribution									
Gas									
Gas Distribution	88,590	89,486	89,038	76,944	77,559	77,251	11,646	11,927	11,787
Gas Mains	102,613	105,128	103,871	95,012	97,025	96,018	7,601	8,103	7,852
Subtotal Gas Distribution	191,203	194,615	192,909	171,955	174,584	173,270	19,247	20,031	19,639
Subtotal Accumulated Deferred Taxes	234,130	241,988	238,059	211,692	218,348	215,020	22,438	23,640	23,039

SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Depreciation			
Intangible			
Gas A&G	9,446	8,346	1,100
Gas Distribution	4,533	4,005	528
Subtotal Intangible	13,979	12,351	1,628
Gas Production			
Gas LPG Production	5,521	4,793	729
Subtotal Gas Production	5,521	4,793	729
General			
Gas Distribution	10,868	9,602	1,266
Gas Distribution (GDDAY)	0	0	0
Subtotal General	10,868	9,602	1,266
Gas Storage			
Gas LNG Storage	4,675	4,058	617
Subtotal Gas Storage	4,675	4,058	617
Gas Transmission			
Gas Mains	2,354	2,285	69
Subtotal Gas Transmission	2,354	2,285	69
Gas Distribution			
Gas Distribution	20,401	17,838	2,563
Gas Mains	25,641	22,869	2,772
Subtotal Gas Distribution	46,042	40,708	5,335
Subtotal Depreciation	83,439	73,796	9,643
ITC Amortization			
General			
Gas Distribution	(0)	(0)	(0)
Subtotal General	(0)	(0)	(0)
Gas Storage			
Gas LNG Storage	(1)	(1)	(0)
Subtotal Gas Storage	(1)	(1)	(0)
Gas Transmission			
Gas Mains	(5)	(5)	

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SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Subtotal Gas Transmission	(5)	(5)	
Gas Distribution			
Gas Mains	(101)	(101)	
Subtotal Gas Distribution	(101)	(101)	
Subtotal ITC Amortization	(107)	(106)	(0)
Deferred Taxes			
Intangible			
Gas A&G	195	172	23
Gas Distribution	774	684	90
Subtotal Intangible	969	857	113
Gas Production			
Gas LPG Production	277	240	37
Subtotal Gas Production	277	240	37
General			
Gas Distribution	1,594	1,408	186
Gas Distribution (GDDAY)	(0)	(0)	(0)
Subtotal General	1,594	1,408	186
Gas Storage			
Gas LNG Storage	690	599	91
Subtotal Gas Storage	690	599	91
Gas Transmission			
Gas Mains	916	923	(7)
Subtotal Gas Transmission	916	923	(7)
Gas Distribution			
Gas Distribution	897	616	281
Gas Mains	2,515	2,013	502
Subtotal Gas Distribution	3,412	2,629	783
Subtotal Deferred Taxes	7,858	6,656	1,202
AFDC Debt			
Intangible			
Gas A&G	120	106	14

SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Gas Distribution	50	44	6
Subtotal Intangible	170	150	20
Gas Production			
Gas LPG Production	440	382	58
Subtotal Gas Production	440	382	58
General			
Gas Distribution	52	46	6
Gas Distribution (GDDAY)	2	2	0
Subtotal General	55	48	6
Gas Storage			
Gas LNG Storage	207	180	27
Subtotal Gas Storage	207	180	27
Gas Transmission			
Gas Mains	55	55	
Subtotal Gas Transmission	55	55	
Gas Distribution			
Gas Mains	140	138	2
Subtotal Gas Distribution	140	138	2
Subtotal AFDC Debt	1,067	954	113
AFDC Equity			
Intangible			
Gas A&G	218	192	25
Gas Distribution	90	79	10
Subtotal Intangible	307	272	36
Gas Production			
Gas LPG Production	795	690	105
Subtotal Gas Production	795	690	105
General			
Gas Distribution	95	84	11
Gas Distribution (GDDAY)	4	4	1
Subtotal General	99	87	12

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SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Gas Storage			
Gas LNG Storage	374	325	49
Subtotal Gas Storage	374	325	49
Gas Transmission			
Gas Mains	100	100	
Subtotal Gas Transmission	100	100	
Gas Distribution			
Gas Mains	253	249	3
Subtotal Gas Distribution	253	249	3
Subtotal AFDC Equity	1,928	1,723	205
Avoided Tax Interest			
Gas Production			
Gas LPG Production	821	713	108
Subtotal Gas Production	821	713	108
General			
Gas Distribution	98	87	11
Gas Distribution (GDDAY)	5	4	1
Subtotal General	103	91	12
Gas Storage			
Gas LNG Storage	388	337	51
Subtotal Gas Storage	388	337	51
Gas Transmission			
Gas Mains	104	104	
Subtotal Gas Transmission	104	104	
Gas Distribution			
Gas Mains	261	258	3
Subtotal Gas Distribution	261	258	3
Subtotal Avoided Tax Interest	1,676	1,501	175
Tax Depreciation and Removals			
Intangible			
Gas A&G	10,483	9,262	1,221

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SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
	Dec - 2024	Dec - 2024	Dec - 2024
Gas Distribution	7,195	6,357	838
Subtotal Intangible	17,678	15,619	2,059
Gas Production			
Gas LPG Production	6,905	5,994	911
Subtotal Gas Production	6,905	5,994	911
General			
Gas Distribution	20,978	18,535	2,443
Gas Distribution (GDDAY)	0	0	0
Subtotal General	20,978	18,535	2,443
Gas Storage			
Gas LNG Storage	7,108	6,170	938
Subtotal Gas Storage	7,108	6,170	938
Gas Transmission			
Gas Mains	5,933	5,874	59
Subtotal Gas Transmission	5,933	5,874	59
Gas Distribution			
Gas Distribution	19,734	16,563	3,171
Gas Mains	43,991	38,553	5,439
Subtotal Gas Distribution	63,726	55,116	8,610
Subtotal Tax Depreciation and Removals	122,329	107,309	15,020

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SMC - Financial Category Summary by Record Type	Dec - 2024		
	Total	MN Gas	Other
Plant Investment			
Base Plant	2,492,332	2,212,464	279,868
Base Plant Forecast Update	(298)	(265)	(34)
NSPM-New Bus CIAC 2004	(2,366)	(2,366)	
NSPM-New Bus CIAC 2007	(82)	(82)	
NSPM-New Bus CIAC 2010	(55)	(55)	
NSPM-New Bus CIAC 2021	(149)	(149)	
NSPM-Taylors Falls	(202)	(202)	
Subtotal Plant Investment	2,489,179	2,209,344	279,835
Depreciation Reserve			
Base Plant	880,593	785,865	94,728
Base Plant Forecast Update	429	398	31
NSPM-New Bus CIAC 2004	(1,466)	(1,466)	
NSPM-New Bus CIAC 2007	(44)	(44)	
NSPM-New Bus CIAC 2010	(26)	(26)	
NSPM-New Bus CIAC 2021	(12)	(12)	
Subtotal Depreciation Reserve	879,473	784,714	94,759
CWIP			
Base Plant	42,520	37,501	5,019
Base Plant Forecast Update	(3,803)	(3,377)	(426)
Subtotal CWIP	38,717	34,124	4,593
Accumulated Deferred Taxes			
Base Plant	238,063	215,020	23,043
Base Plant Forecast Update	(4)	0	(4)
NSPM-ADIT Prorate for IRS	(297)	(252)	(45)
NSPM-New Bus CIAC 2004	(331)	(331)	
NSPM-New Bus CIAC 2007	(9)	(9)	
NSPM-New Bus CIAC 2010	(5)	(5)	
NSPM-New Bus CIAC 2021	(3)	(3)	
NSPM-Non-Plant	1,869	1,652	217
NSPM-Non-Plant Tax Reform Excess ADIT	(604)	(604)	
Subtotal Accumulated Deferred Taxes	238,680	215,469	23,210
DTA - NOL Average Balance			
NSPM-NOL/Credits/199	0		
Subtotal DTA - NOL Average Balance	0		

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SMC - Financial Category Summary by Record Type	Dec - 2024		
	Total	MN Gas	Other

DTA - State Tax Credit Average Balance

NSPM-NOL Beg Bal DTA	(0)		
NSPM-NOL/Credits/199	0		
Subtotal DTA - State Tax Credit Average Balance			

Cash Working Capital

NSPM-Cash Working Capital	(15,137)	(14,114)	(1,023)
Subtotal Cash Working Capital	(15,137)	(14,114)	(1,023)

Materials and Supplies

NSPM-M&S_PrePays	2,624	2,318	306
Subtotal Materials and Supplies	2,624	2,318	306

Fuel Inventory

NSPM-M&S_PrePays	49,763	43,755	6,008
Subtotal Fuel Inventory	49,763	43,755	6,008

Non-plant Assets and Liabilities

NSPM-Non-Plant	9,017	7,968	1,049
Subtotal Non-plant Assets and Liabilities	9,017	7,968	1,049

Customer Advances

NSPM-Customer Advances	(1,755)	(195)	(1,560)
Subtotal Customer Advances	(1,755)	(195)	(1,560)

Customer Deposits

NSPM-Customer Deposits	(173)	(153)	(20)
Subtotal Customer Deposits	(173)	(153)	(20)

Prepays and Other

NSPM-M&S_PrePays	1,266	1,119	147
NSPM-Misc Debits & Credits	1,188	1,049	139
Subtotal Prepays and Other	2,455	2,168	287

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SMC - Financial Category Summary by Record Type	Dec - 2024		
	Total	MN Gas	Other
Depreciation			
Base Plant	83,175	73,550	9,625
Base Plant Forecast Update	264	246	18
NSPM-New Bus CIAC 2004	(72)	(72)	
NSPM-New Bus CIAC 2007	(3)	(3)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(5)	(5)	
Subtotal Depreciation	83,358	73,715	9,643
Property Taxes			
NSPM-Property Taxes	24,706	22,686	2,020
Subtotal Property Taxes	24,706	22,686	2,020
ITC Amortization			
Base Plant	(107)	(106)	(0)
Subtotal ITC Amortization	(107)	(106)	(0)
Deferred Taxes			
Base Plant	8,012	6,799	1,214
Base Plant Forecast Update	(155)	(143)	(12)
NSPM-New Bus CIAC 2004	7	7	
NSPM-New Bus CIAC 2007	(0)	(0)	
NSPM-New Bus CIAC 2010	(0)	(0)	
NSPM-New Bus CIAC 2021	(1)	(1)	
NSPM-Non-Plant	(68)	(61)	(7)
NSPM-Non-Plant Tax Reform Excess ADIT	172	172	
Subtotal Deferred Taxes	7,967	6,773	1,195
AFDC Debt			
Base Plant	1,211	1,092	120
Base Plant Forecast Update	(144)	(138)	(6)
Subtotal AFDC Debt	1,067	954	113
AFDC Equity			
Base Plant	2,189	1,972	216
Base Plant Forecast Update	(260)	(249)	(11)
Subtotal AFDC Equity	1,928	1,723	205

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SMC - Financial Category Summary by Record Type	Dec - 2024		
	Total	MN Gas	Other

Avoided Tax Interest

Base Plant	1,951	1,764	187
Base Plant Forecast Update	(275)	(263)	(12)
Subtotal Avoided Tax Interest	1,676	1,501	175

Tax Depreciation and Removals

Base Plant	122,748	107,699	15,049
Base Plant Forecast Update	(420)	(390)	(30)
NSPM-New Bus CIAC 2004	(53)	(53)	
NSPM-New Bus CIAC 2007	(4)	(4)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(10)	(10)	
NSPM-Tax Timing & Credits	118	104	14
Subtotal Tax Depreciation and Removals	122,378	107,344	15,033

Other Tax / Book Timing Differences

NSPM-Non-Plant	(242)	(217)	(25)
NSPM-Transportation Book to Tax Depr	(3,228)	(2,852)	(376)
Subtotal Other Tax / Book Timing Differences	(3,470)	(3,069)	(401)

State Tax Credits

NSPM-Tax Timing & Credits	61	53	8
Subtotal State Tax Credits	61	53	8

Federal Tax Credits

NSPM-Tax Timing & Credits	249	216	33
Subtotal Federal Tax Credits	249	216	33

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	(55,419)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(765,932)
SchM-109 - Employee Incentive	(6,712)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(46,078)
SchM-112 - Post Employment Benefits FAS 112	15,071	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	70,175
SchM-113 - Retiree Medical - FAS 106	26,445	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	225,423
SchM-114 - Severance Accrual	710													
SchM-115 - Workers Compensation		(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(3,186)
SchM-116 - Bad Debt Reserve - Net of RDF	2,452	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	14,071
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	3,345	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	53,323
SchM-171 - Employee Retention	489	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	15,051
SchM-173 - Environmental Remediation - Gas	3,049	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	195,408
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(34)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(414)
Subtotal 78-Timing Difference Activity	(10,605)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(242,158)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	16,916,578	16,852,750	16,788,923	16,725,095	16,661,267	16,597,440	16,533,612	16,469,784	16,405,957	16,342,129	16,278,301	16,214,474	16,150,646	16,533,612
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,535,908)	(1,539,748)	(1,543,588)	(1,547,428)	(1,551,268)	(1,555,107)	(1,558,947)	(1,562,787)	(1,566,627)	(1,570,467)	(1,574,306)	(1,578,146)	(1,581,986)	(1,558,947)
SchM-112 - Post Employment Benefits FAS 112	(735,107)	(729,259)	(723,412)	(717,564)	(711,716)	(705,868)	(700,020)	(694,172)	(688,324)	(682,476)	(676,628)	(670,780)	(664,932)	(700,020)
SchM-113 - Retiree Medical - FAS 106	(2,267,771)	(2,248,986)	(2,230,200)	(2,211,415)	(2,192,630)	(2,173,845)	(2,155,059)	(2,136,274)	(2,117,489)	(2,098,704)	(2,079,918)	(2,061,133)	(2,042,348)	(2,155,059)
SchM-114 - Severance Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-115 - Workers Compensation	(75,681)	(75,946)	(76,211)	(76,477)	(76,742)	(77,008)	(77,273)	(77,539)	(77,804)	(78,070)	(78,335)	(78,601)	(78,866)	(77,273)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(578,910)	(574,467)	(570,023)	(565,580)	(561,136)	(556,692)	(552,249)	(547,805)	(543,362)	(538,918)	(534,474)	(530,031)	(525,587)	(552,249)
SchM-171 - Employee Retention	3,531	4,786	6,040	7,294	8,548	9,803	11,057	12,311	13,565	14,820	16,074	17,328	18,582	11,057
SchM-173 - Environmental Remediation - Gas	(195,408)	(179,124)	(162,840)	(146,556)	(130,272)	(113,988)	(97,704)	(81,420)	(65,136)	(48,852)	(32,568)	(16,284)	(0)	(97,704)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,415)	(41,450)	(41,484)	(41,519)	(41,553)	(41,588)	(41,622)	(41,657)	(41,691)	(41,726)	(41,760)	(41,795)	(41,829)	(41,622)
Subtotal Non-Plant End Bal	9,145,013	9,123,660	9,102,308	9,080,955	9,059,603	9,038,251	9,016,898	8,995,546	8,974,193	8,952,841	8,931,488	8,910,136	8,888,784	9,016,898

Northern States Power Company
Gas Utility
Non-Plant Assets & Liabilities - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	(48,965)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(676,734)
SchM-109 - Employee Incentive	(5,931)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(40,712)
SchM-112 - Post Employment Benefits FAS 112	13,315	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	62,003
SchM-113 - Retiree Medical - FAS 106	23,365	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	199,171
SchM-114 - Severance Accrual	627													
SchM-115 - Workers Compensation		(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(2,815)
SchM-116 - Bad Debt Reserve - Net of RDF	2,166	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	12,433
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	2,955	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	47,113
SchM-171 - Employee Retention	432	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	13,298
SchM-173 - Environmental Remediation - Gas	2,647	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	169,619
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(366)
Subtotal 78-Timing Difference Activity	(9,417)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(216,989)
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)
SchM-107 - Pension Expense	14,946,524	14,890,130	14,833,735	14,777,341	14,720,946	14,664,552	14,608,157	14,551,763	14,495,368	14,438,974	14,382,579	14,326,185	14,269,790	14,608,157
SchM-108 - Accrued Vacation Paid	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)
SchM-109 - Employee Incentive	(1,357,041)	(1,360,434)	(1,363,826)	(1,367,219)	(1,370,612)	(1,374,004)	(1,377,397)	(1,380,790)	(1,384,182)	(1,387,575)	(1,390,967)	(1,394,360)	(1,397,753)	(1,377,397)
SchM-112 - Post Employment Benefits FAS 112	(649,499)	(644,332)	(639,165)	(633,998)	(628,831)	(623,664)	(618,498)	(613,331)	(608,164)	(602,997)	(597,830)	(592,663)	(587,496)	(618,498)
SchM-113 - Retiree Medical - FAS 106	(2,003,673)	(1,987,076)	(1,970,478)	(1,953,880)	(1,937,283)	(1,920,685)	(1,904,088)	(1,887,490)	(1,870,893)	(1,854,295)	(1,837,697)	(1,821,100)	(1,804,502)	(1,904,088)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(66,867)	(67,102)	(67,336)	(67,571)	(67,805)	(68,040)	(68,274)	(68,509)	(68,743)	(68,978)	(69,212)	(69,447)	(69,682)	(68,274)
SchM-120 - Medical Deductions-Self Insured	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)	(317,930)
SchM-131 - Deferred Rent	(511,492)	(507,566)	(503,640)	(499,714)	(495,788)	(491,862)	(487,936)	(484,009)	(480,083)	(476,157)	(472,231)	(468,305)	(464,379)	(487,936)
SchM-171 - Employee Retention	3,120	4,228	5,337	6,445	7,553	8,661	9,769	10,877	11,986	13,094	14,202	15,310	16,418	9,769
SchM-173 - Environmental Remediation - Gas	(169,619)	(155,484)	(141,349)	(127,214)	(113,079)	(98,944)	(84,810)	(70,675)	(56,540)	(42,405)	(28,270)	(14,135)		(84,810)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(36,592)	(36,623)	(36,653)	(36,684)	(36,714)	(36,745)	(36,775)	(36,806)	(36,836)	(36,867)	(36,897)	(36,928)	(36,958)	(36,775)
Subtotal Non-Plant End Bal	8,083,044	8,063,926	8,044,807	8,025,689	8,006,570	7,987,452	7,968,333	7,949,215	7,930,096	7,910,978	7,891,859	7,872,741	7,853,622	7,968,333

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	(15,502)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(214,245)
SchM-109 - Employee Incentive	(1,878)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(12,889)
SchM-112 - Post Employment Benefits FAS 112	4,216	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	19,629
SchM-113 - Retiree Medical - FAS 106	7,397	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	63,055
SchM-114 - Severance Accrual	199													
SchM-115 - Workers Compensation		(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(891)
SchM-116 - Bad Debt Reserve - Net of RDF	686	328	328	328	328	328	328	328	328	328	328	328	328	3,936
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	936	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	14,916
SchM-171 - Employee Retention	137	351	351	351	351	351	351	351	351	351	351	351	351	4,210
SchM-173 - Environmental Remediation - Gas	853	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	54,659
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(116)
Subtotal 6-ADIT Activity	(2,966)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(67,736)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)
SchM-107 - Pension Expense	4,731,871	4,714,018	4,696,164	4,678,310	4,660,456	4,642,603	4,624,749	4,606,895	4,589,041	4,571,188	4,553,334	4,535,480	4,517,626	4,624,749
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)
SchM-109 - Employee Incentive	(429,621)	(430,695)	(431,769)	(432,843)	(433,917)	(434,992)	(436,066)	(437,140)	(438,214)	(439,288)	(440,362)	(441,436)	(442,510)	(436,066)
SchM-112 - Post Employment Benefits FAS 112	(205,623)	(203,987)	(202,351)	(200,715)	(199,080)	(197,444)	(195,808)	(194,172)	(192,537)	(190,901)	(189,265)	(187,629)	(185,993)	(195,808)
SchM-113 - Retiree Medical - FAS 106	(634,336)	(629,082)	(623,827)	(618,573)	(613,318)	(608,063)	(602,809)	(597,554)	(592,300)	(587,045)	(581,791)	(576,536)	(571,281)	(602,809)
SchM-115 - Workers Compensation	(21,169)	(21,243)	(21,318)	(21,392)	(21,466)	(21,540)	(21,615)	(21,689)	(21,763)	(21,838)	(21,912)	(21,986)	(22,060)	(21,615)
SchM-116 - Bad Debt Reserve - Net of RDF	(912,924)	(912,596)	(912,268)	(911,940)	(911,612)	(911,284)	(910,956)	(910,628)	(910,300)	(909,972)	(909,644)	(909,316)	(908,988)	(910,956)
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920
SchM-118 - Inventory Reserve	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)	(58,473)
SchM-120 - Medical Deductions-Self Insured	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)	(100,652)
SchM-131 - Deferred Rent	(161,932)	(160,689)	(159,446)	(158,203)	(156,960)	(155,717)	(154,474)	(153,231)	(151,988)	(150,745)	(149,502)	(148,259)	(147,016)	(154,474)
SchM-171 - Employee Retention	988	1,339	1,689	2,040	2,391	2,742	3,093	3,444	3,794	4,145	4,496	4,847	5,198	3,093
SchM-173 - Environmental Remediation - Gas	(54,659)	(50,104)	(45,549)	(40,994)	(36,439)	(31,884)	(27,330)	(22,775)	(18,220)	(13,665)	(9,110)	(4,555)	(0)	(27,330)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(11,585)	(11,594)	(11,604)	(11,614)	(11,623)	(11,633)	(11,643)	(11,652)	(11,662)	(11,671)	(11,681)	(11,691)	(11,700)	(11,643)
Subtotal 74-ADIT End Bal	1,902,963	1,897,318	1,891,674	1,886,029	1,880,384	1,874,740	1,869,095	1,863,451	1,857,806	1,852,161	1,846,517	1,840,872	1,835,227	1,869,095

Northern States Power Company
Gas Utility
Non-Plant Deferred - 2024 Test Year

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	(13,696)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(189,295)
SchM-109 - Employee Incentive	(1,659)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(11,388)
SchM-112 - Post Employment Benefits FAS 112	3,725	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	17,343
SchM-113 - Retiree Medical - FAS 106	6,536	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	55,712
SchM-114 - Severance Accrual	176													
SchM-115 - Workers Compensation		(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(787)
SchM-116 - Bad Debt Reserve - Net of RDF	606	290	290	290	290	290	290	290	290	290	290	290	290	3,478
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	827	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	13,178
SchM-171 - Employee Retention	121	310	310	310	310	310	310	310	310	310	310	310	310	3,720
SchM-173 - Environmental Remediation - Gas	740	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	47,445
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(8)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(102)
Subtotal 6-ADIT Activity	(2,634)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(60,696)

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Gas Retail													
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
74-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)
SchM-107 - Pension Expense	4,180,812	4,165,037	4,149,263	4,133,488	4,117,714	4,101,939	4,086,164	4,070,390	4,054,615	4,038,841	4,023,066	4,007,292	3,991,517	4,086,164
SchM-108 - Accrued Vacation Paid	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)
SchM-109 - Employee Incentive	(379,589)	(380,538)	(381,487)	(382,436)	(383,385)	(384,334)	(385,283)	(386,232)	(387,181)	(388,130)	(389,079)	(390,028)	(390,977)	(385,283)
SchM-112 - Post Employment Benefits FAS 112	(181,677)	(180,231)	(178,786)	(177,341)	(175,895)	(174,450)	(173,005)	(171,560)	(170,114)	(168,669)	(167,224)	(165,779)	(164,333)	(173,005)
SchM-113 - Retiree Medical - FAS 106	(560,463)	(555,821)	(551,178)	(546,536)	(541,893)	(537,250)	(532,608)	(527,965)	(523,322)	(518,680)	(514,037)	(509,394)	(504,752)	(532,608)
SchM-115 - Workers Compensation	(18,704)	(18,770)	(18,835)	(18,901)	(18,966)	(19,032)	(19,098)	(19,163)	(19,229)	(19,294)	(19,360)	(19,426)	(19,491)	(19,098)
SchM-116 - Bad Debt Reserve - Net of RDF	(806,608)	(806,318)	(806,028)	(805,738)	(805,449)	(805,159)	(804,869)	(804,579)	(804,289)	(804,000)	(803,710)	(803,420)	(803,130)	(804,869)
SchM-117 - Prepaid Insurance - Total	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451	299,451
SchM-118 - Inventory Reserve	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)	(51,663)
SchM-120 - Medical Deductions-Self Insured	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)	(88,931)
SchM-131 - Deferred Rent	(143,074)	(141,975)	(140,877)	(139,779)	(138,681)	(137,583)	(136,484)	(135,386)	(134,288)	(133,190)	(132,092)	(130,993)	(129,895)	(136,484)
SchM-171 - Employee Retention	873	1,183	1,493	1,803	2,113	2,423	2,733	3,043	3,353	3,663	3,973	4,282	4,592	2,733
SchM-173 - Environmental Remediation - Gas	(47,445)	(43,492)	(39,538)	(35,584)	(31,630)	(27,677)	(23,723)	(19,769)	(15,815)	(11,861)	(7,908)	(3,954)		(23,723)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(10,236)	(10,244)	(10,253)	(10,261)	(10,270)	(10,278)	(10,287)	(10,295)	(10,304)	(10,312)	(10,321)	(10,329)	(10,338)	(10,287)
Subtotal 74-ADIT End Bal	1,682,274	1,677,216	1,672,158	1,667,100	1,662,042	1,656,984	1,651,926	1,646,869	1,641,811	1,636,753	1,631,695	1,626,637	1,621,579	1,651,926

NSPM MN Gas Retail				
	ADIT Beginning Balance	Annual Deferred (1)	ADIT Ending Balance	BOY/EOY Average
2017			(1,724,468)	(862,234)
2018	(1,724,468)	172,447	(1,552,022)	(1,638,245)
2019	(1,552,022)	172,447	(1,379,575)	(1,465,798)
2020	(1,379,575)	172,447	(1,207,128)	(1,293,351)
2021	(1,207,128)	172,447	(1,034,681)	(1,120,905)
2022	(1,034,681)	172,447	(862,234)	(948,458)
2023	(862,234)	172,447	(689,787)	(776,011)
2024	(689,787)	172,447	(517,341)	(603,564)
2025	(517,341)	172,447	(344,894)	(431,117)
2026	(344,894)	172,447	(172,447)	(258,670)
2027	(172,447)	172,447	0	(86,223)

(1) Amortization level per Commission's Order in Docket No. E,G-999/CI-17-895 requiring that the Company amortize unprotected excess ADIT over ten years.

Roll Forwards provided in:

Testimony of Allison M. Johnson

Schedule 02 & 03

Xcel Energy
2024 Budget - Year 2024
CIAC Not Collected 2004 Rate Case
Correction to Remove Plant

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Gas Adjustment	(2,366,079.00)	(2,366,079.00)	(2,366,079.00)	(2,366,079.00)	(2,366,079)
COSS Adj (000's)	(2,366)	(2,366)	(2,366)	(2,366)	(2,366)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(1,430,652.42)	(1,502,185.04)	(1,430,652.42)	(1,502,185.04)	(1,466,419)
COSS Adj (000's)	(1,431)	(1,502)	(1,431)	(1,502)	(1,467)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(334,220.40)	(327,122.27)	(334,220.40)	(327,122.27)	(330,671)
COSS Adj (000's)	(334)	(327)	(334)	(327)	(331)

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(71,532.62)	(71,532.62)
COSS Adj (000's)	(72)	(72)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	7,098.14	7,098.14
COSS Adj (000's)	7	7

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(52,787.22)	(52,787.22)
COSS Adj (000's)	(53)	(53)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
<u>Composite Income Tax Rate</u>		
State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
<u>Weighted Cost of Capital</u>		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%
<u>Rate Base</u>		
Plant Investment	(2,366,079)	(2,366,079)
<u>Depreciation Reserve</u>	<u>(1,466,419)</u>	<u>(1,466,419)</u>
Net Utility Plant	(899,660)	(899,660)
CWIP		
Accumulated Deferred Taxes	(330,671)	(330,671)
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes	(330,671)	(330,671)
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	-	-
Total Other Rate Base Items		
Total Rate Base	(568,989)	(568,989)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Operating Revenues

Retail

Interdepartmental

Other Operating Rev - Non-Retail

-

-

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0

0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0

0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0

0

Total Operating Expenses

Depreciation

(71,533)

(71,533)

Amortization

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

7,098

7,098

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

7,098

7,098

Payroll & Other Taxes

Total Taxes Other Than Income

7,098

7,098

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
<u>Income Before Taxes</u>		
Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation	(71,533)	(71,533)
Amortization		
<u>Taxes Other than Income</u>	7,098	7,098
Total Before Tax Book Income	64,434	64,434
<u>Tax Additions</u>		
Book Depreciation	(71,533)	(71,533)
Deferred Income Taxes and ITC	7,098	7,098
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	-	-
Total Tax Additions	(64,434)	(64,434)
<u>Tax Deductions</u>		
Total Rate Base	(568,989)	(568,989)
Weighted Cost of Debt	2.12%	2.12%
Debt Interest Expense	(12,063)	(12,063)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(52,787)	(52,787)
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	0	0
Total Tax Deductions	(64,850)	(64,850)
<u>State Taxes</u>		
State Taxable Income	64,850	64,850
State Income Tax Rate	9.80%	9.80%
State Taxes before Credits	6,355	6,355
<u>Less State Tax Credits applied</u>	-	-
Total State Income Taxes	6,355	6,355
<u>Federal Taxes</u>		
Federal Sec 199 Production Deduction		
Federal Taxable Income	58,495	58,495
Federal Income Tax Rate	21.00%	21.00%
Federal Tax before Credits	12,284	12,284
<u>Less Federal Tax Credits</u>	-	-
Total Federal Income Taxes	12,284	12,284
Total Taxes		
Total Taxes Other than Income	7,098	7,098

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Total Federal and State Income Taxes	18,639	18,639
Total Taxes	25,737	25,737
Total Operating Revenues		
Total Expenses	(45,795)	(45,795)
AFDC Debt		
AFDC Equity		
Net Income	45,795	45,795
<u>Rate of Return (ROR)</u>		
Total Operating Income	45,795	45,795
<u>Total Rate Base</u>	<u>(568,989)</u>	<u>(568,989)</u>
ROR (Operating Income / Rate Base)	(8.05%)	(8.05%)
<u>Return on Equity (ROE)</u>		
Net Operating Income	45,795	45,795
Debt Interest (Rate Base * Weighted Cost of Debt)	12,063	12,063
Earnings Available for Common	57,858	57,858
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(298,719)</u>	<u>(298,719)</u>
ROE (earnings for Common / Equity)	(19.37%)	(19.37%)
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)	(42,560)	(42,560)
<u>Net Operating Income</u>	45,795	45,795
Operating Income Deficiency	(88,356)	(88,356)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(123,994)	(123,994)
<u>Total Revenue Requirements</u>		
Total Retail Revenues		
<u>Revenue Deficiency</u>	<u>(123,994)</u>	<u>(123,994)</u>
Total Revenue Requirements	(123,994)	(123,994)

Rate Base Balance Check

Plant = (2,366,079)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference
2019	(105,551)	(71,533)	(34,018)	0.281092	(9,562)	(296,078)	(291,297)	(1,144,522)	(1,108,756)	(966,027)	(966,027)	(0)
2020	(105,574)	(71,533)	(34,042)	0.281092	(9,569)	(305,647)	(300,862)	(1,216,055)	(1,180,288)	(884,928)	(884,928)	-
2021	(105,551)	(71,533)	(34,018)	0.28032	(9,536)	(315,183)	(310,415)	(1,287,587)	(1,251,821)	(803,843)	(803,843)	-
2022	(105,574)	(71,533)	(34,042)	0.279718	(9,522)	(324,705)	(319,944)	(1,359,120)	(1,323,353)	(722,782)	(722,782)	(0)
2023	(105,551)	(71,533)	(34,018)	0.279718	(9,515)	(334,220)	(329,463)	(1,430,652)	(1,394,886)	(641,730)	(641,730)	(0)
2024	(52,787)	(71,533)	18,745	0.378660208	7,098	(327,122)	(330,671)	(1,502,185)	(1,466,419)	(568,989)	(568,989)	(0)
2025	-	(71,533)	71,533	0.378660208	27,087	(300,036)	(313,579)	(1,573,718)	(1,537,951)	(514,549)	(514,549)	(0)
2026	-	(71,533)	71,533	0.378660208	27,087	(272,949)	(286,492)	(1,645,250)	(1,609,484)	(470,103)	(470,103)	(0)
2027	-	(71,533)	71,533	0.378660208	27,087	(245,863)	(259,406)	(1,716,783)	(1,681,017)	(425,657)	(425,657)	(0)
2028	-	(71,533)	71,533	0.378660208	27,087	(218,776)	(232,319)	(1,788,316)	(1,752,549)	(381,210)	(381,210)	(0)

Xcel Energy
2024 Budget - Year 2024
CIAC Not Collected 2007 Rate Case
Correction to Remove Plant

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Gas Adjustment	(82,485.00)	(82,485.00)	(82,485.00)	(82,485.00)	(82,485)
COSS Adj (000's)	(82)	(82)	(82)	(82)	(82)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(42,892.20)	(45,572.96)	(42,892.20)	(45,572.96)	(44,233)
COSS Adj (000's)	(43)	(46)	(43)	(46)	(45)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(8,640.23)	(8,919.86)	(8,640.23)	(8,919.86)	(8,780)
COSS Adj (000's)	(9)	(9)	(9)	(9)	(9)

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(2,680.76)	(2,680.76)
COSS Adj (000's)	(3)	(3)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(279.64)	(279.64)
COSS Adj (000's)	-	-

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(3,680.48)	(3,680.48)
COSS Adj (000's)	(4)	(4)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Composite Income Tax Rate

State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351

Weighted Cost of Capital

Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%

Rate Base

Plant Investment	(82,485)	(82,485)
<u>Depreciation Reserve</u>	<u>(44,233)</u>	<u>(44,233)</u>
Net Utility Plant	(38,252)	(38,252)
CWIP		
Accumulated Deferred Taxes	(8,780)	(8,780)
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes	(8,780)	(8,780)
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	-	-
Total Other Rate Base Items		
Total Rate Base	(29,472)	(29,472)

Operating Revenues

Retail

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Interdepartmental

Other Operating Rev - Non-Retail

- -

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0 0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0 0

Total Operating Expenses

Depreciation

(2,681) (2,681)

Amortization

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

(280) (280)

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

(280) (280)

Payroll & Other Taxes

Total Taxes Other Than Income

(280) (280)

Income Before Taxes

Total Operating Revenues

less: Total Operating Expenses

Book Depreciation

(2,681) (2,681)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Amortization		
<u>Taxes Other than Income</u>	(280)	(280)
Total Before Tax Book Income	2,960	2,960
<u>Tax Additions</u>		
Book Depreciation	(2,681)	(2,681)
Deferred Income Taxes and ITC	(280)	(280)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	-	-
Total Tax Additions	(2,960)	(2,960)
<u>Tax Deductions</u>		
Total Rate Base	(29,472)	(29,472)
Weighted Cost of Debt	2.12%	2.12%
Debt Interest Expense	(625)	(625)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(3,680)	(3,680)
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	0	0
Total Tax Deductions	(4,305)	(4,305)
<u>State Taxes</u>		
State Taxable Income	4,305	4,305
State Income Tax Rate	9.80%	9.80%
State Taxes before Credits	422	422
<u>Less State Tax Credits applied</u>	-	-
Total State Income Taxes	422	422
<u>Federal Taxes</u>		
Federal Sec 199 Production Deduction		
Federal Taxable Income	3,883	3,883
Federal Income Tax Rate	21.00%	21.00%
Federal Tax before Credits	816	816
<u>Less Federal Tax Credits</u>	-	-
Total Federal Income Taxes	816	816
Total Taxes		
Total Taxes Other than Income	(280)	(280)
Total Federal and State Income Taxes	1,237	1,237
Total Taxes	958	958
Total Operating Revenues		
Total Expenses	(1,723)	(1,723)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

AFDC Debt

AFDC Equity

Net Income	1,723	1,723
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Rate of Return (ROR)

Total Operating Income	1,723	1,723
<u>Total Rate Base</u>	<u>(29,472)</u>	<u>(29,472)</u>
ROR (Operating Income / Rate Base)	(5.85%)	(5.85%)

Return on Equity (ROE)

Net Operating Income	1,723	1,723
Debt Interest (Rate Base * Weighted Cost of Debt)	625	625
Earnings Available for Common	2,348	2,348
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(15,473)</u>	<u>(15,473)</u>
ROE (earnings for Common / Equity)	(15.17%)	(15.17%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	(2,205)	(2,205)
<u>Net Operating Income</u>	1,723	1,723
Operating Income Deficiency	(3,928)	(3,928)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(5,512)	(5,512)

Total Revenue Requirements

Total Retail Revenues		
<u>Revenue Deficiency</u>	<u>(5,512)</u>	<u>(5,512)</u>
Total Revenue Requirements	(5,512)	(5,512)

Rate Base Balance Check

Plant = (82,485)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference
2019	(3,680)	(2,681)	(999)	0.281092	(281)	(7,520)	(7,380)	(32,169)	(30,829)	(44,276)	(44,276)	0
2020	(3,680)	(2,681)	(1,000)	0.281092	(281)	(7,801)	(7,661)	(34,850)	(33,510)	(41,315)	(41,315)	-
2021	(3,680)	(2,681)	(999)	0.28032	(280)	(8,081)	(7,941)	(37,531)	(36,190)	(38,354)	(38,354)	-
2022	(3,680)	(2,681)	(1,000)	0.279718	(280)	(8,361)	(8,221)	(40,211)	(38,871)	(35,393)	(35,393)	-
2023	(3,680)	(2,681)	(999)	0.279718	(279)	(8,640)	(8,501)	(42,892)	(41,552)	(32,433)	(32,433)	0
2024	(3,680)	(2,681)	(1,000)	0.279718	(280)	(8,920)	(8,780)	(45,573)	(44,233)	(29,472)	(29,472)	0
2025	(3,680)	(2,681)	(999)	0.279718	(279)	(9,199)	(9,060)	(48,254)	(46,913)	(26,512)	(26,512)	0
2026	(3,680)	(2,681)	(1,000)	0.279718	(280)	(9,479)	(9,339)	(50,934)	(49,594)	(23,552)	(23,552)	0
2027	(3,680)	(2,681)	(999)	0.279718	(279)	(9,758)	(9,619)	(53,615)	(52,275)	(20,592)	(20,592)	0
2028	(1,840)	(2,681)	841	0.361025	303	(9,455)	(9,607)	(56,296)	(54,956)	(17,923)	(17,923)	(0)

Xcel Energy
2024 Budget - Year 2024
CIAC Not Collected 2010 Rate Case
Correction to Remove Plant

Plant					
	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Gas Adjustment	(55,157.00)	(55,157.00)	(55,157.00)	(55,157.00)	(55,157)
COSS Adj (000's)	(55)	(55)	(55)	(55)	(55)
Reserve					
	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(25,096.44)	(26,889.04)	(25,096.44)	(26,889.04)	(25,993)
COSS Adj (000's)	(25)	(27)	(25)	(27)	(26)
Accumulated Deferred					
	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(5,230.44)	(5,417.43)	(5,230.44)	(5,417.43)	(5,324)
COSS Adj (000's)	(5)	(5)	(5)	(5)	(5)
Book Depreciation					
	Total Company		MN Jurisdiction		
	Annual		Annual		
Gas Adjustment	(1,792.60)		(1,792.60)		
COSS Adj (000's)	(2)		(2)		
Annual Deferred					
	Total Company		MN Jurisdiction		
	Annual		Annual		
Gas Adjustment	(186.99)		(186.99)		
COSS Adj (000's)	-		-		
Tax Depreciation					
	Total Company		MN Jurisdiction		
	Annual		Annual		
Gas Adjustment	(2,461.11)		(2,461.11)		
COSS Adj (000's)	(2)		(2)		

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
<u>Composite Income Tax Rate</u>		
State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
<u>Weighted Cost of Capital</u>		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%
<u>Rate Base</u>		
Plant Investment	(55,157)	(55,157)
<u>Depreciation Reserve</u>	<u>(25,993)</u>	<u>(25,993)</u>
Net Utility Plant	(29,164)	(29,164)
CWIP		
Accumulated Deferred Taxes	(5,324)	(5,324)
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes	(5,324)	(5,324)
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	-	-
Total Other Rate Base Items		
Total Rate Base	(23,840)	(23,840)
<u>Operating Revenues</u>		
Retail		
Interdepartmental		
<u>Other Operating Rev - Non-Retail</u>	-	-
Total Operating Revenues		
<u>Expenses</u>		
Operating Expenses:		
Fuel		
Deferred Fuel		
Variable IA Production Fuel		
<u>Purchased Energy - Windsources</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	0	0
Total Operating Expenses		
Depreciation	(1,793)	(1,793)
Amortization		
Taxes:		
Property Taxes		
ITC Amortization		
Deferred Taxes	(187)	(187)
Deferred Taxes - NOL		
Less State Tax Credits deferred		
Less Federal Tax Credits deferred		
Deferred Income Tax & ITC	(187)	(187)
Payroll & Other Taxes		
Total Taxes Other Than Income	(187)	(187)
Income Before Taxes		
Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation	(1,793)	(1,793)
Amortization		
<u>Taxes Other than Income</u>	(187)	(187)
Total Before Tax Book Income	1,980	1,980
Tax Additions		
Book Depreciation	(1,793)	(1,793)
Deferred Income Taxes and ITC	(187)	(187)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	-	-
Total Tax Additions	(1,980)	(1,980)
Tax Deductions		
Total Rate Base	(23,840)	(23,840)
Weighted Cost of Debt	2.12%	2.12%
Debt Interest Expense	(505)	(505)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(2,461)	(2,461)
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	0	0
Total Tax Deductions	(2,967)	(2,967)
State Taxes		
State Taxable Income	2,967	2,967
State Income Tax Rate	9.80%	9.80%
State Taxes before Credits	291	291
<u>Less State Tax Credits applied</u>	-	-
Total State Income Taxes	291	291
Federal Taxes		
Federal Sec 199 Production Deduction		
Federal Taxable Income	2,676	2,676
Federal Income Tax Rate	21.00%	21.00%
Federal Tax before Credits	562	562
<u>Less Federal Tax Credits</u>	-	-
Total Federal Income Taxes	562	562
Total Taxes		
Total Taxes Other than Income	(187)	(187)
Total Federal and State Income Taxes	853	853
Total Taxes	666	666

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Total Operating Revenues		
Total Expenses	(1,127)	(1,127)
AFDC Debt		
AFDC Equity		
Net Income	1,127	1,127
<u>Rate of Return (ROR)</u>		
Total Operating Income	1,127	1,127
<u>Total Rate Base</u>	(23,840)	(23,840)
ROR (Operating Income / Rate Base)	(4.73%)	(4.73%)
<u>Return on Equity (ROE)</u>		
Net Operating Income	1,127	1,127
Debt Interest (Rate Base * Weighted Cost of Debt)	505	505
Earnings Available for Common	1,632	1,632
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	(12,516)	(12,516)
ROE (earnings for Common / Equity)	(13.04%)	(13.04%)
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)	(1,783)	(1,783)
<u>Net Operating Income</u>	1,127	1,127
Operating Income Deficiency	(2,910)	(2,910)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(4,084)	(4,084)
<u>Total Revenue Requirements</u>		
Total Retail Revenues		
<u>Revenue Deficiency</u>	(4,084)	(4,084)
Total Revenue Requirements	(4,084)	(4,084)

Rate Base Balance Check

Plant = (55,157)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference
2019	(2,461)	(1,793)	(668)	0.281092	(188)	(4,481)	(4,388)	(17,926)	(17,030)	(33,739)	(33,740)	(0)
2020	(2,461)	(1,793)	(669)	0.281092	(188)	(4,669)	(4,575)	(19,719)	(18,822)	(31,759)	(31,759)	-
2021	(2,461)	(1,793)	(668)	0.28032	(187)	(4,857)	(4,763)	(21,511)	(20,615)	(29,779)	(29,779)	-
2022	(2,461)	(1,793)	(669)	0.279718	(187)	(5,044)	(4,950)	(23,304)	(22,408)	(27,799)	(27,799)	-
2023	(2,461)	(1,793)	(668)	0.279718	(187)	(5,230)	(5,137)	(25,096)	(24,200)	(25,820)	(25,820)	-
2024	(2,461)	(1,793)	(669)	0.279718	(187)	(5,417)	(5,324)	(26,889)	(25,993)	(23,840)	(23,840)	-
2025	(2,461)	(1,793)	(668)	0.279718	(187)	(5,604)	(5,511)	(28,682)	(27,785)	(21,861)	(21,861)	0
2026	(2,461)	(1,793)	(669)	0.279718	(187)	(5,791)	(5,698)	(30,474)	(29,578)	(19,881)	(19,881)	0
2027	(2,461)	(1,793)	(668)	0.279718	(187)	(5,978)	(5,885)	(32,267)	(31,371)	(17,902)	(17,902)	0
2028	(2,461)	(1,793)	(669)	0.279718	(187)	(6,165)	(6,072)	(34,059)	(33,163)	(15,922)	(15,922)	0

Xcel Energy
2024 Budget - Year 2024
CIAC Not Collected 2022 Rate Case
Correction to Remove Plant

Plant	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Gas Adjustment	(149,243.00)	(149,243.00)	(149,243.00)	(149,243.00)	(149,243)
COSS Adj (000's)	(149)	(149)	(149)	(149)	(149)
Reserve					
Gas Adjustment	(9,700.80)	(14,551.19)	(9,700.80)	(14,551.19)	(12,126)
COSS Adj (000's)	(10)	(15)	(10)	(15)	(13)
Accumulated Deferred					
Gas Adjustment	(1,865.63)	(3,296.26)	(1,865.63)	(3,296.26)	(2,581)
COSS Adj (000's)	(2)	(3)	(2)	(3)	(3)
Book Depreciation					
Gas Adjustment		(4,850.40)		(4,850.40)	
COSS Adj (000's)		(5)		(5)	
Annual Deferred					
Gas Adjustment		(1,430.63)		(1,430.63)	
COSS Adj (000's)		(1)		(1)	
Tax Depreciation					
Gas Adjustment		(9,964.96)		(9,964.96)	
COSS Adj (000's)		(10)		(10)	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
<u>Composite Income Tax Rate</u>		
State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
<u>Weighted Cost of Capital</u>		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%
<u>Rate Base</u>		
Plant Investment	(149,243)	(149,243)
<u>Depreciation Reserve</u>	<u>(12,126)</u>	<u>(12,126)</u>
Net Utility Plant	(137,117)	(137,117)
CWIP		
Accumulated Deferred Taxes	(2,581)	(2,581)
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes	(2,581)	(2,581)
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	-	-
Total Other Rate Base Items		
Total Rate Base	(134,536)	(134,536)
<u>Operating Revenues</u>		
Retail		
Interdepartmental		
<u>Other Operating Rev - Non-Retail</u>	-	-
Total Operating Revenues		
<u>Expenses</u>		
Operating Expenses:		
Fuel		
Deferred Fuel		
Variable IA Production Fuel		
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	<u>0</u>	<u>0</u>
Total Operating Expenses		
Depreciation	(4,850)	(4,850)
Amortization		
<u>Taxes:</u>		
Property Taxes		
ITC Amortization		
Deferred Taxes	(1,431)	(1,431)
Deferred Taxes - NOL		
Less State Tax Credits deferred		
Less Federal Tax Credits deferred		
Deferred Income Tax & ITC	(1,431)	(1,431)
Payroll & Other Taxes		
Total Taxes Other Than Income	(1,431)	(1,431)
<u>Income Before Taxes</u>		
Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation	(4,850)	(4,850)
Amortization		
<u>Taxes Other than Income</u>	<u>(1,431)</u>	<u>(1,431)</u>
Total Before Tax Book Income	6,281	6,281
<u>Tax Additions</u>		
Book Depreciation	(4,850)	(4,850)
Deferred Income Taxes and ITC	(1,431)	(1,431)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	<u>-</u>	<u>-</u>
Total Tax Additions	(6,281)	(6,281)
<u>Tax Deductions</u>		
Total Rate Base	(134,536)	(134,536)
Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
Debt Interest Expense	(2,852)	(2,852)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(9,965)	(9,965)
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>
Total Tax Deductions	(12,817)	(12,817)
<u>State Taxes</u>		
State Taxable Income	12,817	12,817
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	1,256	1,256
<u>Less State Tax Credits applied</u>	<u>-</u>	<u>-</u>
Total State Income Taxes	1,256	1,256
<u>Federal Taxes</u>		
Federal Sec 199 Production Deduction		
Federal Taxable Income	11,561	11,561
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	2,428	2,428
<u>Less Federal Tax Credits</u>	<u>-</u>	<u>-</u>
Total Federal Income Taxes	2,428	2,428
Total Taxes		
Total Taxes Other than Income	(1,431)	(1,431)
Total Federal and State Income Taxes	3,684	3,684
Total Taxes	2,253	2,253
Total Operating Revenues		
Total Expenses	(2,597)	(2,597)

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

AFDC Debt
AFDC Equity

Net Income	2,597	2,597
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Rate of Return (ROR)

Total Operating Income	2,597	2,597
<u>Total Rate Base</u>	<u>(134,536)</u>	<u>(134,536)</u>
ROR (Operating Income / Rate Base)	(1.93%)	(1.93%)

Return on Equity (ROE)

Net Operating Income	2,597	2,597
Debt Interest (Rate Base * Weighted Cost of Debt)	2,852	2,852
Earnings Available for Common	5,449	5,449
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(70,631)</u>	<u>(70,631)</u>
ROE (earnings for Common / Equity)	(7.72%)	(7.72%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	(10,063)	(10,063)
<u>Net Operating Income</u>	<u>2,597</u>	<u>2,597</u>
Operating Income Deficiency	(12,660)	(12,660)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(17,767)	(17,767)

Total Revenue Requirements

Total Retail Revenues		
<u>Revenue Deficiency</u>	<u>(17,767)</u>	<u>(17,767)</u>
Total Revenue Requirements	(17,767)	(17,767)

Rate Base Balance Check

Plant = (149,243)													
	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference	
2023	(10,774)	(4,850)	(5,923)	0.279718	(1,657)	(1,866)	(1,037)	(9,701)	(7,276)	(140,930)	(140,930)	0	
2024	(9,965)	(4,850)	(5,115)	0.279718	(1,431)	(3,296)	(2,581)	(14,551)	(12,126)	(134,536)	(134,536)	-	
2025	(9,219)	(4,850)	(4,368)	0.279718	(1,222)	(4,518)	(3,907)	(19,402)	(16,976)	(128,359)	(128,359)	-	
2026	(8,526)	(4,850)	(3,676)	0.279718	(1,028)	(5,546)	(5,032)	(24,252)	(21,827)	(122,384)	(122,384)	-	
2027	(7,887)	(4,850)	(3,037)	0.279718	(850)	(6,396)	(5,971)	(29,102)	(26,677)	(116,595)	(116,595)	-	
2028	(7,295)	(4,850)	(2,445)	0.279718	(684)	(7,080)	(6,738)	(33,953)	(31,528)	(110,978)	(110,978)	-	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Composite Income Tax Rate

State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351

Weighted Cost of Capital

Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%

Rate Base

Plant Investment	(202,000)	(202,000)
<u>Depreciation Reserve</u>	-	-
Net Utility Plant	(202,000)	(202,000)
CWIP		

Accumulated Deferred Taxes		
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	=	=
Total Accum Deferred Taxes		

Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	=	=
Total Other Rate Base Items		

Total Rate Base	(202,000)	(202,000)
------------------------	------------------	------------------

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Operating Revenues

Retail

Interdepartmental

Other Operating Rev - Non-Retail

- -

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0 0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0 0

Total Operating Expenses

Depreciation

Amortization

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

Payroll & Other Taxes

Total Taxes Other Than Income

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas

Income Before Taxes

Total Operating Revenues
less: Total Operating Expenses
Book Depreciation
Amortization
Taxes Other than Income

- -

Total Before Tax Book Income

Tax Additions

Book Depreciation
Deferred Income Taxes and ITC
Nuclear Fuel Burn (ex. D&D)
Nuclear Outage Accounting
Avoided Tax Interest
Other Book Additions

- -

Total Tax Additions

Tax Deductions

Total Rate Base
Weighted Cost of Debt
Debt Interest Expense
Nuclear Outage Accounting
Tax Depreciation and Removals
NOL Utilized / (Generated)
Other Tax / Book Timing Differences

(202,000) (202,000)
2.12% 2.12%
(4,282) (4,282)

0 0

Total Tax Deductions

(4,282) (4,282)

State Taxes

State Taxable Income
State Income Tax Rate
State Taxes before Credits
Less State Tax Credits applied

4,282 4,282
9.80% 9.80%
420 420
- -

Total State Income Taxes

420 420

Federal Taxes

Federal Sec 199 Production Deduction
Federal Taxable Income
Federal Income Tax Rate
Federal Tax before Credits
Less Federal Tax Credits

3,863 3,863
21.00% 21.00%
811 811
- -

Total Federal Income Taxes

811 811

Total Taxes

Total Taxes Other than Income

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024	
	Total	MN Gas
Total Federal and State Income Taxes	1,231	1,231
Total Taxes	1,231	1,231
Total Operating Revenues		
Total Expenses	1,231	1,231
AFDC Debt		
AFDC Equity		
Net Income	(1,231)	(1,231)
<u>Rate of Return (ROR)</u>		
Total Operating Income	(1,231)	(1,231)
<u>Total Rate Base</u>	<u>(202,000)</u>	<u>(202,000)</u>
ROR (Operating Income / Rate Base)	0.61%	0.61%
<u>Return on Equity (ROE)</u>		
Net Operating Income	(1,231)	(1,231)
Debt Interest (Rate Base * Weighted Cost of Debt)	4,282	4,282
Earnings Available for Common	3,052	3,052
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(106,050)</u>	<u>(106,050)</u>
ROE (earnings for Common / Equity)	(2.88%)	(2.88%)
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)	(15,110)	(15,110)
<u>Net Operating Income</u>	<u>(1,231)</u>	<u>(1,231)</u>
Operating Income Deficiency	(13,879)	(13,879)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(19,477)	(19,477)
<u>Total Revenue Requirements</u>		
Total Retail Revenues		
<u>Revenue Deficiency</u>	<u>(19,477)</u>	<u>(19,477)</u>
Total Revenue Requirements	(19,477)	(19,477)

Revenue Requirements - Taylors Falls Project

The Format of the Model Complies w/ MPUC Order, Approving a New Area Surcharge for Taylors Falls in Doc. G002/M-95-443

CIAC SURCHARGE COLLECTED THRU THE ENTIRE SURCHARGE TERM

1995 through 1997 Docket No. G002/GR-92-1186			Interim Rates 1998 Docket No. G002/GR-97-1606			Final Rates 1999 through 11/30/04 - Docket No. G002/GR-97-1606			Interim Rates 12/1/04 through - 11/30/05 Docket No G002/GR-04-1511			1995-1997					
Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Permanent	9.3100%	1998			
Equity	11.47%	48.39%	5.5500%	11.47%	45.86%	5.2600%	11.40%	45.86%	5.2300%	11.40%	50.24%	5.7300%	Interim	8.8900%			
Preferred Stock	5.57%	8.26%	0.4600%	4.79%	5.15%	0.2500%	4.79%	5.15%	0.2500%	0.00%	0.00%	0.0000%		1999-11/30/04			
Long-term Debt	7.61%	43.35%	3.3000%	7.09%	41.98%	2.9800%	7.09%	41.98%	2.9800%	7.12%	48.65%	3.4600%	Permanent	8.8600%			
Short-term Debt	0.00%	0.00%	0.0000%	5.74%	7.01%	0.4000%	5.74%	7.01%	0.4000%	7.74%	1.11%	0.0900%		12/1/04-11/30/05			
		100.00%	9.3100%		100.00%	8.8900%		100.00%	8.8600%		100.00%	9.2800%	Interim	9.2800%			
Income Tax Rate		41.37%			41.37%			41.37%			41.37%			12/1/05-1/8/07			
Equity Return Gross-up			11.80%			11.17%			11.13%			11.65%	Permanent	8.7500%			
Final Rates 12/1/05 through - 1/8/07 Docket No G002/GR-04-1511			Interim Rates 1/8/07 through - 1/1/08 Docket No G002/GR-06-1429			Final Rates 1/1/08 through - 1/1/10 Docket No G002/GR-06-1429			Interim Rates 1/11/10 Docket No G002/GR-09-1153			1/8/07-1/8/08					
Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Cost	Weight	Pre-Tax Wtd. Cost	Interim <th>8.7300%</th> <th>1/8/08-2047</th>	8.7300%	1/8/08-2047			
Equity	10.40%	50.24%	5.2200%	10.40%	51.98%	5.4100%	9.71%	51.98%	5.0500%	9.71%	52.46%	5.0900%	Permanent	8.3700%			
Preferred Stock	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%					
Long-term Debt	7.12%	48.65%	3.4600%	6.97%	45.76%	3.1900%	6.97%	45.76%	3.1900%	6.57%	45.62%	3.0000%					
Short-term Debt	6.29%	1.11%	0.0700%	5.81%	2.26%	0.1300%	5.81%	2.26%	0.1300%	1.68%	1.92%	0.0300%					
		100.00%	8.7500%		100.00%	8.7300%		100.00%	8.3700%		100.00%	8.1200%					
Income Tax Rate		41.37%			41.37%			41.37%			41.37%						
Equity Return Gross-up			10.91%			10.97%			10.46%			10.23%					
Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Book Dep'n	Tax Dep'n	Deferred Taxes	Salvage	Income Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Revenue Deficiency (Excess)	Present Value of Revenue Deficiency or (Excess)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Net Present Value																	\$0
0	1995	\$802,306	\$1,452	\$800,855	\$787,464	\$23,663	\$12,993	\$2,635	\$30,086	\$10,756	\$0	(\$967)	\$3,006	\$52,087	(\$9,272)	\$42,815	\$42,815
1	1996	18,736	15,056	3,680	763,736	46,614	25,595	16,001	58,629	11,407	0	7,877	36,014	143,508	(65,123)	78,384	71,708
2	1997	1,650	20,437	(18,787)	721,144	44,621	24,501	16,209	55,009	7,597	0	10,863	36,306	140,096	(67,326)	72,770	60,902
3	1998	21,878	19,968	1,912	700,253	39,159	24,022	16,449	51,774	6,354	0	9,846	36,751	132,582	(72,723)	59,858	46,362
4	1999	8,850	21,145	(12,295)	666,610	37,486	23,100	16,763	48,991	4,585	0	10,923	37,078	129,935	(82,230)	47,704	33,969
5	2000	14,429	22,895	(8,466)	638,545	35,761	22,057	17,000	46,175	2,598	0	12,196	37,410	127,023	(93,045)	33,978	22,226
6	2001	3,915	24,844	(20,929)	599,842	33,932	20,929	17,187	43,448	586	0	13,452	37,712	123,797	(105,733)	18,064	10,854
7	2002	2,270	27,373	(25,103)	559,238	31,759	19,588	17,251	40,395	(1,749)	0	14,888	37,954	119,691	(110,587)	9,104	5,025
8	2003	9,032	28,396	(19,364)	524,881	29,705	18,322	17,366	40,027	(2,373)	0	14,662	38,291	115,972	(114,753)	1,219	618
9	2004	16,220	29,764	(13,544)	496,477	28,092	17,333	17,624	40,708	(2,763)	0	14,385	38,824	113,494	(121,286)	(7,792)	(3,629)
10	2005	11,690	29,845	(18,155)	463,021	27,286	17,023	17,908	41,452	(2,607)	0	13,895	39,336	112,841	(120,304)	(7,463)	(3,072)
11	2006	14,172	30,590	(16,418)	431,176	23,339	15,783	18,172	42,127	(2,745)	0	12,400	39,645	106,594	(114,721)	(8,127)	(3,230)
12	2007	1,504	31,676	(30,172)	385,817	22,100	13,562	18,332	42,405	(3,146)	0	12,288	39,788	102,924	(120,222)	(17,297)	(6,335)
13	2008	633	30,694	(30,061)	340,236	18,333	12,052	18,354	42,199	(2,834)	0	10,418	39,799	96,123	(117,759)	(21,636)	(7,609)
14	2009	1,543	30,632	(29,089)	295,658	16,056	10,556	18,376	42,029	(2,887)	0	9,530	30,440	82,071	(118,680)	(36,609)	(11,881)
15	2010	0	25,850	(25,850)	252,397	13,948	8,303	18,392	41,857	(991)	0	6,761	30,446	76,860	(127,154)	(50,294)	(15,062)
16	2011	0	0	0	224,377	12,134	7,223	18,392	41,666	9,628	0	(4,609)	30,446	73,215	(127,154)	(53,939)	(14,906)
17	2012	0	0	0	196,375	10,708	6,374	18,392	41,621	9,610	0	(5,180)	30,446	70,351	(127,154)	(56,803)	(14,485)
18	2013	0	0	0	168,436	9,284	5,527	18,392	41,467	9,546	0	(5,705)	30,446	67,491	(127,154)	(59,663)	(14,039)
19	2014	0	0	0	140,475	7,862	4,680	18,392	41,522	9,569	0	(6,317)	30,446	64,633	(127,154)	(62,521)	(13,575)
20	2015	0	0	0	119,951	6,628	3,945	18,392	23,545	2,132	0	610	30,446	62,154	(127,154)	(65,000)	(13,024)
21	2016	0	0	0	107,005	5,776	3,438	18,392	5,227	(5,446)	0	7,836	30,446	60,443	(127,154)	(66,711)	(12,334)
22	2017	0	0	0	94,247	5,122	3,049	18,392	4,774	(5,634)	0	7,753	30,446	59,128	(127,154)	(68,026)	(11,606)
23	2018	0	0	0	81,707	4,478	2,666	18,392	4,247	(5,852)	0	7,704	30,446	57,835	(127,154)	(69,319)	(10,913)
24	2019	0	0	0	69,450	3,847	2,290	18,392	3,562	(6,135)	0	7,727	30,446	56,567	(127,154)	(70,587)	(10,254)
25	2020	0	0	0	57,407	3,229	1,922	18,392	3,043	(6,350)	0	7,686	30,446	55,325	(127,154)	(71,829)	(9,629)
26	2021	0	0	0	45,534	2,620	1,560	18,392	2,634	(6,519)	0	7,603	30,446	54,102	(127,154)	(73,052)	(9,036)
27	2022	0	0	0	33,718	2,017	1,201	18,392	2,497	(6,576)	0	7,410	30,446	52,891	(127,154)	(74,263)	(8,477)
28	2023	0	0	0	22,006	1,418	844	18,392	2,246	(6,680)	0	7,267	30,446	51,688	(127,154)	(75,466)	(7,949)
29	2024	0	0	0	10,527	828	493	18,392	1,681	(6,914)	0	7,256	30,446	50,502	(127,154)	(76,652)	(7,450)
30	2025	0	0	0	(694)	250	149	18,392	1,058	(7,171)	0	7,275	30,446	49,341	(127,154)	(77,813)	(6,979)

Write Off

(201,647.00)

Revenue Requirements - Taylors Falls Project

The Format of the Model Complies w/ MPUC Order, Approving a New Area Surcharge for Taylors Falls in Doc. G002/M-95-443

CIAC SURCHARGE COLLECTED THRU THE ENTIRE SURCHARGE TERM

1995 through 1997				Interim Rates 1998			Final Rates 1999 through 11/30/04 -			Interim Rates 12/1/04 through - 11/30/05									1995-1997		
Docket No. G002/GR-92-1186				Docket No. G002/GR-97-1606			Docket No. G002/GR-97-1606			Docket No G002/GR-04-1511									9.3100%		
Pre-Tax				Pre-Tax			Pre-Tax			Pre-Tax									Permanent		
Cost	Weight	Wtd. Cost		Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost
Equity	11.47%	48.39%	5.5500%	11.47%	45.86%	5.2600%	11.40%	45.86%	5.2300%	11.40%	50.24%	5.7300%									
Preferred Stock	5.57%	8.26%	0.4600%	4.79%	5.15%	0.2500%	4.79%	5.15%	0.2500%	0.00%	0.00%	0.0000%									Interim
Long-term Debt	7.61%	43.35%	3.3000%	7.09%	41.98%	2.9800%	7.09%	41.98%	2.9800%	7.12%	48.65%	3.4600%									Permanent
Short-term Debt	0.00%	0.00%	0.0000%	5.74%	7.01%	0.4000%	5.74%	7.01%	0.4000%	7.74%	1.11%	0.0900%									12/1/04-11/30/05
		100.00%	9.3100%		100.00%	8.8900%		100.00%	8.8600%		100.00%	9.2800%									Interim
Income Tax Rate		41.37%			41.37%			41.37%			41.37%										12/1/05-1/8/07
Equity Return Gross-up			11.80%			11.17%			11.13%			11.65%									Permanent
																					8.7500%
Final Rates 12/1/05 through - 1/8/07				Interim Rates 1/8/07 through - 1/1/08			Final Rates 1/1/08 through - 1/1/10			Interim Rates 1/1/10									Interim		
Docket No G002/GR-04-1511				Docket No G002/GR-06-1429			Docket No G002/GR-06-1429			Docket No G002/GR-09-1153									8.7300%		
Pre-Tax				Pre-Tax			Pre-Tax			Pre-Tax									Permanent		
Cost	Weight	Wtd. Cost		Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost
Equity	10.40%	50.24%	5.2200%	10.40%	51.98%	5.4100%	9.71%	51.98%	5.0500%	9.71%	52.46%	5.0900%									
Preferred Stock	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%									
Long-term Debt	7.12%	48.65%	3.4600%	6.97%	45.76%	3.1900%	6.97%	45.76%	3.1900%	6.57%	45.62%	3.0000%									
Short-term Debt	6.29%	1.11%	0.0700%	5.81%	2.26%	0.1300%	5.81%	2.26%	0.1300%	1.68%	1.92%	0.0300%									
		100.00%	8.7500%		100.00%	8.7300%		100.00%	8.3700%		100.00%	8.1200%									
Income Tax Rate		41.37%			41.37%			41.37%			41.37%										
Equity Return Gross-up			10.91%			10.97%			10.46%			10.23%									
Time Period	Year	Plant in Service Additions	Customer Surcharge Revenue	Total Capital Investment	Net Investment Rate Base	Equity Return	Debt Return	Book Dep'n	Tax Dep'n	Deferred Taxes	Salvage	Income Taxes	Operating Expenses	Total Revenue Requirement	Retail Revenues	Revenue Deficiency (Excess)	Present Value of Revenue Deficiency or Excess				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)				
31	2026	0	0	0	(11,676)	(315)	(187)	18,392	481	(7,410)	0	7,280	30,446	48,206	(127,154)	(78,948)	(6,534)				
32	2027	0	0	0	(22,514)	(870)	(518)	18,392	131	(7,555)	0	7,195	30,446	47,090	(127,154)	(80,063)	(6,114)				
33	2028	0	0	0	(33,331)	(1,421)	(846)	18,392	83	(7,574)	0	6,986	30,446	45,983	(127,154)	(81,171)	(5,720)				
34	2029	0	0	0	(44,129)	(1,971)	(1,174)	18,392	34	(7,595)	0	6,779	30,446	44,878	(127,154)	(82,276)	(5,350)				
35	2030	0	0	0	(54,912)	(2,521)	(1,500)	18,392	0	(7,609)	0	6,566	30,446	43,775	(127,154)	(83,379)	(5,003)				
36	2031	0	0	0	(65,695)	(3,069)	(1,827)	18,392	0	(7,609)	0	6,339	30,446	42,672	(127,154)	(84,482)	(4,678)				
37	2032	0	0	0	(76,479)	(3,618)	(2,154)	18,392	0	(7,609)	0	6,112	30,446	41,569	(127,154)	(85,585)	(4,373)				
38	2033	0	0	0	(87,262)	(4,167)	(2,481)	18,392	0	(7,609)	0	5,885	30,446	40,467	(127,154)	(86,687)	(4,087)				
39	2034	0	0	0	(98,045)	(4,716)	(2,807)	18,392	0	(7,609)	0	5,658	30,446	39,364	(127,154)	(87,790)	(3,819)				
40	2035	0	0	0	(10,045)	(2,751)	(1,638)	15,757	0	62,094	(165,852)	(63,232)	30,446	40,677	(127,154)	(86,477)	(3,472)				
41	2036	0	0	0	(8,701)	(477)	(284)	2,391	0	948	(4,684)	(1,146)	30,446	31,879	(127,154)	(95,275)	(3,529)				
42	2037	0	0	0	(9,739)	(469)	(279)	2,183	0	(733)	(413)	538	30,446	31,687	(127,154)	(95,467)	(3,263)				
43	2038	0	0	0	(7,672)	(443)	(264)	1,943	0	1,459	(5,469)	(1,642)	30,446	31,499	(127,154)	(95,655)	(3,017)				
44	2039	0	0	0	(7,330)	(382)	(227)	1,630	0	241	(2,212)	(399)	30,446	31,309	(127,154)	(95,845)	(2,790)				
45	2040	0	0	0	(6,031)	(340)	(202)	1,392	0	916	(3,607)	(1,057)	30,446	31,155	(127,154)	(95,999)	(2,578)				
46	2041	0	0	0	(6,164)	(310)	(185)	1,205	0	(94)	(979)	(35)	30,446	31,028	(127,154)	(96,126)	(2,382)				
47	2042	0	0	0	(6,500)	(322)	(192)	1,142	0	(238)	(567)	104	30,446	30,941	(127,154)	(96,213)	(2,200)				
48	2043	0	0	0	(5,778)	(312)	(186)	1,026	0	510	(2,258)	(639)	30,446	30,845	(127,154)	(96,309)	(2,033)				
49	2044	0	0	0	(3,851)	(245)	(146)	769	0	1,360	(4,055)	(1,461)	30,446	30,723	(127,154)	(96,431)	(1,878)				
50	2045	0	0	0	(2,421)	(160)	(95)	484	0	1,009	(2,923)	(1,075)	30,446	30,609	(127,154)	(96,544)	(1,735)				
51	2046	0	0	0	(473)	(74)	(44)	220	0	1,375	(3,543)	(1,405)	30,446	30,518	(127,154)	(96,636)	(1,602)				
52	2047	0	0	0	(287)	(19)	(12)	60	0	131	(376)	(139)	30,446	30,467	(127,154)	(96,687)	(1,479)				
53	2048	0	0	0	(217)	(13)	(8)	38	0	50	(158)	(55)	30,446	30,459	(127,154)	(96,695)	(1,365)				
54	2049	0	0	0	0	(6)	(3)	16	0	153	(386)	(155)	0	5	0	5	0				
55	2050	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Project Totals		928,830	390,625	538,204				735,687	928,830	0	(197,482)					(2,893,699)	0				

Write Off

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC						
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS		Allocator			NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check	
	Source	Utility	Business	Jurisdiction Gas/Elec	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	
				DEFAULTS				DEMAND	DEMAND	CUST			
Prepayments													
Prepaid Insurance	Rate Wkpr	PTDG	PSTGD/PTD	Defaults	10,181	842	9,339	5,181	1,891	2,267	842	9,339	
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	-	-	-	-	-	-	-	-	
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	366	-	366	366	-	-	-	366	
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand	917	-	917	917	-	-	-	917	
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTGD/PTD	Defaults	112	9	103	57	21	25	9	103	
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand	-	-	-	-	-	-	-	-	
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand	5,545	-	5,545	5,545	-	-	-	5,545	
Prepaid Other DU	Rate Wkpr	Cust BIs	Distribution	Customer	155	32	123	-	-	123	32	123	
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTGD/PTD	Defaults	29	2	27	15	5	6	2	27	
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	379	-	379	-	379	-	-	379	
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand	5,710	-	5,710	5,710	-	-	-	5,710	
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-	-	-	
Prepaid IT Other	Rate Wkpr	PTDG	PSTGD/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784	
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTGD/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784	
Prepaid Auto Licensing	Rate Wkpr	Cust BIs	Distribution	Customer	-	-	-	-	-	-	-	-	
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults	634	59	575	417	34	123	59	575	
Total Prepayments					27,916	1,266	26,649	20,187	3,053	3,410	1,266	26,649	

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults	198,343	2,624	195,719	165,147	13,905	16,667	2,624	195,719
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	103,359		103,359	103,359			-	103,359
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,905	1,905					1,905	-
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	46,121	46,121					46,121	-
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	1,738	1,738					1,738	-
Total Gas In Storage					49,763	49,763					49,763	

To COSS Input Section

	Gas	Electric	
Gas	100.0000%	0.0000%	100.0000%
Electric	0.0000%	100.0000%	100.0000%

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

					Labor	9.3692%	90.6308%	100.0000%				
					Customer Bills	20.4918%	79.5082%	100.0000%				
					PTDG	8.2700%	91.7300%	100.0000%				
							Sub Business Unit	Production	Transmission	Distribution	Total Electric	
							LABOR-Elec MN	72.6398%	5.9343%	21.4259%	100.0000%	
							PTD	55.4800%	20.2500%	24.2700%	100.0000%	
JURISDICTION	MN	ND	SD	Wholesale								
ELECTRIC												
ENERGY	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%							
DEMAND	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%							
CUSTOMERS	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%							
DEMAND-Tran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%							
GAS												
Load Disp (D11)	88.0158%	11.9842%				100.0000%						
CUSTOMERS	88.3543%	11.6457%				100.0000%						
DESIGN DAY	86.8025%	13.1975%				100.0000%						

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's					**DON'T** **USE**	GAS	ELECTRIC					
MN JURISDICTION ALLOCATIONS					MN Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
					EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
					Allocator							
					Utility	Business	Jurisdiction Gas/Elec					
					Source							
Prepayments					DEFAULTS		-	DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		744	8,102	4,489	1,638	1,975	744	8,102
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-				-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			317	317	-	-	-	317
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			794	794			-	794
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		8	89	49	18	22	8	89
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			4,803	4,803			-	4,803
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		28	107			107	28	107
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		2	23	13	5	6	2	23
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			328		328		-	328
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			4,946	4,946			-	4,946
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-
Prepaid IT Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,548	858	313	377	142	1,548
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,547	857	313	377	142	1,547
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		52	498	362	30	107	52	498
Total Prepayments						1,119	23,104	17,488	2,645	2,971	1,119	23,104

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults		2,318	169,640	143,071	12,046	14,523	2,318	169,640
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To COSS Input Section

Fuel Inventory

2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy		89,316	89,316		-	89,316
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day		1,654				1,654
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch		40,593				40,593
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day		1,508				1,508
Total Gas In Storage						43,755				43,755

To COSS Input Section

	2023 Jan	2023 Feb	2023 Mar	2023 Apr	2023 May	2023 Jun	2022 Jun	2022 Jul	2022 Aug	2022 Sep	2022 Oct	2022 Nov	2022 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
1241001 Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1241011 Prepaid Insurance-Neil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Mn Co Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1245001 Prepaid Other	568,776	134,361	243,239	250,407	250,407	459,408	61,052	50,877	121,043	436,835	223,505	186,549	553,422	3,539,883	272,299
1245051 Prepaid Other Corporate Services IT	101,534	57,784	194,834	199,005	147,439	139,889	0	0	0	0	0	0	0	840,484	64,653
1245091 Other Prepaid Benefits	11,639	11,639	77,037	75,055	73,073	71,091	12,920	10,767	8,614	6,460	4,307	2,153	11,639	376,392	28,953
1242021 Prepaid Transmission	427,820	213,910	641,731	427,820	213,910	641,731	571,327	380,885	190,442	0	380,885	190,442	641,731	4,922,635	378,664
1245026 Prepaid Energy Supply	3,529,886	5,954,706	4,601,674	7,854,498	8,312,492	7,738,333	6,561,704	7,914,088	5,794,285	3,062,123	4,911,612	3,729,355	2,113,872	72,078,629	5,544,510
1245041 Prepaid Distribution	147,597	129,147	110,698	92,248	73,798	55,349	478,774	45,628	22,814	0	507,364	184,496	166,046	2,013,958	154,920
1245056 Prepaid Other Nuclear	11,478,437	5,851,166	4,985,630	7,621,657	5,655,520	6,402,180	4,490,646	3,829,377	3,928,282	3,992,454	5,990,594	3,714,988	6,282,700	74,223,631	5,709,510
1245066 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245071 Prepaid Other Commercial Accounting	190,017	172,743	155,468	138,194	120,920	103,646	95,966	79,971	63,977	47,983	31,989	15,994	0	1,216,867	93,605
1245076 Prepaid Other Operations Services	(0)	(0)	(0)	(0)	(0)	(0)	175,975	146,646	117,317	87,987	58,658	29,329	(0)	615,912	47,378
1242051 Prepaid NRC Fees	648,522	839,129	1,322,200	1,274,050	1,237,278	1,059,570	1,036,247	1,074,047	927,924	836,995	681,512	585,194	396,412	11,919,080	916,852
1242056 Prepaid Air Quality Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242071 Prepaid Auto Licensing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242091 Prepaid Other IT	2,024,603	1,881,719	1,907,812	1,821,052	1,924,182	1,850,949	2,189,800	2,107,142	2,022,660	1,938,177	1,865,388	1,780,905	1,973,051	25,287,440	1,945,188
1242096 Hardware Maintenance	2,010,350	2,041,202	2,046,360	1,864,886	1,913,305	1,985,066	1,436,359	1,728,307	1,966,198	2,206,824	2,068,730	2,006,686	2,004,585	25,278,857	1,944,527
1245081 Prepaid Other Rent/Lease	717,660	717,660	717,660	530,228	530,228	530,228	612,831	612,831	612,831	612,831	612,831	717,660	717,660	8,243,138	634,088
To: M&S_Prepay_Fuel_Summary.xls															
TOTAL MN CO PREPAYMENTS	39,452,905	33,482,046	30,159,603	33,057,631	29,039,463	27,377,622	24,208,216	22,836,948	19,059,538	20,673,964	28,459,990	23,016,693	32,082,572	362,907,192	27,915,938

Notes:
Source - SAP

Docket No. G002/GR-23-413
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[illegible]

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1241001	Prepaid Insurance - CAPX	9165000	Prepayments	17,228,038.84	15,153,343.90	15,557,989.07	13,252,459.38	11,021,301.60	8,715,771.89	6,484,614.11	4,856,383.00	3,283,151.89	7,445,295.09	11,122,615.93	9,872,939.05	17,221,454.81	17,221,454.81
1241011	Prepaid Insurance - CAPX	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242021	Prepays - Transmission Expense	9165000	Prepayments	571,327.05	380,884.70	190,442.35	0.00	380,884.70	761,769.40	571,327.05	380,884.70	190,442.35	0.00	380,884.70	190,442.35	641,730.74	641,730.74
1242031	Prepays - Operating	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepays - Capital	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepays - Facility Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242051	PPs – Nuclear Software	9165000	Prepayments	316,731.19	894,070.79	1,123,255.12	1,121,388.59	1,134,100.43	1,202,582.22	1,036,247.39	1,074,047.33	927,924.00	836,994.75	681,511.58	585,194.44	396,411.70	396,411.70
1242056	Prepays - Air Quality Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepays - Auto Licensing	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242091	Prepays - Other IT	9165000	Prepayments	1,890,674.13	1,914,467.22	2,095,232.46	2,046,123.73	1,968,890.54	1,930,839.87	2,189,799.95	2,107,142.40	2,022,659.93	1,938,177.46	1,865,387.55	1,780,905.20	1,973,051.16	1,973,051.16
1242096	Prepays - Hardware Maintenance	9165000	Prepayments	1,574,845.48	1,532,127.71	1,457,068.67	1,382,009.63	1,306,950.59	1,836,216.75	1,436,359.34	1,728,306.67	1,966,198.07	2,206,823.54	2,068,730.29	2,006,686.10	2,004,584.64	2,004,584.64
1244006	Prepays - Income Taxes - Federal	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1244011	Prepays - Income Taxes - State	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepays - Other	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	61,052.47	61,052.47	50,877.06	121,043.43	436,835.43	223,505.43	186,549.43	553,422.25	553,422.25
1245006	Prepays - Other Brand Advertising RE	9165000	Prepayments	31,428.57	23,571.42	508,909.27	642,736.12	590,594.97	519,044.97	447,494.97	375,944.97	258,255.97	154,316.97	102,877.97	51,438.94	361,817.23	361,817.23
1245026	Prepays - Other Energy Supply	9165000	Prepayments	7,023,450.09	5,794,471.87	6,892,180.94	6,937,402.16	9,586,961.22	8,539,711.07	6,561,704.40	7,914,087.55	5,794,285.27	3,062,123.39	4,911,612.46	3,729,355.40	2,113,871.88	2,113,871.88
1245041	Prepays - Other Distribution Utility	9165000	Prepayments	0.00	182,510.40	159,696.60	136,882.80	661,178.49	569,976.00	478,773.52	45,627.60	22,813.80	0.00	507,363.96	184,495.99	166,046.39	166,046.39
1245051	Prepays - Other Corporate Services IT	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245056	Prepays - Nuclear Fees, Other	9165000	Prepayments	2,569,031.22	8,347,908.57	5,957,509.88	5,125,066.02	7,250,070.45	4,941,985.72	4,490,645.85	3,829,377.22	3,928,281.58	3,992,453.62	5,990,593.78	3,714,988.32	6,282,700.35	6,282,700.35
1245061		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245066	Prepays - Regulatory Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1245071	Prepays - Other Commercial Accounting	9165000	Prepayments	0.09	175,936.84	159,942.59	143,948.34	127,954.09	111,959.84	95,965.59	79,971.34	63,977.09	47,982.84	31,988.59	15,994.34	0.09	0.09
1245076	Prepays - Other Operations Services	9165000	Prepayments	0.00	0.00	293,291.66	293,291.66	234,633.32	205,304.15	175,974.98	146,645.81	117,316.64	87,987.47	58,658.30	29,329.13	(0.04)	(0.04)
1245081	Prepays - Other Rent/Lease	9165000	Prepayments	605,110.65	605,110.65	605,110.65	605,110.65	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	717,659.74	717,659.74	717,659.74
1245091	Prepays - Other Benefits	9165000	Prepayments	25,841.42	23,687.93	21,534.44	19,380.95	17,227.46	15,073.97	12,920.48	10,766.99	8,613.50	6,460.01	4,306.52	2,153.03	11,638.53	11,638.53
1245096	Prepays - Other DSM	9165000	Prepayments	519,407.74	156,831.11	134,394.16	111,957.21	89,520.26	227,122.30	204,202.47	194,619.14	185,035.81	175,452.48	99,185.92	76,266.05	53,346.18	53,346.18
1245101		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245106	Prepays - Other - Regulatory Fees	9165000	Prepayments	1,084,874.44	723,250.00	361,625.56	1,019,375.20	679,583.46	339,791.72	1,064,912.30	709,941.53	354,970.76	1,118,899.73	745,933.15	372,966.58	1,175,662.58	1,175,662.58
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,747.22	99,971.11	99,971.11
			Sum:		35,908,173.11	35,518,183.42	32,837,132.44	35,662,682.32	30,591,033.08	25,924,825.61	24,117,454.05	19,857,800.83	22,122,633.52	29,407,986.87	23,577,111.31	33,773,369.34	33,773,369.34

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,221,454.81	17,596,065.90	15,476,881.60	13,155,261.22	10,908,531.79	8,586,911.40	6,340,181.98	6,340,181.98
1241011	Prepaid Insurance - Non-NM	9165000	Prepayments	-	-	-	-	-	-	-	-
1242021	Prepays - Transmission Expense	9165000	Prepayments	641,730.74	427,820.49	213,910.24	641,730.73	427,820.48	213,910.23	641,730.72	641,730.72
1242031	Prepays - Operating	9165000	Prepayments	-	-	-	-	-	-	-	-
1242036	Prepays - Capital	9165000	Prepayments	-	-	-	-	-	-	-	-
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	-	-	-	-	-	-	-	-
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	-	-	-	-	-	-	-	-
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	-	-	-	-	-	-	-	-
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	-	-	-	-	-	-	-	-
1242041	Prepays - Facility Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242051	PPs – Nuclear Software	9165000	Prepayments	396,411.70	648,521.88	839,128.50	1,322,199.94	1,274,050.38	1,237,278.35	1,059,570.14	1,059,570.14
1242056	Prepays - Air Quality Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242071	Prepays - Auto Licensing	9165000	Prepayments	-	-	-	-	-	-	-	-
1242091	Prepays - Other IT	9165000	Prepayments	1,973,051.16	2,024,603.24	1,881,718.57	1,907,812.31	1,821,051.70	1,924,181.60	1,850,948.64	1,850,948.64
1242096	Prepays - Hardware Maintenance	9165000	Prepayments	2,004,584.64	2,010,350.06	2,041,202.40	2,046,359.58	1,864,885.66	1,913,304.82	1,985,065.89	1,985,065.89

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1244006	Prepays - Income Taxes - Federal	9165000	Prepayments	-	-	-	-	-	-	-	-
1244011	Prepays - Income Taxes - State	9165000	Prepayments	-	-	-	-	-	-	-	-
1245001	Prepays - Other	9165000	Prepayments	553,422.25	568,775.61	134,361.25	243,238.96	250,406.54	250,406.54	459,408.39	459,408.39
1245006	Prepays - Other Brand Advertising RE	9165000	Prepayments	361,817.23	636,964.99	613,260.67	522,276.84	687,904.12	601,485.72	515,067.32	515,067.32
1245026	Prepays - Other Energy Supply	9165000	Prepayments	2,113,871.88	3,529,885.68	5,954,706.07	4,601,674.16	7,854,497.84	8,312,491.58	7,738,333.44	7,738,333.44
1245041	Prepays - Other Distribution Utilities	9165000	Prepayments	166,046.39	147,596.79	129,147.19	110,697.59	92,247.99	73,798.39	55,348.79	55,348.79
1245051	Prepays - Other IT	9165000	Prepayments	-	101,533.51	57,783.66	194,833.68	199,004.79	147,438.69	139,889.34	139,889.34
1245056	Prepays - Nuclear Fees, Other	9165000	Prepayments	3,167,057.35	11,478,436.99	5,851,165.78	4,985,630.40	7,621,656.57	5,655,520.29	6,402,179.87	6,402,179.87
1245061		9165000	Prepayments	-	-	-	-	-	-	-	-
1245066	Prepays - Regulatory Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1245071	Prepays - Other Commercial Operations	9165000	Prepayments	0.09	190,016.84	172,742.59	155,468.25	138,194.00	120,919.75	103,645.50	103,645.50
1245076	Prepays - Other Operations	9165000	Prepayments	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
1245081	Prepays - Other Postage	9165000	Prepayments	717,659.74	717,659.74	717,659.74	717,659.74	530,228.41	530,228.41	530,228.41	530,228.41
1245091	Prepays - Other Benefits	9165000	Prepayments	11,638.53	11,638.53	11,638.53	77,036.61	75,054.85	73,073.09	71,091.33	71,091.33
1245096	Prepays - Other DSM	9165000	Prepayments	53,346.18	40,009.64	26,673.10	13,336.56	0.02	(13,336.52)	157,506.79	157,506.79
1245101		9165000	Prepayments	-	-	-	-	-	-	-	-
1245106	Prepays - Other - Prepaid Interest - Commercial	9165000	Prepayments	1,175,662.58	783,775.06	391,887.54	1,095,007.71	730,005.14	365,002.57	1,343,319.64	1,343,319.64
1248016		9165000	Prepayments	99,971.11	330,611.12	108,109.44	33,333.33	0.00	0.00	0.00	0.00
			Sum:		41,244,266.03	34,621,976.83	31,823,557.57	34,475,540.24	29,992,614.87	29,393,516.15	29,393,516.15

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	33,440,760.91
001	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11
002	902,766.00	1,292,755.69	-389,989.69	35,518,183.42
003	10,458,977.96	13,140,028.94	-2,681,050.98	32,837,132.44
004	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32
005	10,143,298.48	15,214,947.72	-5,071,649.24	30,591,033.08
006	7,860,944.37	12,527,151.84	-4,666,207.47	25,924,825.61
007	857,281.27	2,664,652.83	-1,807,371.56	24,117,454.05
008	97,442.79	4,357,096.01	-4,259,653.22	19,857,800.83
009	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52
010	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87
011	493,916.67	6,324,792.23	-5,830,875.56	23,577,111.31
012	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34
013	0.00	0.00	0.00	33,773,369.34
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34

2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	30,657,726.34
001	10,593,919.53	7,379.84	10,586,539.69	41,244,266.03
002	0.00	6,622,289.20	-6,622,289.20	34,621,976.83
003	6,410,075.52	9,208,494.78	-2,798,419.26	31,823,557.57
004	5,605,613.61	2,953,630.94	2,651,982.67	34,475,540.24
005	138,013.88	4,620,939.25	-4,482,925.37	29,992,614.87
006	1,946,591.20	2,545,689.92	-599,098.72	29,393,516.15
007	0.00	0.00	0.00	29,393,516.15
008	0.00	0.00	0.00	29,393,516.15
009	0.00	0.00	0.00	29,393,516.15
010	0.00	0.00	0.00	29,393,516.15
011	0.00	0.00	0.00	29,393,516.15
012	0.00	0.00	0.00	29,393,516.15
013	0.00	0.00	0.00	29,393,516.15
Total	24,694,213.74	25,958,423.93	-1,264,210.19	29,393,516.15

ECC Report - Tcode - FAGLB03

Account
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Balance Display: G/L Accounts For the Ledger OL
XcelEnergy

Document Currency
Document Currency
Document Currency
Individual Account

Account Number: 9165000 Prepayments
Company Code: 0010 Northern States Power MN
Fiscal Year: 2022

Display More Chars

All Documents in Currency: * Display Currency: USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				33,440,760.91
1	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11
2	902,766.00	1,292,755.69	389,989.69	35,518,183.42
3	10,458,977.96	13,140,028.94	2,681,050.98	32,837,132.44
4	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32
5	10,143,298.48	15,214,947.72	5,071,649.24	30,591,033.08
6	7,860,944.37	12,527,151.84	4,666,207.47	25,924,825.61
7	857,281.27	2,664,652.83	1,807,371.56	24,117,454.05
8	97,442.79	4,357,096.01	4,259,653.22	19,857,800.83
9	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52
10	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87
11	493,916.67	6,324,792.23	5,830,875.56	23,577,111.31
12	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34
13				33,773,369.34
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34

Account
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Document Currency
Document Currency
Document Currency
Individual Account

Account Number
9165000
Prepayments

Company Code
0010
Northern States Power MN

Fiscal Year
2023

Display More Chars

All Documents in Currency
*
Display Currency
USD
Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				30,657,726.34
1	10,593,919.53	7,379.84	10,586,539.69	41,244,266.03
2		6,622,289.20	6,622,289.20-	34,621,976.83
3	6,410,075.52	9,208,494.78	2,798,419.26-	31,823,557.57
4	5,605,613.61	2,953,630.94	2,651,982.67	34,475,540.24
5	138,013.88	4,620,939.25	4,482,925.37-	29,992,614.87
6	1,946,591.20	2,545,689.92	599,098.72-	29,393,516.15
7				29,393,516.15
8				29,393,516.15
9				29,393,516.15
10				29,393,516.15
11				29,393,516.15
12				29,393,516.15
13				29,393,516.15
Total	24,694,213.74	25,958,423.93	1,264,210.19-	29,393,516.15

Xcel Energy
Sub Business Unit
Materials & Supplies
June 2022 - June 2023 Actual 13 month average

Electric	Gas
----------	-----

		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
NSP Inv Dir Assigned/Allocated	(1)	202,035,959	168,692,575	13,966,868	16,740,954	2,635,562	202,035,959
135300 & 135500 Residual	(2)	(891,374)	(744,264)	(61,621)	(73,860)	(11,628)	(891,374)
137100	(3)	(2,801,604)	(2,801,604)				(2,801,604)
Total M&S		198,342,981	165,146,706	13,905,247	16,667,094	2,623,934	198,342,981
Total M&S - \$000's		198,343	165,147	13,905	16,667	2,624	

✓ ✓ ✓ ✓ ✓
To: M&S_Prepay_Fuel_Summary.xls

- (1) Inventory 13 sheet - April Morgan, Kevin Hansen, Chuck Jacobs; allocated based on analysis of individual functions
(2) GL-13 mo sheet - General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit
(3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

		13 Month				Allocator		Production	Transmission	Distribution	Total Electric	Gas Distribution
SUMMARY INVENTORY		AVERAGE										
T & D & S		30,707,822	Detail Below									
GAS INVENTORY		2,635,562	Detail Below									
GENERATION		168,692,575	Detail Below									
ELECTRIC PROTECTION		0	Detail Below									
GENERAL OFFICE		0				0 3 Factor - Gen Elec MN		0	0	0	0	
FLEET SUPPLIES		0				0 3 Factor - Gen Elec MN		0	0	0	0	
E.R.C.		0				0 TD			0	0	0	0
HALEN GAS		0				0 TD			0	0	0	0
WESCOTT GAS		0	Exclude									
TOOL WAREHOUSE		0				0 TRANS			0		0	
NSPM INVENTORY		202,035,959										
NSPW INVENTORY		0										
TOTAL NSP INVENTORY		202,035,959										
NSPM - MAJOR FUNCTION INVENTORY												
T & D		30,707,822			30,707,822	TD			13,966,868	16,740,954	30,707,822	0
SUBSTATION		0			0	TD			0	0	0	0
ELECTRIC METERS		0	Exclude									
HFU ELECTRIC		0	Exclude									
HE ELECTRIC		0			0	TD			0	0	0	0
TOTAL T & D & S		30,707,822										
* TRANSFORMERS		0										
T&D&S COMBINED TOTAL		30,707,822										
GAS EQUIPMENT		2,635,562			2,635,562	Gas Dist						2,635,562
GAS METERS		0	Exclude									
HE GAS		0			0	Gas Dist						0
HFU GAS		0	Exclude									
TOTAL GAS		2,635,562										
T,D,S & GAS TOTAL		33,343,384										
MN Generation		35,083,495						35,083,495			35,083,495	
NUCLEAR PLANTS		133,609,079						133,609,079			133,609,079	
TOTAL GENERATION		168,692,575			168,692,575	Production						
* GEN CAPITAL SPARES		0										
TOTAL GENERATION		168,692,575										
ELECTRIC PROTECTION		0										
P & E BREAKER SHOP		0										
P & E BREAKER SHOP		0										
TOTAL ELECTRIC PROT		0			0	TD			0	0	0	
TOTAL BY BUSINESS UNIT					202,035,959			168,692,575	13,966,868	16,740,954	199,400,397	2,635,562
					100.0000%			83.4963%	6.9131%	8.2861%		1.3045%
								Production	Trans	Dist	Total	
	Utility	Electric	Gas	Total		3 Factor -	56.3800%	13.5900%	30.0300%		100.0000%	
	Customers	73.8725%	26.1275%	100.0000%		GEN ELEC MN						
						TD		45.4831%	54.5169%		100.0000%	

* Transformers (Capital Assets) and Generation (Capitalized Spares) are not included in General Ledger Total Inventory.

XCEL INVENTORY															
SUMMARY INVENTORY		REF	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jun-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022
T & D & S			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS INVENTORY			2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GENERATION			169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION			0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL OFFICE			0	0	0	0	0	0	0	0	0	0	0	0	0
FLEET SUPPLIES		TR	0	0	0	0	0	0	0	0	0	0	0	0	0
E.R.C.		2698	0	0	0	0	0	0	0	0	0	0	0	0	0
HALON GAS		2607	0	0	0	0	0	0	0	0	0	0	0	0	0
WESCOOT GAS		GP	0	0	0	0	0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY			203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
XCEL NORTH WI INVENTORY			0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY			203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
Xcel North MN - MAJOR FUNCTION INVENTORY															
T & D			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
SUBSTATION			0	0	0	0	0	0	0	0	0	0	0	0	0
ELECTRIC METERS		12	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU ELECTRIC		58	0	0	0	0	0	0	0	0	0	0	0	0	0
HE ELECTRIC		59	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL T & D & S			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
* TRANSFORMERS		DS	0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S COMBINED TOTAL			31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
GAS EQUIPMENT		23	2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
GAS METERS		19	0	0	0	0	0	0	0	0	0	0	0	0	0
HE GAS		60	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU GAS		62	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS			2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
T,D,S & GAS TOTAL			34,303,570	33,919,388	35,540,296	36,522,527	37,092,852	37,626,663	27,343,612	28,196,319	31,561,432	32,885,142	31,965,639	32,620,640	33,885,918
POWER PLANTS			35,275,724	35,384,205	35,465,240	35,493,517	35,560,654	35,850,338	34,410,555	34,519,855	34,427,173	34,918,584	34,927,824	34,951,732	34,900,042
NUCLEAR PLANTS		INV	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896
TOTAL GENERATION			169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
* GEN CAPITAL SPARES		730R1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMBINED GENERATION TOTAL			169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION		EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP		66	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP		69	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC PROT			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH WI - MAJOR FUNCTION INVENTORY															
WISCONSIN		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- HEAT STORAGE		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- TOTAL		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
*TRANSFORMERS		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN-COMBINED		RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and Generation)															
(Capitalized Spares) are not included in General Ledger Total Inventory															
XCEL SOUTH PSCo															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS															
Generation			0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S			0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	128,303,387.99	127,658,217.71	127,908,019.48	129,760,575.39	129,885,454.54	131,200,136.21	132,913,611.60	133,891,113.86	133,763,665.89	133,621,939.95	132,571,832.37	134,813,537.97	135,615,682.44	135,615,682.44
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	56,754,445.54	57,172,159.82	57,704,331.69	58,364,056.51	59,577,386.38	60,827,636.76	61,754,167.59	62,722,667.74	65,988,605.60	67,803,726.33	66,893,462.58	67,572,372.41	68,785,959.32	68,785,959.32
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	939,700.13	939,700.13	939,700.13	-	-	-	-	-	-	-	-	-	-	-
1103051	General Materials and Supplies-Cr Joint-Sherco	9154000	Plant materials and operating supplies	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)
			Sum:		180,502,497.36	181,284,471.00	182,857,051.60	184,137,749.24	186,702,681.29	189,342,687.51	191,288,689.92	194,427,179.81	196,100,574.60	194,129,399.17	197,050,014.60	199,059,316.81	199,059,316.81

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-	-	-	(1,238,973.00)	-	-	-	-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	135,615,682.44	135,578,939.39	135,915,930.13	138,149,761.82	136,104,827.37	137,328,999.74	139,083,414.98	139,083,414.98
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	68,785,959.32	69,579,293.30	69,303,592.39	71,005,536.47	72,016,043.89	72,653,577.05	73,507,945.35	73,507,945.35
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	-	-	-	-	-	-	-	-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)
			Sum:		199,815,907.74	199,877,197.57	202,574,000.34	202,820,529.84	204,682,235.37	207,291,018.91	207,291,018.91

2022

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	180,729,953.36
001	665,330.13	892,786.13	-227,456.00	180,502,497.36
002	1,031,973.64	250,000.00	781,973.64	181,284,471.00
003	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60
004	1,280,697.64	0.00	1,280,697.64	184,137,749.24
005	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29
006	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51
007	1,946,002.41	0.00	1,946,002.41	191,288,689.92
008	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81
009	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60
010	619.46	1,971,794.89	-1,971,175.43	194,129,399.17
011	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60
012	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81
013	0.00	0.00	0.00	199,059,316.81
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81

2023

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	199,059,316.81
001	1,164,700.36	408,109.43	756,590.93	199,815,907.74
002	613,270.24	551,980.41	61,289.83	199,877,197.57
003	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
004	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
005	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
006	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
007	0.00	0.00	0.00	207,291,018.91
008	0.00	0.00	0.00	207,291,018.91
009	0.00	0.00	0.00	207,291,018.91
010	0.00	0.00	0.00	207,291,018.91
011	0.00	0.00	0.00	207,291,018.91
012	0.00	0.00	0.00	207,291,018.91
013	0.00	0.00	0.00	207,291,018.91
Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy*

Document Currency Document Currency Document Currency 100 Individual Account

Account Number 9154000 Plant Mat & Oper Sup
Company Code 0010 Northern States Power MN
Fiscal Year 2022


Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				180,729,953.36
1	665,330.13	892,786.13	227,456.00-	180,502,497.36
2	1,031,973.64	250,000.00	781,973.64	181,284,471.00
3	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60
4	1,280,697.64		1,280,697.64	184,137,749.24
5	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29
6	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51
7	1,946,002.41		1,946,002.41	191,288,689.92
8	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81
9	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60
10	619.46	1,971,794.89	1,971,175.43-	194,129,399.17
11	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60
12	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81
13				199,059,316.81
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L 


Document Currency Document Currency Document Currency 100 Individual Account

Account Number 9154000 Plant Mat & Oper Sup
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				199,059,316.81
1	1,164,700.36	408,109.43	756,590.93	199,815,907.74
2	613,270.24	551,980.41	61,289.83	199,877,197.57
3	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
4	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
5	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
6	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
7				207,291,018.91
8				207,291,018.91
9				207,291,018.91
10				207,291,018.91
11				207,291,018.91
12				207,291,018.91
13				207,291,018.91
Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91



Materials & Supplies - FERC 154
Nuclear Inventory Accounts
June 2022 - June 2023 Actual 13 month average

SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896	133,609,079

XCEL ENERGY
All Utilities
Fuel Supplies Summary
Actual June 22 through June 23 - 13 Mo Avg

Docket No. G002/GR-23-413
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Page 1 of 8

ACCOUNTS		2023 JAN	2023 FEB	2023 MAR	2023 APR	2023 MAY	2023 JUN	2022 JUN	2022 JUL	2022 AUG	2022 SEP	2022 OCT	2022 NOV	2022 DEC	TOTAL	13 MONTH AVERAGE
ELECTRIC																
FERC 151																
1105001	COAL	50,986,058	57,094,165	65,701,751	77,198,962	80,346,142	79,089,531	69,331,551	60,178,034	57,298,809	70,251,983	71,080,884	67,353,506	55,169,038	861,080,414	66,236,955
1105022	OTHER	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	43,307	3,331
1105006	OIL	7,120,191	7,050,920	7,268,512	6,960,026	7,300,329	7,184,224	6,353,698	6,212,738	6,032,592	6,249,468	6,999,736	7,423,596	7,496,539	89,652,569	6,896,351
1105011	Gas Stored GEN	35,688,088	28,318,166	17,693,661	17,994,306	17,893,110	16,969,613	29,896,550	33,360,074	37,509,389	40,654,947	39,089,406	37,465,130	39,945,489	392,477,927	30,190,610
1105012	N. GAS	38,997	38,997	39,001	0	(0)	0	38,993	38,994	38,992	38,992	38,990	38,993	38,995	389,945	29,996
1105016	WOOD	23,741	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	23,740	1,826
1105021	RDF	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
151 TOTAL		93,860,405	92,505,579	90,706,257	102,156,625	105,542,912	103,246,699	105,624,124	99,793,172	100,883,114	117,198,722	117,212,347	112,284,555	102,653,393	1,343,667,902	103,359,069
86.6399% MN Juris		For Annual Report E-28														
FERC 152 & 153(N/A)																
145XXX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MN Juris		For Annual Report E-28														
TOTAL ELECTRIC		93,860,405	92,505,579	90,706,257	102,156,625	105,542,912	103,246,699	105,624,124	99,793,172	100,883,114	117,198,722	117,212,347	112,284,555	102,653,393	1,343,667,902	103,359,069
GAS - PROPANE																
FERC 151																
1106001	FIRM	1,108,017	1,138,056	1,138,675	1,138,675	1,138,675	1,138,675	910,807	910,807	910,807	910,807	910,807	910,807	971,551	13,237,165	1,018,243
1106006	NON-FIRM	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	11,527,350	886,719
TOTAL GAS-PROPANE		1,994,736	2,024,775	2,025,394	2,025,394	2,025,394	2,025,394	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,797,526	1,858,270	24,764,515	1,904,963
GAS - GAS STORED UNDERGROUND																
FERC 164.1																
1106011		47,451,327	25,622,235	8,191,560	1,392,335	1,628,427	6,854,652	28,734,478	44,762,273	66,274,502	89,492,172	103,431,629	98,655,106	77,077,473	599,568,168	46,120,628
GAS - LIQUID NATURAL GAS STORED																
FERC 164.2																
1106021		1,875,010	1,867,866	1,752,493	1,691,907	1,709,310	1,726,713	1,601,040	1,543,649	1,487,414	1,438,005	1,890,701	2,036,340	1,970,403	22,590,849	1,737,758
Total Gas Stored		49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876	622,159,017	47,858,386

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FUEL SUPPLIES

							Total				
	E151	G151	TOTAL 151	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	Total Gas
JAN 23	93,860,405	1,994,736	95,855,141	0	0	0	1,994,736	47,451,327	1,875,010	49,326,337	51,321,073
FEB 23	92,505,579	2,024,775	94,530,355	0	0	0	2,024,775	25,622,235	1,867,866	27,490,101	29,514,876
MAR 23	90,706,257	2,025,394	92,731,651	0	0	0	2,025,394	8,191,560	1,752,493	9,944,053	11,969,447
APR 23	102,156,625	2,025,394	104,182,019	0	0	0	2,025,394	1,392,335	1,691,907	3,084,242	5,109,636
MAY 23	105,542,912	2,025,394	107,568,306	0	0	0	2,025,394	1,628,427	1,709,310	3,337,737	5,363,131
JUN 23	103,246,699	2,025,394	105,272,093	0	0	0	2,025,394	6,854,652	1,726,713	8,581,365	10,606,759
JUN 22	105,624,124	1,797,526	107,421,650	0	0	0	1,797,526	28,734,478	1,601,040	30,335,518	32,133,044
JULY 22	99,793,172	1,797,526	101,590,698	0	0	0	1,797,526	44,762,273	1,543,649	46,305,922	48,103,448
AUG 22	100,883,114	1,797,526	102,680,640	0	0	0	1,797,526	66,274,502	1,487,414	67,761,916	69,559,442
SEP 22	117,198,722	1,797,526	118,996,248	0	0	0	1,797,526	89,492,172	1,438,005	90,930,177	92,727,703
OCT 22	117,212,347	1,797,526	119,009,873	0	0	0	1,797,526	103,431,629	1,890,701	105,322,330	107,119,856
NOV 22	112,284,555	1,797,526	114,082,081	0	0	0	1,797,526	98,655,106	2,036,340	100,691,446	102,488,972
DEC 22	102,653,393	1,858,270	104,511,663	0	0	0	1,858,270	77,077,473	1,970,403	79,047,876	80,906,146
Total	1,343,667,902	24,764,515	1,368,432,417	0	0	0	24,764,515	599,568,168	22,590,849	622,159,017	646,923,532
AVG	103,359,069	1,904,963	105,264,032	0	0	0	1,904,963	46,120,628	1,737,758	47,858,386	49,763,349
Bus. Unit Total Avg				103,359,069	1,904,963	105,264,032					

Summary of Fuel Detail.
Ties to SAP Balance by FERC account.

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	49,644,163.32	34,467,296.59	29,017,699.43	34,092,329.98	47,195,699.32	65,798,914.15	69,331,550.84	60,178,034.16	57,298,809.36	70,251,983.43	71,080,883.77	67,353,505.57	55,169,038.44	55,169,038.44
1105006	Inventory - Oil	9151000	Fuel stock	5,989,784.13	6,042,306.40	5,979,787.46	6,433,130.59	6,630,010.09	6,640,829.53	6,353,698.48	6,212,737.68	6,032,591.95	6,249,468.44	6,999,735.75	7,423,596.16	7,496,539.32	7,496,539.32
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	24,846,217.10	28,630,207.13	21,174,150.74	16,948,655.27	18,324,733.54	19,106,842.49	29,896,549.54	33,360,074.30	37,509,389.44	40,654,946.72	39,089,406.06	37,465,129.56	39,945,488.89	39,945,488.89
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,993.28	38,993.56	38,993.32	38,993.36	38,993.44	38,993.43	38,993.49	38,994.36	38,992.12	38,992.38	38,990.16	38,992.53	38,994.84	38,994.84
1105021	Inventory - RDF	9151000	Fuel stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1105022	Inventory - Other	9151000	Fuel stock	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	971,551	971,551
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719
1105016	Inventory - Wood	9151000	Fuel stock	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	43,020,518.46	27,667,697.34	14,030,238.53	5,184,949.06	3,473,356.63	6,941,724.06	28,734,478.33	44,762,272.98	66,274,501.89	89,492,172.22	103,431,629.00	98,655,105.90	77,077,473.39	77,077,473.39
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	2,006,122.26	1,871,316.98	1,826,359.66	1,760,938.68	1,708,239.89	1,649,844.27	1,601,039.67	1,543,649.08	1,487,414.15	1,438,004.56	1,890,700.52	2,036,339.65	1,970,402.74	1,970,402.74
			Sum:		100,518,675	73,868,086	66,259,854	79,171,890	101,978,005	137,757,168	147,896,620	170,442,556	209,926,425	224,332,203	214,773,527	183,559,539	183,559,539

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	55,169,038.44	50,986,057.58	57,094,165.40	65,701,750.72	77,198,961.71	80,346,142.17	79,089,530.95	79,089,530.95
1105006	Inventory - Oil	9151000	Fuel stock	7,496,539.32	7,120,190.66	7,050,919.74	7,268,511.95	6,960,025.89	7,300,328.63	7,184,223.98	7,184,223.98
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	39,945,488.89	35,688,087.58	28,318,166.14	17,693,661.27	17,994,305.59	17,893,109.65	16,969,612.60	16,969,612.60
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,994.84	38,996.83	38,996.62	39,001.29	0.05	(0.09)	0.04	0.04
1105016	Inventory - Wood	9151000	Fuel stock	0.00	23,741.00	0.00	0.00	0.00	0.00	0.00	0.00
1105021	Inventory - RDF	9151000	Fuel stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	971,550.92	1,108,016.76	1,138,056.19	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	77,077,473.39	47,451,326.59	25,622,234.52	8,191,559.84	1,392,334.78	1,628,426.56	6,854,651.70	6,854,651.70
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	1,970,402.74	1,875,010.19	1,867,865.99	1,752,492.85	1,691,906.74	1,709,309.96	1,726,713.18	1,726,713.18
			Sum:		145,181,477.73	122,020,455.14	102,675,703.41	107,266,260.25	110,906,042.37	113,853,457.94	113,853,457.94

2022

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	82,320,015.18
001	33,330,133.76	44,670,487.92	-11,340,354.16	70,979,661.02
002	27,422,676.19	40,390,848.93	-12,968,172.74	58,011,488.28
003	73,997,764.95	72,695,286.70	1,302,478.25	59,313,966.53
004	14,676,327.19	0.00	14,676,327.19	73,990,293.72
005	58,188,429.63	38,792,286.42	19,396,143.21	93,386,436.93
006	54,175,763.85	40,140,551.10	14,035,212.75	107,421,649.68
007	48,551,010.44	54,381,962.29	-5,830,951.85	101,590,697.83
008	54,096,814.77	53,006,872.40	1,089,942.37	102,680,640.20
009	172,563,991.52	156,248,383.42	16,315,608.10	118,996,248.30
010	44,205,738.89	44,192,114.12	13,624.77	119,009,873.07
011	19,396,144.39	24,323,936.31	-4,927,791.92	114,082,081.15
012	53,141,734.68	62,712,152.88	-9,570,418.20	104,511,662.95
013	0.00	0.00	0.00	104,511,662.95
Total	653,746,530.26	631,554,882.49	22,191,647.77	104,511,662.95

2023

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	104,511,662.95
001	28,743,971.43	37,400,493.43	-8,656,522.00	95,855,140.95
002	22,836,454.39	24,161,240.71	-1,324,786.32	94,530,354.63
003	36,400,440.33	38,199,144.24	-1,798,703.91	92,731,650.72
004	20,854,167.75	9,403,799.74	11,450,368.01	104,182,018.73
005	15,774,598.83	12,388,311.71	3,386,287.12	107,568,305.85
006	17,597,762.75	19,893,975.54	-2,296,212.79	105,272,093.06
007	0.00	0.00	0.00	105,272,093.06
008	0.00	0.00	0.00	105,272,093.06
009	0.00	0.00	0.00	105,272,093.06
010	0.00	0.00	0.00	105,272,093.06
011	0.00	0.00	0.00	105,272,093.06
012	0.00	0.00	0.00	105,272,093.06
013	0.00	0.00	0.00	105,272,093.06
Total	142,207,395.48	141,446,965.37	760,430.11	105,272,093.06

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				82,320,015.18
1	33,330,133.76	44,670,487.92	11,340,354.16	70,979,661.02
2	27,422,676.19	40,390,848.93	12,968,172.74	58,011,488.28
3	73,997,764.95	72,695,286.70	1,302,478.25	59,313,966.53
4	14,676,327.19		14,676,327.19	73,990,293.72
5	58,188,429.63	38,792,286.42	19,396,143.21	93,386,436.93
6	54,175,763.85	40,140,551.10	14,035,212.75	107,421,649.68
7	48,551,010.44	54,381,962.29	-5,830,951.85	101,590,697.83
8	54,096,814.77	53,006,872.40	1,089,942.37	102,680,640.20
9	172,563,991.52	156,248,383.42	16,315,608.10	118,996,248.30
10	44,205,738.89	44,192,114.12	13,624.77	119,009,873.07
11	19,396,144.39	24,323,936.31	-4,927,791.92	114,082,081.15
12	53,141,734.68	62,712,152.88	-9,570,418.20	104,511,662.95
13				104,511,662.95
Total	653,746,530.26	631,554,882.49	22,191,647.77	104,511,662.95

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				104,511,662.95
1	28,743,971.43	37,400,493.43	-8,656,522.00	95,855,140.95
2	22,836,454.39	24,161,240.71	-1,324,786.32	94,530,354.63
3	36,400,440.33	38,199,144.24	-1,798,703.91	92,731,650.72
4	20,854,167.75	9,403,799.74	11,450,368.01	104,182,018.73
5	15,774,598.83	12,388,311.71	3,386,287.12	107,568,305.85
6	17,597,762.75	19,893,975.54	-2,296,212.79	105,272,093.06
7				105,272,093.06
8				105,272,093.06
9				105,272,093.06
10				105,272,093.06
11				105,272,093.06
12				105,272,093.06
13				105,272,093.06
Total	142,207,395.48	141,446,965.37	760,430.11	105,272,093.06

Period	Debit	Credit	Balance	Cumulative balance
2022				
Bal Carryforward	0.00	0.00	0.00	43,020,518.46
001	0.00	15,352,821.12	-15,352,821.12	27,667,697.34
002	0.00	13,637,458.81	-13,637,458.81	14,030,238.53
003	17,690,578.94	26,535,868.41	-8,845,289.47	5,184,949.06
004	0.00	1,711,592.43	-1,711,592.43	3,473,356.63
005	10,405,102.29	6,936,734.86	3,468,367.43	6,941,724.06
006	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33
007	16,027,794.65	0.00	16,027,794.65	44,762,272.98
008	21,512,228.91	0.00	21,512,228.91	66,274,501.89
009	46,435,340.66	23,217,670.33	23,217,670.33	89,492,172.22
010	13,939,456.78	0.00	13,939,456.78	103,431,629.00
011	0.00	4,776,523.10	-4,776,523.10	98,655,105.90
012	21,577,632.51	43,155,265.02	-21,577,632.51	77,077,473.39
013	0.00	0.00	0.00	77,077,473.39
Total	191,173,643.28	157,116,688.35	34,056,954.93	77,077,473.39

Period	Debit	Credit	Balance	Cumulative balance
2023				
Bal Carryforward	0.00	0.00	0.00	77,077,473.39
001	0.00	29,626,146.80	-29,626,146.80	47,451,326.59
002	0.00	21,829,092.07	-21,829,092.07	25,622,234.52
003	17,430,674.68	34,861,349.36	-17,430,674.68	8,191,559.84
004	0.00	6,799,225.06	-6,799,225.06	1,392,334.78
005	236,091.78	0.00	236,091.78	1,628,426.56
006	5,226,225.14	0.00	5,226,225.14	6,854,651.70
007	0.00	0.00	0.00	6,854,651.70
008	0.00	0.00	0.00	6,854,651.70
009	0.00	0.00	0.00	6,854,651.70
010	0.00	0.00	0.00	6,854,651.70
011	0.00	0.00	0.00	6,854,651.70
012	0.00	0.00	0.00	6,854,651.70
013	0.00	0.00	0.00	6,854,651.70
Total	22,892,991.60	93,115,813.29	-70,222,821.69	6,854,651.70

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy®

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				43,020,518.46
1		15,352,821.12	15,352,821.12-	27,667,697.34
2		13,637,458.81	13,637,458.81-	14,030,238.53
3	17,690,578.94	26,535,868.41	8,845,289.47-	5,184,949.06
4		1,711,592.43	1,711,592.43-	3,473,356.63
5	10,405,102.29	6,936,734.86	3,468,367.43	6,941,724.06
6	43,585,508.54	21,792,754.27	21,792,754.27	28,734,478.33
7	16,027,794.65		16,027,794.65	44,762,272.98
8	21,512,228.91		21,512,228.91	66,274,501.89
9	46,435,340.66	23,217,670.33	23,217,670.33	89,492,172.22
10	13,939,456.78		13,939,456.78	103,431,629.00
11		4,776,523.10	4,776,523.10-	98,655,105.90
12	21,577,632.51	43,155,265.02	21,577,632.51-	77,077,473.39
13				77,077,473.39
Total	191,173,643.28	157,116,688.35	34,056,954.93	77,077,473.39

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy®

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				77,077,473.39
1		29,626,146.80	29,626,146.80-	47,451,326.59
2		21,829,092.07	21,829,092.07-	25,622,234.52
3	17,430,674.68	34,861,349.36	17,430,674.68-	8,191,559.84
4		6,799,225.06	6,799,225.06-	1,392,334.78
5	236,091.78		236,091.78	1,628,426.56
6	5,226,225.14		5,226,225.14	6,854,651.70
7				6,854,651.70
8				6,854,651.70
9				6,854,651.70
10				6,854,651.70
11				6,854,651.70
12				6,854,651.70
13				6,854,651.70
Total	22,892,991.60	93,115,813.29	70,222,821.69-	6,854,651.70

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2022					2023				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	2,006,122.26	Bal. Carryforward	0.00	0.00	0.00	1,970,402.74
001	0.00	134,805.28	-134,805.28	1,871,316.98	001	0.00	95,392.55	-95,392.55	1,875,010.19
002	0.00	44,957.32	-44,957.32	1,826,359.66	002	0.00	7,144.20	-7,144.20	1,867,865.99
003	130,841.96	196,262.94	-65,420.98	1,760,938.68	003	115,373.14	230,746.28	-115,373.14	1,752,492.85
004	0.00	52,698.79	-52,698.79	1,708,239.89	004	0.00	60,586.11	-60,586.11	1,691,906.74
005	116,791.24	175,186.86	-58,395.62	1,649,844.27	005	17,403.22	0.00	17,403.22	1,709,309.96
006	48,804.60	97,609.20	-48,804.60	1,601,039.67	006	17,403.22	0.00	17,403.22	1,726,713.18
007	0.00	57,390.59	-57,390.59	1,543,649.08	007	0.00	0.00	0.00	1,726,713.18
008	0.00	56,234.93	-56,234.93	1,487,414.15	008	0.00	0.00	0.00	1,726,713.18
009	49,409.59	98,819.18	-49,409.59	1,438,004.56	009	0.00	0.00	0.00	1,726,713.18
010	452,695.96	0.00	452,695.96	1,890,700.52	010	0.00	0.00	0.00	1,726,713.18
011	145,639.13	0.00	145,639.13	2,036,339.65	011	0.00	0.00	0.00	1,726,713.18
012	65,936.91	131,873.82	-65,936.91	1,970,402.74	012	0.00	0.00	0.00	1,726,713.18
013	0.00	0.00	0.00	1,970,402.74	013	0.00	0.00	0.00	1,726,713.18
Total	1,010,119.39	1,045,838.91	-35,719.52	1,970,402.74	Total	150,179.58	393,869.14	-243,689.56	1,726,713.18

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liqui Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2022

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				2,006,122.26
1		134,805.28	134,805.28	1,871,316.98
2		44,957.32	44,957.32	1,826,359.66
3	130,841.96	196,262.94	65,420.98	1,760,938.68
4		52,698.79	52,698.79	1,708,239.89
5	116,791.24	175,186.86	58,395.62	1,649,844.27
6	48,804.60	97,609.20	48,804.60	1,601,039.67
7		57,390.59	57,390.59	1,543,649.08
8		56,234.93	56,234.93	1,487,414.15
9	49,409.59	98,819.18	49,409.59	1,438,004.56
10	452,695.96		452,695.96	1,890,700.52
11	145,639.13		145,639.13	2,036,339.65
12	65,936.91	131,873.82	65,936.91	1,970,402.74
13				1,970,402.74
Total	1,010,119.39	1,045,838.91	35,719.52	1,970,402.74

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Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L Xcel Energy

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liqui Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2023

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				1,970,402.74
1		95,392.55	95,392.55	1,875,010.19
2		7,144.20	7,144.20	1,867,865.99
3	115,373.14	230,746.28	115,373.14	1,752,492.85
4		60,586.11	60,586.11	1,691,906.74
5	17,403.22		17,403.22	1,709,309.96
6	17,403.22		17,403.22	1,726,713.18
7				1,726,713.18
8				1,726,713.18
9				1,726,713.18
10				1,726,713.18
11				1,726,713.18
12				1,726,713.18
13				1,726,713.18
Total	150,179.58	393,869.14	243,689.56	1,726,713.18

SAP

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024		
	Total	MN Gas	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	9.80%	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%	7.48%
<u>Rate Base</u>			
Plant Investment			
<u>Depreciation Reserve</u>	-	-	-
Net Utility Plant			
CWIP			
Accumulated Deferred Taxes			
DTA - NOL Average Balance			
DTA - Federal Tax Credit Average Balance	-	-	-
Total Accum Deferred Taxes			
Cash Working Capital			
Materials and Supplies			
Fuel Inventory			
Non-plant Assets and Liabilities			
Customer Advances			
Customer Deposits			
Prepays and Other			
<u>Regulatory Amortizations</u>	-	-	-
Total Other Rate Base Items			
Total Rate Base			
<u>Operating Revenues</u>			
Retail			
Interdepartmental			
<u>Other Operating Rev - Non-Retail</u>	-	-	-
Total Operating Revenues			
<u>Expenses</u>			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024		
	Total	MN Gas	Other
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
<u>Administrative & General</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Operating Expenses			
Depreciation			
Amortization			
<u>Taxes:</u>			
Property Taxes	24,705,600	22,685,735	2,019,865
ITC Amortization			
Deferred Taxes			
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC			
Payroll & Other Taxes			
Total Taxes Other Than Income	24,705,600	22,685,735	2,019,865
<u>Income Before Taxes</u>			
Total Operating Revenues			
less: Total Operating Expenses			
Book Depreciation			
Amortization			
<u>Taxes Other than Income</u>	<u>24,705,600</u>	<u>22,685,735</u>	<u>2,019,865</u>
Total Before Tax Book Income	(24,705,600)	(22,685,735)	(2,019,865)
<u>Tax Additions</u>			
Book Depreciation			
Deferred Income Taxes and ITC			
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest			
<u>Other Book Additions</u>	-	-	-
Total Tax Additions			
<u>Tax Deductions</u>			
Total Rate Base			
Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>	<u>2.12%</u>
Debt Interest Expense			
Nuclear Outage Accounting			
Tax Depreciation and Removals			
NOL Utilized / (Generated)			
<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Tax Deductions			
<u>State Taxes</u>			
State Taxable Income	(24,705,600)	(22,685,735)	(2,019,865)
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024		
	Total	MN Gas	Other
State Taxes before Credits	(2,421,149)	(2,223,202)	(197,947)
<u>Less State Tax Credits applied</u>	-	-	-
Total State Income Taxes	(2,421,149)	(2,223,202)	(197,947)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(22,284,451)	(20,462,533)	(1,821,919)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(4,679,735)	(4,297,132)	(382,603)
<u>Less Federal Tax Credits</u>	-	-	-
Total Federal Income Taxes	(4,679,735)	(4,297,132)	(382,603)
Total Taxes			
Total Taxes Other than Income	24,705,600	22,685,735	2,019,865
Total Federal and State Income Taxes	(7,100,884)	(6,520,334)	(580,550)
Total Taxes	17,604,716	16,165,401	1,439,316
Total Operating Revenues			
Total Expenses	17,604,716	16,165,401	1,439,316
AFDC Debt			
AFDC Equity			
Net Income	(17,604,716)	(16,165,401)	(1,439,316)
<u>Rate of Return (ROR)</u>			
Total Operating Income	(17,604,716)	(16,165,401)	(1,439,316)
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
<u>Return on Equity (ROE)</u>			
Net Operating Income	(17,604,716)	(16,165,401)	(1,439,316)
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	(17,604,716)	(16,165,401)	(1,439,316)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
<u>Revenue Deficiency</u>			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	(17,604,716)	(16,165,401)	(1,439,316)
Operating Income Deficiency	17,604,716	16,165,401	1,439,316
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	24,705,600	22,685,735	2,019,865
<u>Total Revenue Requirements</u>			
Total Retail Revenues			
<u>Revenue Deficiency</u>	<u>24,705,600</u>	<u>22,685,735</u>	<u>2,019,865</u>
Total Revenue Requirements	24,705,600	22,685,735	2,019,865

Northern States Power Company
Gas Utility - State of Minnesota

2024 Property Taxes

<-----2024 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					
	2024 Total Minn 1	2024 Total No Dak 2	2024 Total So Dak 3	2024 Total NSPM 4		2024 Total Minn 5	2024 Total No Dak 6	2024 Total So Dak 7	2024 Total Wholesale 8	2024 Total NSPM 9
Electric										
Production		90,420,000	2,235,600	2,946,000			82,822,152	6,023,379	6,756,069	0
Transmission		45,649,200	2,211,600	1,468,800			42,735,515	3,108,011	3,486,074	0
Distribution		56,944,800	2,701,200	2,089,200			56,944,800	2,701,200	2,089,200	0
Common		0	0	0			0	0	0	0
Total Electric		193,014,000	7,148,400	6,504,000			182,502,467	11,832,590	12,331,343	0
Gas										
Production		1,866,000	0	0			1,619,735	246,265	0	0
Transmission		1,551,600	32,400	0			1,551,600	32,400	0	0
Distribution		19,514,400	1,741,200	0			19,514,400	1,741,200	0	0
Common		0	0	0			0	0	0	0
Total Gas		22,932,000	1,773,600	0			22,685,735	2,019,865	0	0
Total Operating		215,946,000	8,922,000	6,504,000			205,188,201	13,852,456	12,331,343	0
Common										
Non-Utility		66,000		66,000				Total Property Tax		231,438,000
Gen Off #7045				0				Less Non-Utility		66,000
Bal of Comm				0				Total Operating		231,372,000
Common w/o NU		0	0	0						
Allocators:										
NSPM Company Allocators					<-----NSPM Jurisdiction Allocators----->					
Electric	Production	E12CP				Minn	No Dak	So Dak	Wholesale	TOTAL
	Transmission	E12CPT					86.6326%	6.3005%	7.0669%	0.0000%
							86.6326%	6.3005%	7.0669%	0.0000%
Gas	Production	GDDAY				Minn	No Dak			TOTAL
							86.8025%	13.1975%		100.0000%
Interchange Agreement Demand Allocators					<----Interchange Agreement Allocators---->					
Electric	Production	36 month CP				NSPM CO		NSPW CO		TOTAL
	Transmission	36 month CP				83.8663%		16.1337%		100.0000%
						83.8663%		16.1337%		100.0000%
3 Factor Utility Allocator(Common)										
						Electric		Gas		
							93.1721%	6.8279%		100.0000%

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2024 Test Year

Meals and Entertainment

1,259,000

Utility Allocator

Electric

Gas

Labor

90.6308%

9.3692%

1,141,042

117,958

1,259,000

Electric

SubBU Allocator

Labor - Elec MN

Production

72.6398%

828,850

Transmission

5.9343%

67,713

Distribution

21.4259%

244,478

1,141,042

Electric

Jurisdiction Allocator

MN

ND

SD

Total

Demand

86.6326%

6.3005%

7.0669%

100.0000%

Customers

87.1329%

6.1332%

6.7339%

100.0000%

Production

718,055

52,222

58,574

828,850

Transmission

58,661

4,266

4,785

67,713

Distribution

213,021

14,994

16,463

244,478

989,737

71,482

79,822

1,141,042

Gas

Jurisdiction Allocator

MN

ND

Total

Customers

88.3543%

11.6457%

100.0000%

104,221

13,737

117,958

Federal R&E Credit

Gas

(248,750)

Jurisdiction Allocator

MN

ND

Total

Design Day Demand

86.8025%

13.1975%

100.0000%

Total Federal Credits Gas (Ties to COSS)

(215,921)

(32,829)

(248,750)

State R&E Credit

Gas

(60,803)

Jurisdiction Allocator

MN

ND

SD

Total

Design Day Demand

86.8025%

13.1975%

100.0000%

(52,779)

(8,024)

(60,803)

Operating Company	Northern States Power Company, Minnesota
Calendar Year	2023-2027 forecast
Date Prepared	8/10/2023

NSP								
ID Number	Tax Department Item Description	FERC Account	Temp/Perm	Utility	Allocator	Tax Rate Used	Total Wind Credit	NSPM Schedule M Activity
NON-PLANT PERMANENT ITEMS & CURRENT YEAR UTILIZATION OF CURRENT YEAR CREDITS ³								
260015A	MEALS & ENTERTAINMENT	409	Perm	EG	Labor	ETR		1,259,000
CR&E-FdD-G	Credit: R&E - G	190	Perm	G	Gas	Federal Credit		(248,750)
CR&E-MND-G	Credit: ST R & E - G	190	Perm	G	Gas	MN Credit		(60,803)
Total Permanent & Current Year Utilization Items							\$	949,447

³ Non-Plant Permanent & Current Year Utilization Items: These are permanent current adjustments (i.e.. activity is recorded to FERC 165 or FERC 236; and FERC 409).

Northern States Power Company

2024 Test Year

Interest on Customer Deposits

Rate Base Adjustment

June 2022 to June 2023

FERC Account 235

SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas	
CRS Energy - 13 Mo Avg	\$ (663,273)	\$ (489,976)	\$ (426,931)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)	Allocated to all jurisdictions
Solar Gardens - 13 Mo Avg	<u>\$ (28,423,511)</u>	<u>\$ (28,423,511)</u>	<u>\$ (28,423,511)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Direct assigned to MN Electric
Total Interest on Customer Deposits	\$ (29,086,784)	\$ (28,913,488)	\$ (28,850,442)	\$ (30,051)	\$ (32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)	
check	\$ -								
Utility Allocator - Customers		73.87%				26.13%			
Jurisdiction Allocator - Customers		100.00%	87.13%	6.13%	6.73%	100.00%	88.35%	11.65%	Jurisdictional Customer allocator

O&M Adjustment

12 Month year ending June 2023

IO 200000003681

Cost Elements 6060046 and 4280463

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas	
Total Interest on Customer Deposits	\$ 17,479	\$ 17,479	\$ 15,230	\$ 1,072	\$ 1,177	\$ -	\$ -	\$ -	
check									
Utility Allocator - Customers		73.87%				26.13%			
Jurisdiction Allocator - Customers		100.00%	87.13%	6.13%	6.73%	100.00%	88.35%	11.65%	Jurisdictional Customer allocator

See "SAP Plant" Tab on Live File for Additional Details

Northern States Power Co (MN)
CUSTOMER ADVANCES
FERC 252
Actual year June 2022 - June 2023

				2023						2022								
AC21 FERC	AC20 Util	Ovr-Rd Desc		Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	13 Month Total	13 Month Average
25200	Electric	2443001	1002	(10,436,587)	(10,979,974)	(11,155,436)	(11,112,215)	(11,131,106)	(11,184,424)	(6,730,412)	(9,919,103)	(10,057,590)	(10,046,411)	(9,786,006)	(10,911,442)	(10,601,866)	(134,052,572)	(10,311,736)
25200	Electric	2443001	1003	41,306	41,306	41,306	7,894	7,894	7,894	(23,494)	(23,494)	(6,250)	29,900	33,702	41,306	41,306	240,580	18,506
25200	Electric	2443001	1004	(1,664,504)	(1,664,504)	(1,751,172)	(1,751,172)	(2,120,642)	(2,220,858)	(2,134,947)	(1,980,563)	(1,686,886)	(1,683,951)	(1,690,417)	(1,583,604)	(1,664,504)	(23,597,724)	(1,815,210)
		Electric Total		(12,059,784)	(12,603,171)	(12,865,302)	(12,855,492)	(13,243,855)	(13,397,388)	(8,888,853)	(11,923,160)	(11,750,726)	(11,700,462)	(11,442,721)	(12,453,740)	(12,225,063)	(157,409,716)	(12,108,440)
25200	Gas	2443001	1009	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200	Gas	2443001		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Gas MN Total		44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200	Gas	2443001	1010	(1,601,233)	(1,601,233)	(1,601,233)	(1,601,233)	(1,606,831)	(1,616,707)	(1,475,768)	(1,500,332)	(1,500,332)	(1,500,332)	(1,511,066)	(1,563,383)	(1,601,233)	(20,280,914)	(1,560,070)
		Gas Total		(1,556,556)	(1,547,198)	(1,535,140)	(1,835,140)	(3,058,420)	(3,051,293)	(1,412,795)	(1,449,038)	(1,443,677)	(1,441,649)	(1,445,533)	(1,483,993)	(1,557,056)	(22,817,489)	(1,755,191)
		Grand Total		(13,616,341)	(14,150,370)	(14,400,442)	(14,690,633)	(16,302,275)	(16,448,681)	(10,301,648)	(13,372,197)	(13,194,402)	(13,142,111)	(12,888,254)	(13,937,733)	(13,782,119)	(180,227,205)	(13,863,631)

BusObj Query: Customer Advances - FERC Detail Report

Profit Center
1002 & 1009 Minnesota
1003 & 1010 North Dakota
1004 South Dakota

2023					
Period	Debit	Credit	Balance	Cumulative balance	
Bal. Carryforward	0.00	0.00	0.00	-13,765,191.16	
001	165,778.54	0.00	165,778.54	-13,599,412.62	
002	9,357.67	543,386.71	-534,029.04	-14,133,441.66	
003	286,247.13	536,319.27	-250,072.14	-14,383,513.80	
004	43,221.67	333,412.47	-290,190.80	-14,673,704.60	
005	0.00	1,611,641.96	-1,611,641.96	-16,285,346.56	
006	17,003.42	163,409.64	-146,406.22	-16,431,752.78	
007	0.00	0.00	0.00	-16,431,752.78	
008	0.00	0.00	0.00	-16,431,752.78	
009	0.00	0.00	0.00	-16,431,752.78	
010	0.00	0.00	0.00	-16,431,752.78	
011	0.00	0.00	0.00	-16,431,752.78	
012	0.00	0.00	0.00	-16,431,752.78	
013	0.00	0.00	0.00	-16,431,752.78	
Total	521,608.43	3,188,170.05	-2,666,561.62	-16,431,752.78	

2022					
Period	Debit	Credit	Balance	Cumulative balance	
Bal. Carryforward	0.00	0.00	0.00	-12,647,763.42	
001	1,226,257.75	92,893.66	1,133,364.09	-11,514,399.33	
002	20,912.02	123,027.50	-102,115.48	-11,616,514.81	
003	556,663.67	729,655.98	-172,992.31	-11,789,507.12	
004	21,202.39	690,966.72	-669,764.33	-12,459,271.45	
005	2,111,735.28	3,167,602.92	-1,055,867.64	-13,515,139.09	
006	3,927,168.58	696,749.38	3,230,419.20	-10,284,719.89	
007	154,384.43	3,224,933.83	-3,070,549.40	-13,355,269.29	
008	316,281.90	138,486.99	177,794.91	-13,177,474.38	
009	104,583.72	52,291.86	52,291.86	-13,125,182.52	
010	271,056.67	17,200.22	253,856.45	-12,871,326.07	
011	128,273.31	1,177,752.43	-1,049,479.12	-13,920,805.19	
012	773,115.74	617,501.71	155,614.03	-13,765,191.16	
013	0.00	0.00	0.00	-13,765,191.16	
Total	9,611,635.46	10,729,063.20	-1,117,427.74	-13,765,191.16	

ECC Report - T-code - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9252000 Cust Adva for Constr
Company Code 0010 Northern States Power MN
Fiscal Year 2022
Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				12,647,763.42-
1	1,226,257.75	92,893.66	1,133,364.09	11,514,399.33-
2	20,912.02	123,027.50	102,115.48-	11,616,514.81-
3	556,663.67	729,655.98	172,992.31-	11,789,507.12-
4	21,202.39	690,966.72	669,764.33-	12,459,271.45-
5	2,111,735.28	3,167,602.92	1,055,867.64-	13,515,139.09-
6	3,927,168.58	696,749.38	3,230,419.20	10,284,719.89-
7	154,384.43	3,224,933.83	3,070,549.40-	13,355,269.29-
8	316,281.90	138,486.99	177,794.91	13,177,474.38-
9	104,583.72	52,291.86	52,291.86	13,125,182.52-
10	271,056.67	17,200.22	253,856.45	12,871,326.07-
11	128,273.31	1,177,752.43	1,049,479.12-	13,920,805.19-
12	773,115.74	617,501.71	155,614.03	13,765,191.16-
13				13,765,191.16-
Total	9,611,635.46	10,729,063.20	1,117,427.74-	13,765,191.16-

Account

Edit

Goto

Environment

System

Help

Northern States Power Company
FERC/NSP Account Summary
2024 Budget based on 13 Mo Actuals thru June 2023

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD		Gas Amount	Gas MN	Gas ND
135 Total	13500 WORKING FUNDS	\$ 119,200	\$ 119,200	\$ 94,774	\$ 82,579	\$ 5,813	\$ 6,382		\$ 24,426	\$ 21,582	\$ 2,845
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 92,676,708	\$ 7,724,715	\$ 6,168,010	\$ 5,387,491	\$ 373,542	\$ 406,977		\$ 1,556,705	\$ 1,374,761	\$ 181,945
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 3,868,188,989	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
184 Total	18400 CLEARING ACCOUNTS	\$ 199,291	\$ 199,291	\$ 158,453	\$ 137,653	\$ 9,856	\$ 10,944		\$ 40,838	\$ 36,082	\$ 4,756
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 52,088,824	\$ 102,318	\$ 102,318	\$ 89,153	\$ 6,275	\$ 6,890		\$ -	\$ -	\$ -
232 Total	23200 ACCOUNTS PAYABLE	\$ (564,969,573)	\$ (2,116,834)	\$ (1,683,057)	\$ (1,466,496)	\$ (103,225)	\$ (113,335)		\$ (433,777)	\$ (383,261)	\$ (50,516)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (323,410,463)	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (4,150,386,391)	\$ (9,270,208)	\$ (9,270,208)	\$ (8,031,022)	\$ (584,069)	\$ (655,116)		\$ -	\$ -	\$ -
Total		\$ (1,025,493,415)	\$ (3,241,518)	\$ (4,429,710)	\$ (3,800,643)	\$ (291,809)	\$ (337,259)		\$ 1,188,192	\$ 1,049,164	\$ 139,029

10 Mo. Average	Period	Initial rate	Method	Disc Rate/Method	Disc rate	NN	ND	SD	Cat Data/Method	Gas rate	NN	SD
46.200	1	46.200	Cassini RBIS	EC-Cassini/MS/SD/ND	36.751	52.066	2.351	2.474	EC-Cassini/MS/SD/ND	9.667	8.365	1.181
46.200	1	73.800	Cassini RBIS	EC-Cassini/MS/SD/ND	16.841	50.771	3.000	2.681	EC-Cassini/MS/SD/ND	15.819	15.217	1.792
115.000	1	115.000	Cassini RBIS	EC-Cassini/MS/SD/ND	25.767	52.576	1.511	2.296	EC-Cassini/MS/SD/ND	11.525	11.525	2.242
121.272	0	N/A	N/A						N/A			
7.000	0	EC-Cassini RBIS	EC-Cassini/MS/SD/ND	477.767	174.541	17.761	17.476	EC-Cassini/MS/SD/ND	17.476	16.514	1.637	
0	0	N/A	N/A						N/A			
0	0	N/A	N/A						N/A			
0	0	N/A	N/A						N/A			
146.012	0	N/A	N/A						N/A			
77.700	0	N/A	N/A						N/A			
3.766.023	0	N/A	N/A						N/A			
44.123	0	N/A	N/A						N/A			
11.917.647	0	N/A	N/A						N/A			
19.647	0	N/A	N/A						N/A			
27.948.647	0	N/A	N/A						N/A			
6.000	0	N/A	N/A						N/A			
45.474	0	N/A	N/A						N/A			
6.000	0	N/A	N/A						N/A			
1.630	0	N/A	N/A						N/A			
1	1	1.619	Cassini RBIS	EC-Cassini/MS/SD/ND	3.878		3.678	EC-Cassini/MS/SD/ND	742		742	
1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND				
2.844.759	1	2.844.759	Cassini RBIS	EC-Cassini/MS/SD/ND	2.260.818	1.979.760	138.721	152.386	EC-Cassini/MS/SD/ND	582.940	511.055	67.887
2.231.596	1	2.231.596	Cassini RBIS	EC-Cassini/MS/SD/ND	1.757.405	1.131.452	167.787	118.253	EC-Cassini/MS/SD/ND	452.991	496.237	52.754
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
311.000	1	1	EC-Cassini RBIS	EC-Cassini/MS/SD/ND								
1	1	1	EC-Cassini RBIS	EC-Cassini/MS/SD/ND								
477.400	1	477.400	Cassini RBIS	EC-Cassini/MS/SD/ND	22.264	11.923	112.6	114.86	EC-Cassini/MS/SD/ND	6.995	7.925	1.66
1.583	1	1.583	EC-Cassini RBIS	EC-Cassini/MS/SD/ND	5.583	5.583			EC-Cassini/MS/SD/ND			
11.775.775	1	11.775.775	Cassini RBIS	EC-Cassini/MS/SD/ND	11.775.775	11.775.775			EC-Cassini/MS/SD/ND			
7.529.817	1	7.529.817	Cassini RBIS	EC-Cassini/MS/SD/ND	2.047.463	1.784.158	127.957	137.888	EC-Cassini/MS/SD/ND	527.748	466.268	1.466
1.175.413	1	1.175.413	Cassini RBIS	EC-Cassini/MS/SD/ND	14.117				EC-Cassini/MS/SD/ND			
6.719	1	6.719	EC-Cassini RBIS	EC-Cassini/MS/SD/ND	6.719	5.821	423	475	EC-Cassini/MS/SD/ND			
1	1	1	EC-Cassini RBIS	EC-Cassini/MS/SD/ND	6.000	1.007	120		EC-Cassini/MS/SD/ND			
0.102	1	0.102	N/A	N/A					N/A			
5.018.222	1	5.018.222	N/A	N/A					N/A			
490.522	1	490.522	N/A	N/A					N/A			
2.766.527	1	2.766.527	N/A	N/A					N/A			
266.562	1	266.562	N/A	N/A					N/A			
14.967.179	1	14.967.179	N/A	N/A					N/A			
25.276	1	25.276	N/A	N/A					N/A			
12.056.008	1	12.056.008	N/A	N/A					N/A			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND	1	0	0	0	EC-Cassini/MS/SD/ND	0	0	0
200.708	1	200.708	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
56.761.708	1	56.761.708	Cassini RBIS	EC-Cassini/MS/SD/ND			11.5	11.5	EC-Cassini/MS/SD/ND	11.5	11.5	11.5
31.716	0	N/A	N/A						N/A			
16.035.288	0	N/A	N/A						N/A			
30.364	0	N/A	N/A						N/A			
1.017.136	0	N/A	N/A						N/A			
14.663.471	0	N/A	N/A						N/A			
947.111	0	N/A	N/A						N/A			
17.840.179	0	N/A	N/A						N/A			
1	1	1	N/A	N/A					N/A			
7.000	0	N/A	N/A						N/A			
755.494	0	N/A	N/A						N/A			
739.476	0	N/A	N/A						N/A			
38.655.644	0	N/A	N/A						N/A			
1	1	1	N/A	N/A					N/A			
14.379.781	0	N/A	N/A						N/A			
1	1	N/A	N/A						N/A			
31.773.862	0	N/A	N/A						N/A			
11.157.600	0	N/A	N/A						N/A			
11.188.127	0	N/A	N/A						N/A			
1	1	N/A	N/A						N/A			
16.060.561	0	N/A	N/A						N/A			
6.07.046	0	N/A	N/A						N/A			
8.127.128	0	N/A	N/A						N/A			
6.734.289	0	N/A	N/A						N/A			
26.077.046	0	N/A	N/A						N/A			
1.066.726	0	N/A	N/A						N/A			
2.645.673.817	0	N/A	N/A						N/A			
194.726	0	N/A	N/A						N/A			
764.611.116	0	N/A	N/A						N/A			
10.213.188	0	N/A	N/A						N/A			
11.972.284	0	N/A	N/A						N/A			
11.976.176	0	N/A	N/A						N/A			
711.276	0	N/A	N/A						N/A			
164.417.477	0	N/A	N/A						N/A			
5.554.427	0	N/A	N/A						N/A			
28.728.771	0	N/A	N/A						N/A			
2.125	0	N/A	N/A						N/A			
25.662.082	0	N/A	N/A						N/A			
11.665.186	0	N/A	N/A						N/A			
2.847.129	0	N/A	N/A						N/A			
440.729	0	N/A	N/A						N/A			
1	1	N/A	N/A						N/A			
0	0	N/A	N/A						N/A			
0	0	N/A	N/A						N/A			
836.137	0	N/A	N/A						N/A			
14.405.411	0	N/A	N/A						N/A			
1.632.117	0	N/A	N/A						N/A			
17.405.913	0	N/A	N/A						N/A			
1.347.203	0	N/A	N/A						N/A			
1.646.080	0	N/A	N/A						N/A			
1.716.094	0	N/A	N/A						N/A			
7.675.156	0	N/A	N/A						N/A			
10.066	0	N/A	N/A						N/A			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			
1	1	1	Cassini RBIS	EC-Cassini/MS/SD/ND					EC-Cassini/MS/SD/ND			

[illegible]

Xcel Energy
2024 Budget Allocations

Method	Electric	Gas	Check
3 Factor	93.1721%	6.8279%	100.00%
Customer Bills	79.5082%	20.4918%	100.00%
Labor	0.0000%	0.0000%	0.00%
PTDG	91.7300%	8.2700%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

**Northern States Power (MN)
2024 Budget Allocations**

	MN	ND	SD	Total	
ECustomerMN/ND	3.5893%	96.4107%		100.0000%	ECustomerMN/ND
ECustomerMN/SD	7.1847%		92.8153%	100.0000%	ECustomerMN/SD
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	100.0000%	ECustomerMN/SD/ND
ECustomerND/SD	5.5049%	45.0418%	49.4533%	100.0000%	ECustomerND/SD
EDemandProd	86.6326%	6.3005%	7.0669%	100.0000%	EDemandProd
EDemandTran	86.6326%	6.3005%	7.0669%	100.0000%	EDemandTran
EBadDebt	88.0641%	5.7946%	6.1413%	100.0000%	EBadDebt
EDirectMN	100.0000%			100.0000%	EDirectMN
EDirectND		100.0000%		100.0000%	EDirectND
EDirectSD			100.0000%	100.0000%	EDirectSD
EEnergy	86.4137%	6.6751%	6.9112%	100.0000%	EEnergy
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	100.0000%	ETwoFactorAlloc
N/A				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
E Open Line				0.0000%	E Open Line
GCommodityStudy	85.2189%	14.7811%		100.0000%	GCommodityStudy
GCustomerMN/ND	21.6829%	78.3171%		100.0000%	GCustomerMN/ND
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerMN/SD
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%	100.0000%	GCustomerMN/SD/ND
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%	GCustomerSD/ND
GDemandStudy	87.3669%	12.6331%		100.0000%	GDemandStudy
GDesignDayDemand	86.8025%	13.1975%		100.0000%	GDesignDayDemand
GDirectMN	100.0000%			100.0000%	GDirectMN
GDirectND		100.0000%		100.0000%	GDirectND
GDirectSD			100.0000%	100.0000%	GDirectSD
GLimitedFirm/Standby	87.9165%	12.0835%		100.0000%	GLimitedFirm/Standby
GLoadDispatch	88.0158%	11.9842%	0.0000%	100.0000%	GLoadDispatch
GPGATrueUpStudy	88.0400%	11.9600%		100.0000%	GPGATrueUpStudy
GLabor				0.0000%	
GBad Debt	86.9120%	13.0880%		100.0000%	GBadDebt

Line No.	MEP - Record Type Validation		
		Dec - 2023	Dec - 2024
1	<u>Composite Income Tax Rate</u>		
2	State Tax Rate	9.80%	9.80%
3	Federal Statutory Tax Rate	21.00%	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
7			
8	<u>Weighted Cost of Capital</u>		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	5.50%	5.01%
11	Cost of Long Term Debt	4.36%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	1.03%	0.63%
14	Ratio of Long Term Debt	46.42%	46.87%
15	Ratio of Common Equity	52.55%	52.50%
16	Weighted Cost of STD	0.06%	0.03%
17	Weighted Cost of LTD	2.02%	2.09%
18	Weighted Cost of Debt	2.08%	2.12%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.44%	7.48%
21			
22	<u>Rate Base</u>		
23	Plant Investment		
24	<u>Depreciation Reserve</u>	-	-
25	Net Utility Plant		
26	CWIP		
27			
28	Accumulated Deferred Taxes		
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	-	-
31	Total Accum Deferred Taxes		
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities		
37	Customer Advances		
38	Customer Deposits		
39	Prepays and Other	1,049,164	1,049,164
40	<u>Regulatory Amortizations</u>	-	-
41	Total Other Rate Base Items	1,049,164	1,049,164
42			
43	Total Rate Base	1,049,164	1,049,164
44			
45	<u>Operating Revenues</u>		
46	Retail		
47	Interdepartmental		
48	<u>Other Operating Rev - Non-Retail</u>	-	-
49	Total Operating Revenues		
50			
51	<u>Expenses</u>		
52	Operating Expenses:		
53	Fuel		
54	Deferred Fuel		
55	Variable IA Production Fuel		
56	<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total		
58	Production - Fixed		
59	Production - Fixed IA Investment		

60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	<u>Administrative & General</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses		
74			
75	Depreciation		
76	Amortization		
77			
78	<u>Taxes:</u>		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes		
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC		
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income		
88			
89	<u>Income Before Taxes</u>		
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation		
93	Amortization		
94	<u>Taxes Other than Income</u>	-	-
95	Total Before Tax Book Income		
96			
97	<u>Tax Additions</u>		
98	Book Depreciation		
99	Deferred Income Taxes and ITC		
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	<u>Other Book Additions</u>	-	-
104	Total Tax Additions		
105			
106	<u>Tax Deductions</u>		
107	Total Rate Base	1,049,164	1,049,164
108	Weighted Cost of Debt	<u>2.08%</u>	<u>2.12%</u>
109	Debt Interest Expense	21,823	22,242
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>
114	Total Tax Deductions	21,823	22,242
115			
116	<u>State Taxes</u>		
117	State Taxable Income	(21,823)	(22,242)
118	State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>
119	State Taxes before Credits	(2,139)	(2,180)
120	<u>Less State Tax Credits applied</u>	-	-

121	Total State Income Taxes	(2,139)	(2,180)
122			
123	<u>Federal Taxes</u>		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	(19,684)	(20,063)
126	Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>
127	Federal Tax before Credits	(4,134)	(4,213)
128	<u>Less Federal Tax Credits</u>	-	-
129	Total Federal Income Taxes	(4,134)	(4,213)
130			
131	Total Taxes		
132	Total Taxes Other than Income		
133	Total Federal and State Income Taxes	(6,272)	(6,393)
134	Total Taxes	(6,272)	(6,393)
135			
136	Total Operating Revenues		
137	Total Expenses	(6,272)	(6,393)
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	6,272	6,393
143			
144	<u>Rate of Return (ROR)</u>		
145	Total Operating Income	6,272	6,393
146	<u>Total Rate Base</u>	<u>1,049,164</u>	<u>1,049,164</u>
147	ROR (Operating Income / Rate Base)	0.60%	0.61%
148			
149	<u>Return on Equity (ROE)</u>		
150	Net Operating Income	6,272	6,393
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(21,823)	(22,242)
152	Earnings Available for Common	(15,550)	(15,849)
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>551,336</u>	<u>550,811</u>
154	ROE (earnings for Common / Equity)	(2.82%)	(2.88%)
155			
156	<u>Revenue Deficiency</u>		
157	Required Operating Income (Rate Base * Required Return)	78,058	78,477
158	<u>Net Operating Income</u>	6,272	6,393
159	Operating Income Deficiency	71,786	72,085
160			
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Fact	100,740	101,160
163			
164	<u>Total Revenue Requirements</u>		
165	Total Retail Revenues		
166	<u>Revenue Deficiency</u>	<u>100,740</u>	<u>101,160</u>
167	Total Revenue Requirements	100,740	101,160
168			

**Northern States Power Company
Gas Utility - Lead Lag Study for Calendar Year 2022
Cash Working Capital
12 Months Ended December 31, 2022**

Description	2022 Minnesota Jurisdiction Days	
<u>Revenue Lag Days</u>		
Computer Billing	40.35	
Manual Billing	40.35	
Late Payment	0.00	
Connect and Trouble Charges	40.35	
Distribution Associated Revenues	40.35	
Extension Surcharge	40.35	
Gas Agreement	56.18	
Limited Firm Availability	n/a	
AES Gas Reimbursements - Meters	62.00	
Capacity Reservations	32.55	
Gas Loss Reimbursements	111.50	
<u>Payment Lead Days</u>		
Purchased Gas	37.670	
Labor and Related Costs		
Regular Payroll	12.110	
Incentive Compensation	251.960	
Pension and Benefits	37.290	
State Sales Taxes on Customer Billings-Minnesota	35.250	Electric/Gas
State Sales Taxes on Customer Billings-North Dakota	45.780	Electric/Gas
State Sales Taxes on Customer Billings-South Dakota	40.100	Electric Only
Employer's Payroll Taxes	28.070	
All Other Operating Expenses	30.710	
Property Taxes-All States	354.810	
Gross Earnings (Franchise Fees) Taxes		
Gas - Minnesota	59.880	
Gas - North Dakota	38.600	
Federal Income Taxes	37.250	
State Income Taxes-Minnesota	28.750	
State Income Taxes-North Dakota	37.250	
 Number of Days in the Year	 365	

Sales Tax Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year state sales tax collections. The estimated sales tax level is then input into the cash working capital calculation in RIS. The Company collects sales tax from customers and remits the tax collections to the various taxing authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company (Minnesota)
Gas Utility

Calculation of State Sales Tax for Cash Working Capital
Test Year 2024

Sales Tax from 2022 Actuals:

Minnesota Gas Jurisdiction	\$	22,894,883	A
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Actuals - Revenues - 2022

Minnesota Gas Jurisdiction	\$	877,181,979	B
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2022 Sales Tax as a Percent of Gas Revenues:

Minnesota Gas Jurisdiction	2.61%	C = A/B
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Revenues - 2024 Test Year

Minnesota Gas Jurisdiction	\$	621,192,079	D
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Estimated 2024 Sales Tax

<u>\$</u>	<u>16,213,420</u>	C * D
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Northern States Power Company
Sales Taxes Paid - Minnesota Gas Jurisdiction
12 Months Ended December 31, 2022

Sum of Final Tax Amount Jurisdiction Desc	Grand Total	2022-01	2022-02	2022-03	2022-04	2022-05	2022-06	2022-07	2022-08	2022-09	2022-10	2022-11	2022-12
ANOKA COUNTY TRANSIT	11,123	744.87	742.61	719.64	451.42	636.52	1,378.66	1,037.98	829.73	990.70	1,298.61	1,732.61	560.08
BAXTER	12,477	1,953.48	1,557.31	1,754.23	1,035.68	935.52	740.20	570.66	486.39	544.63	681.08	913.52	1,304.06
BENTON COUNTY TRANSIT	41,105	4,812.40	5,183.07	4,957.57	2,893.90	2,953.00	3,306.06	2,269.02	2,455.65	2,504.87	3,093.91	3,711.12	2,964.34
BLUE EARTH	2,108	139.56	139.18	108.68	68.70	153.49	211.70	169.30	160.92	166.12	335.70	350.25	104.00
BRAINERD	1,122	129.04	122.31	113.94	71.02	90.12	91.99	66.01	64.53	63.57	90.73	121.27	97.82
CARVER COUNTY TRANSIT	3,588	272.74	302.98	253.03	138.89	294.70	390.36	304.29	292.59	304.68	350.70	465.48	217.47
CASS	10,234	981.74	907.75	829.95	533.54	759.17	1,013.38	842.46	749.25	801.46	915.15	1,234.64	665.22
CHISAGO	31,385	2,993.09	3,088.01	2,714.09	1,570.84	2,314.76	2,957.10	2,388.66	2,160.79	2,456.54	2,697.40	3,784.72	2,258.98
CHISAGO COUNTY TRANSIT	0	-	-	-	-	-	-	-	-	-	0.02	0.19	-
CLAY	54,667	6,957.35	5,998.36	7,067.14	3,758.73	4,406.26	3,464.89	2,569.95	2,553.55	2,807.97	3,531.78	5,721.05	5,829.55
CLEARWATER	2,485	311.62	339.75	335.00	175.48	181.18	153.86	125.49	113.35	123.31	137.18	226.93	262.28
CROW WING	46,058	5,208.34	4,383.87	4,480.23	2,706.90	4,070.77	4,062.52	3,014.45	2,892.12	3,013.20	4,363.03	4,215.63	3,646.48
DAKOTA COUNTY TRANSIT	59,451	6,730.53	6,227.27	4,927.81	3,292.59	5,089.08	4,675.83	3,752.03	3,840.24	4,752.09	6,476.40	4,454.75	5,232.21
EAST GRAND FORKS	(6)	(0.74)	-	(2.28)	(3.10)	(1.95)	-	1.89	-	-	-	-	-
GOODHUE COUNTY TRANSIT	23,996	2,975.12	1,388.35	3,923.28	1,706.80	2,097.91	1,940.86	1,462.67	1,474.74	1,523.36	2,137.26	2,130.08	1,235.58
HENNEPIN	325	30.67	31.99	37.54	24.09	22.64	33.60	18.32	22.52	24.78	31.94	21.18	25.69
HENNEPIN COUNTY TRANSIT	1,095	102.21	106.60	125.11	80.22	76.21	118.40	61.34	81.23	81.45	104.10	71.90	86.38
ISANTI COUNTY TRANSIT	1,896	89.83	83.11	76.39	39.51	154.72	253.18	209.00	183.46	195.02	247.62	305.63	58.06
KANDIYOHI TRANSIT	6,576	636.45	388.10	605.06	360.26	473.14	652.41	562.26	504.77	533.02	547.29	901.45	411.96
LE SUEUR COUNTY TRANSIT	2,088	114.72	69.12	120.38	53.72	189.90	277.41	201.87	201.53	207.42	321.39	272.98	57.06
MCLEOD COUNTY TRANSIT	21	2.03	3.28	2.52	1.19	1.42	1.94	1.27	1.06	1.14	1.45	2.94	1.13
MILLE LACS	7	-	-	-	-	0.60	0.96	0.86	0.72	0.80	1.32	1.53	-
MINNEAPOLIS	739	77.86	66.51	88.59	59.99	57.00	55.78	55.42	40.24	53.48	58.06	51.92	73.66
MINNESOTA	20,984,643	2,288,862.78	2,192,004.75	2,216,821.40	1,302,692.34	1,619,581.88	1,787,003.49	1,330,381.83	1,374,822.23	1,442,179.72	1,880,437.32	1,924,134.08	1,625,721.43
MORRISON COUNTY TRANSIT TAX	1,398	144.76	172.51	150.97	83.14	90.56	102.62	71.98	60.42	72.31	88.61	235.55	124.41
NEW LONDON	1,139	172.17	(51.05)	135.20	87.29	95.49	111.90	90.66	76.07	85.14	97.29	142.68	96.44
POLK COUNTY TRANSIT TAX	4,544	613.84	564.83	477.14	291.13	385.96	309.88	219.41	204.94	247.41	343.83	459.74	426.13
RAMSEY COUNTY TRANSIT	604,883	67,862.84	63,712.44	69,390.80	39,764.85	47,073.30	51,111.30	37,425.83	40,181.67	39,036.89	52,372.66	52,862.92	44,087.06
RICE COUNTY	59,489	6,283.96	6,181.32	6,378.03	3,836.77	4,424.94	5,265.14	3,973.27	4,151.99	4,573.17	4,921.68	5,153.66	4,345.37
RICE COUNTY TRANSIT TAX	(2)	-	-	-	(0.19)	(0.24)	(1.65)	-	-	-	0.05	0.18	-
SAINT AUGUSTA	1,451	168.32	6.08	277.33	78.74	119.58	98.36	77.90	82.99	88.02	158.26	114.97	180.58
SAINT CLOUD	95,572	11,525.11	12,067.92	12,939.87	7,382.97	6,941.40	7,325.60	3,789.48	5,612.61	4,903.14	7,518.55	6,241.01	9,324.16
SAINT JOSEPH	6,130	853.14	836.29	519.44	407.58	448.12	416.68	329.04	333.58	337.88	519.71	470.17	658.24
SAINT PAUL	320,742	35,158.15	30,176.68	38,679.39	21,044.10	27,011.81	27,841.29	18,744.72	23,199.27	20,822.70	30,954.25	25,159.20	21,950.30
SARTELL	15,718	1,597.60	1,595.40	1,628.34	1,005.16	936.49	1,529.34	1,219.96	1,822.52	1,180.81	1,683.31	563.10	955.95
SAUK RAPIDS	13,944	1,623.88	1,652.80	1,708.52	957.04	920.38	1,126.59	884.08	915.85	920.98	1,080.12	1,237.42	916.72
SCOTT	1,147	91.20	80.93	71.37	39.58	163.09	138.84	78.54	95.05	76.59	131.55	107.35	73.17
SHERBURNE COUNTY TRANSIT	29,175	2,347.29	2,521.24	2,337.72	1,383.27	1,796.50	3,184.11	2,547.73	2,468.45	2,765.06	3,151.00	3,087.31	1,584.98
SPICER	1,557	178.25	156.15	183.67	109.15	122.41	115.07	103.83	91.25	106.23	102.72	159.50	128.82
STEARNS COUNTY TRANSIT TAX	63,956	7,959.33	7,957.32	7,891.81	4,708.89	4,394.07	4,234.92	2,953.97	3,746.47	3,711.65	5,415.56	4,347.74	6,634.12
WABASHA	8,745	963.69	648.99	1,079.54	494.86	713.46	671.77	549.20	544.64	571.52	859.37	762.23	885.35
WAITE PARK	21,712	2,981.76	2,943.25	2,015.60	1,526.74	1,351.37	998.85	1,282.41	1,168.20	1,417.20	1,567.18	1,892.94	2,566.15
WASECA COUNTY TRANSIT	61	9.49	10.93	11.36	5.23	6.39	2.51	1.64	1.83	1.90	3.13	2.52	3.99
WASHINGTON	0	-	-	-	-	0.08	0.07	0.07	0.07	0.06	0.10	0.03	-
WASHINGTON COUNTY TRANSIT	263,232	24,155.58	25,266.93	21,509.83	13,555.87	19,036.02	26,513.23	21,354.27	19,526.17	21,916.00	24,589.21	27,088.31	18,720.32
WEST SAINT PAUL	25,044	3,139.22	3,010.81	2,309.01	1,489.02	2,406.28	1,491.58	1,495.67	1,490.52	1,542.76	2,438.74	1,729.61	2,500.55
WINONA	38,638	5,077.72	5,370.92	4,493.60	2,727.53	2,822.66	2,415.61	2,054.11	1,918.80	2,036.64	2,662.43	3,225.23	3,832.75
WRIGHT COUNTY TRANSIT	19,427	1,847.16	2,030.70	2,014.71	1,169.79	1,210.54	2,706.16	657.87	2,118.33	1,420.22	2,019.72	1,333.41	898.79
Grand Total	22,894,883	2,498,880	2,390,048	2,426,262	1,423,861	1,767,009	1,950,494	1,449,973	1,503,743	1,571,164	2,050,538	2,091,203	1,771,708

City Fees Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year city fee collections. The estimated city fee level is then input into the cash working capital calculation in RIS. The Company collects city fees from customers and remits the fee collections to the various government authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company (Minnesota)
Gas Utility
Estimate of Gross Earnings/Franchise Fees for Gas
Test Year 2024

Gas Franchise Fees from 2022 Actuals:

Minnesota Gas Jurisdiction \$ 17,751,514 A

Actuals - Revenues - 2022

Minnesota Gas Jurisdiction \$ 877,181,979 B

2022 Franchise Fees as a Percent of Gas Revenues:

Minnesota Gas Jurisdiction 2.02% C = A/B

Revenues - 2024 Test Year

Minnesota Gas Jurisdiction \$ 621,192,079 D

Estimated 2024 Test Year Fees

\$ 12,571,052 C * D

Northern States Power Company
Sales Taxes Paid - Minnesota Gas Jurisdiction
12 Months Ended December 31, 2022

Sum of Final Tax Amount Jurisdiction Desc	Grand Total	2022-01	2022-02	2022-03	2022-04	2022-05	2022-06	2022-07	2022-08	2022-09	2022-10	2022-11	2022-12
AFTON (CITY)	1,039	73.40	77.07	78.60	88.67	85.87	92.00	83.20	106.35	90.00	90.07	88.00	86.00
BARNESVILLE (CITY)	43,964	7,355.81	6,380.34	5,731.81	3,717.59	2,027.27	1,345.20	1,113.94	1,277.98	1,531.46	2,166.52	3,811.79	7,503.98
BAXTER (CITY)	54,279	4,562.94	3,776.61	4,589.61	4,597.64	4,470.42	4,586.41	4,587.37	4,625.87	4,605.23	4,594.22	4,606.22	4,676.84
BAYPORT (CITY)	26,180	2,185.96	2,177.59	2,186.05	2,199.70	2,043.50	2,210.86	2,182.09	2,193.26	2,208.61	2,204.08	2,190.91	2,198.02
BIG LAKE (CITY)	61,684	5,161.06	5,155.67	5,168.62	5,156.13	5,153.47	5,077.38	5,029.79	5,107.99	5,202.80	5,174.54	5,167.60	5,129.05
BLAINE (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
CENTERVILLE (CITY)	148	16.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
CHISAGO CITY (CITY)	29,866	2,475.48	2,485.79	2,456.65	2,522.43	2,509.51	2,477.54	2,436.64	2,531.37	2,487.74	2,477.60	2,500.25	2,504.56
COTTAGE GROVE (CITY)	285,298	23,395.75	23,460.30	23,536.16	23,599.50	23,695.92	23,755.83	23,787.74	23,907.60	23,912.75	24,053.12	24,018.72	24,174.39
DELANO (CITY)	206,025	29,629.25	32,923.05	32,468.25	22,508.57	17,730.14	11,170.63	5,064.10	9,230.44	7,539.15	10,019.90	15,072.86	12,668.33
DILWORTH (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
EAST GRAND FORKS (CITY)	180,487	28,594.18	29,111.45	28,073.75	15,069.62	8,679.75	12,921.66	3,305.52	3,061.24	7,866.74	6,719.98	13,452.21	23,631.06
FALCON HEIGHTS (CITY)	45,954	3,814.12	3,893.58	3,884.75	3,808.03	3,740.04	4,666.50	3,019.62	5,345.02	3,870.53	3,826.92	3,229.93	2,855.08
FARIBAULT (CITY)	686,821	20,400.03	20,248.21	20,097.78	32,300.53	73,811.38	74,331.79	74,075.51	74,110.64	74,278.74	74,489.93	74,290.32	74,385.78
FOREST LAKE (CITY)	295,694	24,670.24	24,750.32	24,684.25	24,645.48	23,936.03	24,531.58	24,550.09	24,755.56	24,852.58	24,897.88	24,647.32	24,772.72
GLYNDON (CITY)	3,501	261.58	41.33	554.87	327.40	283.08	315.83	273.50	294.90	294.02	292.28	271.98	290.49
GOODVIEW (CITY)	47,315	3,963.50	3,915.60	3,987.75	3,949.32	4,072.36	3,871.77	3,790.85	3,928.74	3,875.08	4,015.01	3,954.44	3,987.52
GRANT	-	-	-	-	-	-	-	-	-	-	-	-	-
INVER GROVE HEIGHTS (CITY)	382,540	31,234.82	30,255.29	32,946.43	32,126.29	31,429.48	32,344.82	31,975.40	31,911.95	31,928.92	32,260.56	32,000.98	32,124.99
KANDIYOHI (CITY)	2,070	168.33	178.06	173.88	172.13	171.96	172.00	171.07	171.13	171.53	170.00	170.00	179.70
LAKE CITY (CITY)	49,884	4,168.23	2,681.88	5,723.14	4,077.19	4,130.75	4,092.07	4,211.74	4,203.69	4,158.15	4,168.91	4,087.73	4,180.22
LANDFALL (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
LINDSTROM (CITY)	56,226	4,709.13	4,648.24	4,684.48	4,646.01	4,607.40	4,698.93	4,662.98	4,648.76	4,778.49	4,693.89	4,704.40	4,743.40
LITTLE CANADA (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
MADISON LAKE (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
MAHTOMEDI (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
MAPLEWOOD (CITY)	615,119	51,523.59	51,353.12	51,683.14	51,405.44	51,127.26	51,384.38	51,161.92	51,124.30	51,389.63	51,132.63	50,634.35	51,199.24
MINNEAPOLIS (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
MONTROSE (CITY)	67,489	5,579.08	5,475.65	5,625.18	5,603.33	5,605.87	9,271.64	2,242.57	9,140.90	5,666.65	5,766.67	4,492.56	3,018.40
MOORHEAD (CITY)	1,035,202	172,126.35	158,804.64	155,463.41	96,124.53	76,316.65	45,154.32	30,925.88	29,926.11	36,588.08	39,508.75	62,520.06	131,743.29
MOUNDS VIEW (CITY)	259,615	48,289.47	46,619.45	35,690.10	25,348.84	14,264.12	8,164.79	6,825.14	6,191.55	7,004.28	8,876.17	17,249.32	35,091.71
NEW BRIGHTON (CITY)	316,605	61,551.37	57,496.53	48,053.51	33,791.31	17,326.61	7,711.99	6,348.22	5,270.87	5,822.08	8,542.70	21,915.32	42,774.22
NEWPORT (CITY)	24,492	2,055.64	2,018.40	2,036.73	2,050.85	2,058.57	2,064.33	2,010.10	2,003.99	2,066.45	2,047.73	2,037.12	2,041.93
NORTH BRANCH (CITY)	24,957	2,071.47	2,082.80	2,047.20	2,082.69	2,108.34	2,086.81	2,109.56	2,050.32	2,068.79	2,081.51	2,083.70	2,083.40
NORTH SAINT PAUL (CITY)	167,697	30,965.89	29,225.30	24,439.42	15,601.80	8,763.11	5,613.35	4,499.92	4,165.93	4,622.86	6,685.05	10,702.33	22,411.74
NORTHFIELD (CITY)	277,383	23,431.13	16,602.37	30,774.10	23,477.43	23,482.69	27,259.61	19,939.62	29,514.68	23,099.20	23,321.49	20,064.05	16,416.55
OAKDALE (CITY)	213,048	17,826.11	17,587.87	17,823.59	17,655.33	17,578.01	17,624.09	17,742.08	17,820.82	17,787.79	17,892.97	17,751.90	17,957.01
PEQUOT LAKES (CITY)	12,308	1,041.63	958.57	1,020.44	1,025.87	1,016.69	1,045.38	1,015.76	1,035.45	1,034.78	1,042.43	1,052.33	1,019.10
SAINT AUGUSTA	6	-	-	-	-	-	6.00	-	-	-	-	-	-
SAINT AUGUSTA (CITY)	18,569	1,483.10	135.90	2,987.50	1,543.63	1,519.80	1,563.81	1,541.10	1,553.80	1,527.71	1,567.10	1,579.20	1,566.70
SAINT CLOUD (CITY)	1,007,605	151,963.53	146,902.67	157,192.61	91,768.12	69,144.21	52,118.57	30,983.99	40,388.37	38,652.10	54,746.00	69,096.42	104,648.14
SAINT JOSEPH (CITY)	30,936	2,950.27	2,773.90	2,724.79	2,788.46	2,681.23	2,350.94	2,292.82	2,242.50	2,310.63	2,343.80	2,601.16	2,875.20
SAINT MICHAEL (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
SAINT PAUL (CITY)	8,600,000	798,718.41	673,763.77	871,362.21	531,891.16	743,510.53	818,906.59	590,659.49	746,774.99	657,405.27	924,733.19	697,166.47	545,107.77
SAINT PAUL PARK (CITY)	42,550	3,471.93	3,567.78	3,518.98	3,555.10	3,565.43	3,602.52	3,485.27	3,567.93	3,555.80	3,579.69	3,480.96	3,598.51
SARTELL (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
SAUK RAPIDS (CITY)	182,007	15,206.67	15,227.34	15,159.70	15,256.20	15,112.87	15,463.87	14,578.69	17,486.63	15,225.38	15,310.07	13,308.23	14,671.80
SHAKOPEE (CITY)	12,659	1,693.60	1,701.93	2,138.29	1,419.35	1,102.45	233.66	302.98	346.61	340.37	567.13	1,183.08	1,629.56
SHOREVIEW (CITY)	336,601	28,055.23	28,072.40	28,005.19	27,966.03	27,706.73	28,053.48	28,128.30	27,972.82	28,146.90	28,056.05	28,104.33	28,333.40
SOUTH SAINT PAUL (CITY)	652,146	108,919.25	97,581.00	99,062.95	56,289.64	32,552.37	26,945.73	17,806.49	20,638.89	21,468.54	29,255.75	48,430.72	93,194.61
SPICER (CITY)	4,050	337.63	333.36	328.68	337.84	334.98	334.47	337.90	338.63	354.99	333.71	338.32	339.30
STILLWATER (CITY)	121,775	10,162.04	10,058.07	10,304.54	10,123.99	10,154.24	10,176.92	10,156.00	10,078.10	10,116.20	10,128.41	10,109.87	10,206.75
VADNAIS HEIGHTS (CITY)	194,028	16,033.01	15,842.36	16,008.89	16,076.82	16,024.45	16,082.95	16,155.22	16,186.71	16,607.73	16,356.85	16,378.08	16,274.92
WABASHA (CITY)	13,073	-	-	-	-	1,262.84	1,692.35	1,679.34	1,695.28	1,698.69	1,688.22	1,683.21	1,692.72
WAITE PARK (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
WATERTOWN (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
WEST SAINT PAUL (CITY)	365,627	66,088.91	56,830.12	51,088.56	31,202.59	18,538.28	12,729.85	9,331.11	9,344.66	9,949.08	15,830.69	26,538.50	58,154.48
WHITE BEAR LAKE (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
WINONA (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
WOODBURY (CITY)	653,334	17,591.73	56,689.32	58,022.26	57,815.78	57,649.45	57,949.79	57,687.91	57,894.66	57,862.81	58,018.01	58,073.13	58,079.15
WYOMING (CITY)	43,661	-	-	-	-	2,085.46	5,925.82	5,941.78	5,954.10	5,931.32	5,930.88	5,918.55	5,975.20
Grand Total	17,751,514	1,835,977	1,693,877	1,893,601	1,307,726	1,435,185	1,444,193	1,130,222	1,322,134	1,231,969	1,541,651	1,412,771	1,502,209

Financial Category	Natural Account	Record Type	Account	Detailed Driver	Recovery Method	YTD-Dec - 2024
						NSPM MN Gas Retail
RevR-Revenue Retail	4350002:Retail Billed Res Commodity Gas	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	Retail Revenue	Base Rates	230,538,095
RevInt-Interdepartmental Revenue	4350252:Retail Interdepartmental Billed Commodity Gas	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	Other	Base Rates	7,238,947
RevR-Revenue Retail	4420052:Retail Billed Transport Large Firm Commodity Gas	NSPM-Gas Revenue	48930-Gas Transportation Revenues	Retail Revenue	Base Rates	6,550,975
						244,328,017
RevR-Revenue Retail	4350004:Retail Billed Res Fuel Gas	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	Fuel Clause Recovery	Fuel Clause	350,262,837
RevInt-Interdepartmental Revenue	4350254:Retail Interdepartmental Billed Fuel Gas	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	Fuel Clause Recovery	Fuel Clause	171,377
						350,434,214
						(3,704,356)
RevR-Revenue Retail	0-Empty	NSPM-CIP Revenue and Expense Elimination	44010CIP-Sales-Present Rates (CIP Rider)	CIP Recovery	Rider Recovery - CIP	2,778,448
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas GUIC Rider RC Removal	48000G -Gas Sales at Present Rates GUIC	Retail Revenue	MN GUIC Rider	(3,385,617)
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas Revenue Rider CIP	48000-Gas Sales at Present Rates	Retail Revenue	Rider Recovery - CIP	7,150,513
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas Revenue Rider RC	48000G -Gas Sales at Present Rates GUIC	Retail Revenue	Base Rates	16,500,887
RevNR-Revenue Non-retail	4490011:CIP DSM Incentive Gas	NSPM-Gas Revenue Other CIP	45684-Other Operating Revenues (CIP)	CIP Incentive	Rider Recovery - CIP	3,704,356
						23,044,231
					Total Gas Retail Revenues	617,806,461
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates	27,608
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	119,352
RevNR-Revenue Non-retail	4490026:Late Payment Fees - Gas Res	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	1,532,436
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	Gas Interchange	Base Rates	433,601
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Other	48801-Gas Connection Charges	Connection Charge	Base Rates	317,220
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	Other: Other Revenue	Base Rates	37,908
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Non-Retail Revenue	Base Rates	(21,108)
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other	48902-Firm Transportation NL G	Limited Firm	Base Rates	193,416
RevNR-Revenue Non-retail	4490146:Extension Surcharge Gas	NSPM-NAS and ES Exclusion	48805-Gas Miscellaneous Revenues	Non-Retail Revenue	Base Rates	1,144,183
RevNR-Revenue Non-retail	4490181:LPG Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Propane Sales	Base Rates	20,833
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	Non-Retail Revenue	Base Rates	424,620
					Total Gas Other Revenues	4,230,070
					Total Gas Revenues	622,036,532

Northern States Power - Minnesota
Gas Utility
2024 Test Year Present Revenues

	Total Company	State Of Minnesota	State Of North Dakota
<u>Retail</u>			
Base w/o CIP CCRC	\$ 212,759,311	\$ 212,759,311	\$ -
Base CIP CCRC	\$ 17,778,783	\$ 17,778,783	
Cost of Gas	\$ 407,631,627	\$ 349,574,695	\$ 58,056,931
CIP Rider	\$ 9,445,263	\$ 9,445,263	
GUIC Rider	\$ 12,090,983	\$ 12,090,983	
Subtotal	\$ 659,705,967	\$ 601,649,036	\$ 58,056,931
<u>Interdepartmental - Generation (Including Transportation)</u>			
Base w/o CIP CCRC	\$ 7,190,819	\$ 7,190,819	
Base CIP CCRC	\$ 48,128	\$ 48,128	
Cost of Gas	\$ 859,518	\$ 859,518	
CIP Rider	\$ 25,569	\$ 25,569	
GUIC Rider	\$ 659,188	\$ 659,188	
Subtotal	\$ 8,783,223	\$ 8,783,223	\$ -
<u>Transportation</u>			
Base w/o CIP CCRC	\$ 5,688,640	\$ 5,688,640	\$ -
Base CIP CCRC	\$ 862,335	\$ 862,335	
Cost of Gas		0	
CIP Rider	\$ 458,129	\$ 458,129	
GUIC Rider	\$ 365,099	\$ 365,099	
Subtotal	\$ 7,374,203	\$ 7,374,203	\$ -
<u>Total Retail Revenues</u>			
Base w/o CIP CCRC	\$ 225,638,770	\$ 225,638,770	\$ -
Base CIP CCRC	\$ 18,689,247	\$ 18,689,247	\$ -
Cost of Gas	\$ 408,491,145	\$ 350,434,214	\$ 58,056,931
CIP Rider	\$ 9,928,962	\$ 9,928,962	\$ -
GUIC Rider	\$ 13,115,270	\$ 13,115,270	\$ -
<u>Grand Total Retail Revenues</u>	\$ 675,863,393	\$ 617,806,462	\$ 58,056,931
Check			

Northern States Power Company
2024 MN State Other Gas Revenues

Financial Category	Natural Account	Record Type	Account	Detailed Driver	Recovery Method	YTD-Dec - 2024
						NSPM MN Gas Retail
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates	27,608
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart			Subtotal NSPM-Connect Smart	27,608
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	119,352
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	119,352
RevNR-Revenue Non-retail	4490026:Late Payment Fees - Gas Res	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	1,532,436
RevNR-Revenue Non-retail	4490026:Late Payment Fees - Gas Res	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	1,532,436
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	Gas Interchange	Base Rates	433,601
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	433,601
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Other	48801-Gas Connection Charges	Connection Charge	Base Rates	317,220
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	317,220
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	Other: Other Revenue	Base Rates	37,908
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	37,908
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other	48805-Gas Miscellaneous Revenues	Non-Retail Revenue	Base Rates	
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Non-Retail Revenue	Base Rates	(21,108)
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	(21,108)
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other	48902-Firm Transportation NL G	Limited Firm	Base Rates	193,416
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	193,416
RevNR-Revenue Non-retail	4490146:Extension Surcharge Gas	NSPM-NAS and ES Exclusion	48805-Gas Miscellaneous Revenues	Non-Retail Revenue	Base Rates	1,144,183
RevNR-Revenue Non-retail	4490146:Extension Surcharge Gas	NSPM-NAS and ES Exclusion			Subtotal NSPM-NAS and ES Exclusion	1,144,183
RevNR-Revenue Non-retail	4490181:LPG Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Propane Sales	Base Rates	20,833
RevNR-Revenue Non-retail	4490181:LPG Gas	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	20,833
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	Non-Retail Revenue	Base Rates	424,620
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Other			Subtotal NSPM-Gas Revenue Other	424,620
Total Gas Other Revenues						4,230,070

	2024 Budget updated in Aug 23		2024	
	Customers	Percentage	Customers	Percentage
MN State Electric	1,368,143	64.37%	1,368,143	64.37%
ND State Electric	96,302	4.53%	96,302	4.53%
SD State Electric	105,734	4.97%	105,734	4.97%
MN State Gas	490,673	23.08%	490,673	23.08%
ND State Gas	64,674	3.04%	64,674	3.04%
Total	2,125,526	100.00%	2,125,526	100.00%

Unadjusted O&M Expense (\$000)

	2024 Test Year		
	Total	MN Gas	Other
Purchased Gas	400,150	350,434	49,716
Operating Expenses - Gas Production & Storage	8,978	7,927	1,050
Operating Expenses - Gas Transmission	2,464	2,169	295
Operating Expenses - Gas Distribution	44,728	39,446	5,282
Operating Expenses - Customer Accounting	13,959	12,641	1,318
Operating Expenses - Customer Service & Information	29,912	29,720	192
Operating Expenses - Sales, Econ Dvlp & Other	43	38	5
Operating Expenses - Administrative & General	32,334	28,741	3,593
Total	532,568	471,116	61,451

Payroll Taxes	3,827	3,431	396
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Adjusted O&M Expense (\$000)

	2024 Test Year		
	Total	MN Gas	Other
Fuel and Purchased Energy Total	400,150	350,434	49,716
Power Production Total	8,978	7,927	1,050
Transmission	714	623	92
Distribution	44,835	39,553	5,282
Customer Accounting	14,205	12,887	1,318
Customer Service & Information	29,872	29,720	152
Sales, Econ Dvlp & Other	55	50	5
Administrative & General	31,019	27,550	3,469
Total	529,827	468,744	61,083

Payroll Taxes	3,823	3,427	396
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Northern States Power Company
State of Minnesota Gas Jurisdiction
Adjusted Base O&M by Labor / Non-Labor

Year 2 Dec	Reporting Line	Account Major	Total			MN Gas			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Purchased Gas	804-Total Gas Purchases	308,348		308,347,888	270,750,197		270,750,197	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	91,801,862		91,801,862	79,684,016		79,684,016	12,117,846		12,117,846
2024 Test Year	Purchased Gas	Subtotal Purchased Gas	400,149,750		400,149,750	350,434,214		350,434,214	49,715,536		49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	1,020,178	27	1,020,152	1,020,178	23	1,020,155	0	4	(4)
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	112		112	97		97	15		15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	44		44	38		38	6		6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	280,114	280,114		243,146	243,146		36,968	36,968	
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,132,158	204,752	927,406	982,741	177,730	805,011	149,417	27,022	122,394
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	4,955	974	3,981	4,301	845	3,456	654	129	525
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	4,362		4,362	3,786		3,786	576		576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	130,168	121,953	8,215	112,989	105,859	7,131	17,179	16,095	1,084
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	1,783,178	1,168,294	614,884	1,547,843	1,014,108	533,735	235,335	154,186	81,149
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	68,081		68,081	59,096		59,096	8,985		8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	204,181	165,749	38,431	177,234	143,875	33,359	26,947	21,875	5,072
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	243,396	95,816	147,580	211,274	83,171	128,103	32,122	12,645	19,477
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporizing Equip	132,937	34,529	98,408	115,393	29,972	85,421	17,544	4,557	12,987
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	34,809		34,809	30,215		30,215	4,594		4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	156,165	47,522	108,643	135,555	41,250	94,305	20,610	6,272	14,338
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	549,910	390,376	159,534	477,335	338,856	138,479	72,574	51,520	21,054
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	1,029,454	487,348	542,106	893,592	423,030	470,562	135,862	64,318	71,544
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	2,203,357	1,571,961	631,396	1,912,569	1,364,502	548,067	290,788	207,460	83,328
2024 Test Year	Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & S	8,977,560	4,569,416	4,408,144	7,927,384	3,966,367	3,961,017	1,050,175	603,049	447,127
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	(1,249,809)	(1,381,936)	132,127	(1,105,953)	(1,222,246)	116,293	(143,856)	(159,690)	15,834
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	88,154		84,647	77,589		3,086	10,144		420
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	1,772,916	17,457	1,755,459	1,560,446	15,365	1,545,081	212,470	2,092	210,378
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	55,096	7,721	47,375	48,493	6,795	41,697	6,603	925	5,678
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	41,143		41,143	36,213		36,213	4,931		4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	6,917		6,917	6,088		6,088	829		829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	5	0	5	4	0	4	1	0	1
2024 Test Year	Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	714,422	(1,272,111)	1,986,532	622,880	(1,125,582)	1,748,462	91,541	(146,529)	238,070
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	7,262,542	3,120,260	4,142,282	6,418,172	2,757,110	3,661,061	844,371	363,149	481,221
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	3,388,531	3,329,049	59,482	3,008,654	2,955,847	52,808	379,877	373,202	6,675
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	16,570,799	5,001,914	11,568,884	14,596,088	4,331,050	10,265,038	1,974,710	670,864	1,303,846
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	445,057	373,886	71,171	334,031	274,259	59,772	111,026	99,627	11,399
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	(6,321,454)	726,715	(7,048,169)	(5,571,284)	632,659	(6,203,943)	(750,170)	94,056	(844,226)
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	1,163,158	948,265	214,894	850,380	666,127	184,253	312,778	282,138	30,641
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	10,346,748	8,038,826	2,307,922	9,572,916	7,424,132	2,148,784	773,831	614,694	159,137
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	1,278,256		1,278,256	1,111,209		1,111,209	167,047		167,047
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	1,469,024	1,460,056	8,968	1,469,024	1,460,056	8,968			
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	903,584	493,559	410,025	806,036	434,961	371,076	97,548	58,598	38,950
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	191,281	130,076	61,205	190,818	130,076	60,742	463		463
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	3,520,367	1,774,983	1,745,384	3,011,084	1,450,953	1,560,130	509,284	324,030	185,254
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	4,616,610	1,053,615	3,562,995	3,755,569	923,672	2,831,897	861,041	129,943	731,098
2024 Test Year	Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	44,834,503	26,451,202	18,383,301	39,552,697	23,440,901	16,111,797	5,281,806	3,010,301	2,271,505
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	1,350,294	32,010	1,318,283	1,346,113	28,282	1,317,831	4,181	3,728	453
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	2,500,747	591,224	1,909,523	2,364,871	527,822	1,837,048	135,877	63,402	72,475
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	6,900,032	3,692,660	3,207,372	6,140,448	3,262,624	2,877,824	759,584	430,036	329,548
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	3,366,490		3,366,490	2,958,102		2,958,102	408,388		408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	87,709	13,200	74,509	77,406	11,642	65,764	10,303	1,558	8,744
2024 Test Year	Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounti	14,205,271	4,329,095	9,876,176	12,886,940	3,830,371	9,056,569	1,318,331	498,724	819,607
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	29,622,818	764,811	28,858,007	29,499,126	746,152	28,752,974	123,692	18,660	105,033
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Advcr	217,326		217,326	191,851		191,851	25,475		25,475
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	31,402	7,162	24,240	28,808	6,569	22,239	2,594	593	2,001
2024 Test Year	Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service &	29,871,546	771,973	29,099,573	29,719,785	752,720	28,967,065	151,761	19,253	132,508

Northern States Power Company
State of Minnesota Gas Jurisdiction
Adjusted Base O&M by Labor / Non-Labor

Year 2 Dec	Reporting Line	Account Major	Total			MN Gas			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	55,347		55,347	50,277		50,277	5,071		5,071
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	1		1	1		1	0		0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp &	55,348		55,348	50,277		50,277	5,071		5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	8,295,922	8,295,922		7,319,741	7,319,741		976,181	976,181	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	5,233,263	75,161	5,158,102	4,592,431	66,408	4,526,022	640,832	8,753	632,079
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(6,393,573)		(6,393,573)	(5,648,997)		(5,648,997)	(744,576)		(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	1,777,033		1,777,033	1,571,335		1,571,335	205,698		205,698
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	846,963		846,963	748,328		748,328	98,635		98,635
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	2,005,103	(86)	2,005,189	1,778,414	(76)	1,778,490	226,690	(10)	226,700
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	9,819,146	9,038,512	780,634	8,816,803	8,109,569	707,234	1,002,343	928,944	73,400
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	713,909		713,909	678,949		678,949	34,960		34,960
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(523,044)		(523,044)	(462,132)		(462,132)	(60,912)		(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	29,192		29,192	24,031		24,031	5,162		5,162
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	750,891		750,891	657,166		657,166	93,725		93,725
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	8,392,266	(65,672)	8,457,939	7,410,099	(58,024)	7,468,124	982,167	(7,648)	989,815
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	71,722		71,722	63,560		63,560	8,163		8,163
2024 Test Year	Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & G	31,018,793	17,343,837	13,674,956	27,549,727	15,437,618	12,112,109	3,469,067	1,906,220	1,562,847
2024 Test Year		Total O&M	529,827,193	52,193,412	477,633,781	468,743,904	46,302,394	422,441,510	61,083,289	5,891,018	55,192,271

Northern States Power Company
State of Minnesota Gas Jurisdiction
Unadjusted Base O&M by Labor / Non-Labor

	Reporting Line	Account Major	Total			MN Gas			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Purchased Gas	804-Total Gas Purchases	308,347,888		308,347,888	270,750,197		270,750,197	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	91,801,862		91,801,862	79,684,016		79,684,016	12,117,846		12,117,846
2024 Test Year	Purchased Gas	Subtotal Purchased Gas	400,149,750		400,149,750	350,434,214		350,434,214	49,715,536		49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	1,020,178	27	1,020,152	1,020,178	23	1,020,155	0	4	(4)
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	112		112	97		97	15		15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	44		44	38		38	6		6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	280,114	280,114		243,146	243,146		36,968	36,968	
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,132,158	204,752	927,406	982,741	177,730	805,011	149,417	27,022	122,394
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	4,955	974	3,981	4,301	845	3,456	654	129	525
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	4,362		4,362	3,786		3,786	576		576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	130,168	121,953	8,215	112,989	105,859	7,131	17,179	16,095	1,084
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	1,783,178	1,168,294	614,884	1,547,843	1,014,108	533,735	235,335	154,186	81,149
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	68,081		68,081	59,096		59,096	8,985		8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	204,181	165,749	38,431	177,234	143,875	33,359	26,947	21,875	5,072
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	243,396	95,816	147,580	211,274	83,171	128,103	32,122	12,645	19,477
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	132,937	34,529	98,408	115,393	29,972	85,421	17,544	4,557	12,987
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	34,809		34,809	30,215		30,215	4,594		4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	156,165	47,522	108,643	135,555	41,250	94,305	20,610	6,272	14,338
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	549,910	390,376	159,534	477,335	338,856	138,479	72,574	51,520	21,054
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	1,029,454	487,348	542,106	893,592	423,030	470,562	135,862	64,318	71,544
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	2,203,357	1,571,961	631,396	1,912,569	1,364,502	548,067	290,788	207,460	83,328
2024 Test Year	Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & Storage	8,977,560	4,569,416	4,408,144	7,927,384	3,966,367	3,961,017	1,050,175	603,049	447,127
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	500,191	368,064	132,127	440,247	323,954	116,293	59,944	44,109	15,834
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	88,154	84,647	3,506	77,589	74,503	3,086	10,565	10,144	420
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	1,772,916	17,457	1,755,459	1,560,446	15,365	1,545,081	212,470	2,092	210,378
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	55,096	7,721	47,375	48,493	6,795	41,697	6,603	925	5,678
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	41,143		41,143	36,213		36,213	4,931		4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	6,917		6,917	6,088		6,088	829		829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	5	0	5	4	0	4	1	0	1
2024 Test Year	Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	2,464,422	477,889	1,986,532	2,169,080	420,618	1,748,462	295,341	57,271	238,070
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	7,262,542	3,120,260	4,142,282	6,418,172	2,757,110	3,661,061	844,371	363,149	481,221
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	3,388,531	3,329,049	59,482	3,008,654	2,955,847	52,808	379,877	373,202	6,675
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	16,463,875	4,894,991	11,568,884	14,489,165	4,224,126	10,265,038	1,974,710	670,864	1,303,846
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	445,057	373,886	71,171	334,031	274,259	59,772	111,026	99,627	11,399
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	(6,321,454)	726,715	(7,048,169)	(5,571,284)	632,659	(6,203,943)	(750,170)	94,056	(844,226)
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	1,163,158	948,265	214,894	850,380	666,127	184,253	312,778	282,138	30,641
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	10,346,748	8,038,826	2,307,922	9,572,916	7,424,132	2,148,784	773,831	614,694	159,137
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	1,278,256		1,278,256	1,111,209		1,111,209	167,047		167,047
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	1,469,024	1,460,056	8,968	1,469,024	1,460,056	8,968			
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	903,584	493,559	410,025	806,036	434,961	371,076	97,548	58,598	38,950
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	191,281	130,076	61,205	190,818	130,076	60,742	463		463
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	3,520,367	1,774,983	1,745,384	3,011,084	1,450,953	1,560,130	509,284	324,030	185,254
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	4,616,610	1,053,615	3,562,995	3,755,569	923,672	2,831,897	861,041	129,943	731,098
2024 Test Year	Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	44,727,580	26,344,279	18,383,301	39,445,774	23,333,977	16,111,797	5,281,806	3,010,301	2,271,505
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	1,350,294	32,010	1,318,283	1,346,113	28,282	1,317,831	4,181	3,728	453
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	2,500,747	591,224	1,909,523	2,364,871	527,822	1,837,048	135,877	63,402	72,475
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	6,900,032	3,692,660	3,207,372	6,140,448	3,262,624	2,877,824	759,584	430,036	329,548
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	3,120,323		3,120,323	2,711,936		2,711,936	408,388		408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	87,709	13,200	74,509	77,406	11,642	65,764	10,303	1,558	8,744
2024 Test Year	Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounting	13,959,105	4,329,095	9,630,010	12,640,773	3,830,371	8,810,403	1,318,331	498,724	819,607
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	29,662,818	764,811	28,898,007	29,499,126	746,152	28,752,974	163,692	18,660	145,033
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Advcr	217,326		217,326	191,851		191,851	25,475		25,475
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	31,402	7,162	24,240	28,808	6,569	22,239	2,594	593	2,001
2024 Test Year	Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service & Information	29,911,546	771,973	29,139,573	29,719,785	752,720	28,967,065	191,761	19,253	172,508

Northern States Power Company
State of Minnesota Gas Jurisdiction
Unadjusted Base O&M by Labor / Non-Labor

	Reporting Line	Account Major	Total			MN Gas			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	43,076		43,076	38,005		38,005	5,071		5,071
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	1		1	1		1	0		0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	43,076		43,076	38,006		38,006	5,071		5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	8,921,643	8,921,643		7,872,592	7,872,592		1,049,051	1,049,051	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	5,669,597	75,161	5,594,436	5,006,826	66,408	4,940,418	662,771	8,753	654,018
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(6,393,573)		(6,393,573)	(5,648,997)		(5,648,997)	(744,576)		(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	1,802,187		1,802,187	1,594,582		1,594,582	207,605		207,605
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	849,683		849,683	750,731		750,731	98,951		98,951
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	2,005,189		2,005,189	1,778,490		1,778,490	226,700		226,700
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	9,873,369	9,092,735	780,634	8,869,811	8,162,577	707,234	1,003,558	930,158	73,400
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	628,560		628,560	593,600		593,600	34,960		34,960
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(523,044)		(523,044)	(462,132)		(462,132)	(60,912)		(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	315,878		315,878	276,984		276,984	38,893		38,893
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	626,212		626,212	551,123		551,123	75,089		75,089
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	8,457,939		8,457,939	7,468,124		7,468,124	989,815		989,815
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	100,829		100,829	89,276		89,276	11,552		11,552
2024 Test Year	Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & General	32,334,467	18,089,539	14,244,928	28,741,011	16,101,578	12,639,433	3,593,457	1,987,961	1,605,495
2024 Test Year		Total	532,567,506	54,582,191	477,985,316	471,116,027	48,405,631	422,710,396	61,451,479	6,176,560	55,274,920

Northern States Power Company
State of Minnesota Gas Jurisdiction
Adjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectMN	270,750,197	270,750,197	
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectND	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectMN	79,684,016	79,684,016	
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectND	12,117,846		12,117,846
2024 Test Year	Purchased Gas		Subtotal Purchased Gas	400,149,750	350,434,214	49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDesignDay	0		
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDirectMN	1,020,178	1,020,178	
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	NSPM GDesignDay	112	97	15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	NSPM GDesignDay	44	38	6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	NSPM GDesignDay	280,114	243,146	36,968
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	NSPM GDesignDay	1,132,158	982,741	149,417
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	NSPM GDesignDay	4,955	4,301	654
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	NSPM GDesignDay	4,362	3,786	576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	NSPM GDesignDay	130,168	112,989	17,179
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	NSPM GDesignDay	1,783,178	1,547,843	235,335
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	NSPM GDesignDay	68,081	59,096	8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	NSPM GDesignDay	204,181	177,234	26,947
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	NSPM GDesignDay	243,396	211,274	32,122
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	NSPM GDesignDay	132,937	115,393	17,544
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	NSPM GDesignDay	34,809	30,215	4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	NSPM GDesignDay	156,165	135,555	20,610
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	NSPM GDesignDay	549,910	477,335	72,574
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	NSPM GDesignDay	1,029,454	893,592	135,862
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	NSPM GDesignDay	2,203,357	1,912,569	290,788
2024 Test Year	Operating Expenses - Gas Production & Storage		Subtotal Operating Expenses - Gas Production	8,977,560	7,927,384	1,050,175
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GCustomers	(1,750,000)	(1,546,200)	(203,800)
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GLoadDispatch	500,191	440,247	59,944
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contrl & Load Disp	NSPM GLoadDispatch	88,154	77,589	10,565
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	NSPM GLoadDispatch	1,772,916	1,560,446	212,470
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	NSPM GLoadDispatch	55,096	48,493	6,603
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	NSPM GLoadDispatch	41,143	36,213	4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	NSPM GLoadDispatch	6,917	6,088	829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	NSPM GLoadDispatch	5	4	1
2024 Test Year	Operating Expenses - Gas Transmission		Subtotal Operating Expenses - Gas Transmissi	714,422	622,880	91,541
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GCustomers	7,250,493	6,406,123	844,371
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GDirectMN	12,049	12,049	
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GCustomers	3,261,947	2,882,071	379,877
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GDirectMN	126,584	126,584	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GCustomers	890,519	786,811	103,707
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectMN	13,809,277	13,809,277	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectND	1,871,003		1,871,003
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GCustMNND Border	66,256	14,366	51,890
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectMN	319,665	319,665	
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectND	59,136		59,136
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GCustomers	(7,388,662)	(6,528,201)	(860,461)
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectMN	956,917	956,917	
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectND	110,291		110,291

Northern States Power Company
State of Minnesota Gas Jurisdiction
Adjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectMN	850,380	850,380	
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectND	312,778		312,778
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustMNND Border	11,543	2,503	9,040
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustomers	713,769	630,646	83,123
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectMN	8,939,767	8,939,767	
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectND	681,668		681,668
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustMNND Border	9,982	2,164	7,818
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustomers	720,838	636,891	83,947
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectMN	472,153	472,153	
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectND	75,283		75,283
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	NSPM GDirectMN	1,469,024	1,469,024	
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GCustomers	75,411	66,629	8,782
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectMN	739,407	739,407	
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectND	88,765		88,765
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GCustMNND Border	591	128	463
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GDirectMN	190,690	190,690	
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustMNND Border	3,144	682	2,462
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustomers	(934,329)	(825,520)	(108,809)
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectMN	3,835,922	3,835,922	
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectND	615,631		615,631
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustMNND Border	36,942	8,010	28,932
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustomers	862,704	762,236	100,468
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectMN	2,985,323	2,985,323	
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectND	731,641		731,641
2024 Test Year	Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distributio		44,834,503	39,552,697	5,281,806
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GCustomers	35,898	31,717	4,181
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GDirectMN	1,314,396	1,314,396	
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GCustomers	194,948	172,245	22,703
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectMN	2,192,626	2,192,626	
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectND	113,174		113,174
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	NSPM GCustomers	6,522,439	5,762,856	759,584
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	NSPM GDirectMN	377,592	377,592	
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM GBadDebt	3,120,323	2,711,936	408,388
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM GDirectMN	246,166	246,166	
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GCustomers	79,781	70,490	9,291
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GDirectMN	6,917	6,917	
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GDirectND	1,012		1,012
2024 Test Year	Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Acco		14,205,271	12,886,940	1,318,331
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GCustomers	223,397	197,381	26,016
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectMN	29,301,745	29,301,745	
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectND	97,676		97,676
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GCustomers	216,110	190,943	25,168
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectMN	908	908	
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectND	307		307
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustMNND Border	1,997	433	1,564
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustomers	8,849	7,818	1,031
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GDirectMN	20,556	20,556	
2024 Test Year	Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Servi		29,871,546	29,719,785	151,761

Northern States Power Company
State of Minnesota Gas Jurisdiction
Adjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GCustomers	38,261	33,805	4,456
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectMN	16,471	16,471	
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectND	615		615
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM GCustomers	1	1	0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other		Subtotal Operating Expenses - Sales, Econ Dv	55,348	50,277	5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GCustomers	8,275,258	7,311,546	963,712
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectMN	8,195	8,195	
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectND	12,469		12,469
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GCustomers	5,452,092	4,817,158	634,934
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectMN	(224,727)	(224,727)	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectND	5,898		5,898
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM GCustomers	(6,393,573)	(5,648,997)	(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GCustomers	1,756,198	1,551,677	204,522
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectMN	19,658	19,658	
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectND	1,176		1,176
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM GCustomers	846,963	748,328	98,635
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustMNNND Border	1,360	295	1,065
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustomers	1,750,857	1,546,958	203,900
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectMN	231,161	231,161	
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectND	21,725		21,725
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustMNNND Border	27,665	5,999	21,666
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustomers	4,617,208	4,079,502	537,706
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectMN	4,731,302	4,731,302	
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectND	442,971		442,971
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GCustomers	341	302	40
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectMN	678,647	678,647	
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectND	34,920		34,920
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM GCustomers	(523,044)	(462,132)	(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GCustomers	17,939	15,850	2,089
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectMN	8,181	8,181	
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectND	3,073		3,073
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GCustomers	601,299	531,273	70,025
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectMN	125,893	125,893	
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectND	23,699		23,699
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustMNNND Border	2,060	447	1,614
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustomers	8,342,517	7,370,972	971,544
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectMN	38,680	38,680	
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectND	9,009		9,009
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustMNNND Border	401	87	314
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustomers	63,300	55,929	7,372
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectMN	7,544	7,544	
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectND	477		477
2024 Test Year	Operating Expenses - Administrative & General		Subtotal Operating Expenses - Administrative	31,018,793	27,549,727	3,469,067
2024 Test Year			Total	529,827,193	468,743,904	61,083,289

Northern States Power Company
State of Minnesota Gas Jurisdiction
Unadjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectMN	270,750,197	270,750,197	
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectND	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectMN	79,684,016	79,684,016	
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectND	12,117,846		12,117,846
2024 Test Year	Purchased Gas		Subtotal Purchased Gas	400,149,750	350,434,214	49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDesignDay	0		
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDirectMN	1,020,178	1,020,178	
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	NSPM GDesignDay	112	97	15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	NSPM GDesignDay	44	38	6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	NSPM GDesignDay	280,114	243,146	36,968
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	NSPM GDesignDay	1,132,158	982,741	149,417
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	NSPM GDesignDay	4,955	4,301	654
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	NSPM GDesignDay	4,362	3,786	576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	NSPM GDesignDay	130,168	112,989	17,179
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	NSPM GDesignDay	1,783,178	1,547,843	235,335
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	NSPM GDesignDay	68,081	59,096	8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	NSPM GDesignDay	204,181	177,234	26,947
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	NSPM GDesignDay	243,396	211,274	32,122
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	NSPM GDesignDay	132,937	115,393	17,544
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	NSPM GDesignDay	34,809	30,215	4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	NSPM GDesignDay	156,165	135,555	20,610
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	NSPM GDesignDay	549,910	477,335	72,574
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	NSPM GDesignDay	1,029,454	893,592	135,862
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	NSPM GDesignDay	2,203,357	1,912,569	290,788
2024 Test Year	Operating Expenses - Gas Production & Storage		Subtotal Operating Expenses - Gas Production & Storage	8,977,560	7,927,384	1,050,175
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GLoadDispatch	500,191	440,247	59,944
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Confl & Load Disp	NSPM GLoadDispatch	88,154	77,589	10,565
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	NSPM GLoadDispatch	1,772,916	1,560,446	212,470
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	NSPM GLoadDispatch	55,096	48,493	6,603
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	NSPM GLoadDispatch	41,143	36,213	4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	NSPM GLoadDispatch	6,917	6,088	829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	NSPM GLoadDispatch	5	4	1
2024 Test Year	Operating Expenses - Gas Transmission		Subtotal Operating Expenses - Gas Transmission	2,464,422	2,169,080	295,341
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GCustomers	7,250,493	6,406,123	844,371
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GDirectMN	12,049	12,049	
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GCustomers	3,261,947	2,882,071	379,877
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GDirectMN	126,584	126,584	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GCustomers	890,519	786,811	103,707
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectMN	13,702,353	13,702,353	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectND	1,871,003		1,871,003
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GCustMNNND Border	66,256	14,366	51,890
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectMN	319,665	319,665	
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectND	59,136		59,136
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GCustomers	(7,388,662)	(6,528,201)	(860,461)
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectMN	956,917	956,917	
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectND	110,291		110,291
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectMN	850,380	850,380	
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectND	312,778		312,778
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustMNNND Border	11,543	2,503	9,040
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustomers	713,769	630,646	83,123
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectMN	8,939,767	8,939,767	
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectND	681,668		681,668
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustMNNND Border	9,982	2,164	7,818
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustomers	720,838	636,891	83,947
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectMN	472,153	472,153	
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectND	75,283		75,283
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	NSPM GDirectMN	1,469,024	1,469,024	

2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GCustomers	75,411	66,629	8,782
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectMN	739,407	739,407	
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectND	88,765		88,765
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GCustMNNND Border	591	128	463
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GDirectMN	190,690	190,690	
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustMNNND Border	3,144	682	2,462
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustomers	(934,329)	(825,520)	(108,809)
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectMN	3,835,922	3,835,922	
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectND	615,631		615,631
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustMNNND Border	36,942	8,010	28,932
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustomers	862,704	762,236	100,468
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectMN	2,985,323	2,985,323	
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectND	731,641		731,641
2024 Test Year	Operating Expenses - Gas Distribution		Subtotal Operating Expenses - Gas Distribution	44,727,580	39,445,774	5,281,806
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GCustomers	35,898	31,717	4,181
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GDirectMN	1,314,396	1,314,396	
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GCustomers	194,948	172,245	22,703
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectMN	2,192,626	2,192,626	
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectND	113,174		113,174
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM GCustomers	6,522,439	5,762,856	759,584
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM GDirectMN	377,592	377,592	
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM GBadDebt	3,120,323	2,711,936	408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GCustomers	79,781	70,490	9,291
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GDirectMN	6,917	6,917	
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GDirectND	1,012		1,012
2024 Test Year	Operating Expenses - Customer Accounting		Subtotal Operating Expenses - Customer Accounting	13,959,105	12,640,773	1,318,331
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GCustomers	223,397	197,381	26,016
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectMN	29,301,745	29,301,745	
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectND	137,676		137,676
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GCustomers	216,110	190,943	25,168
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectMN	908	908	
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectND	307		307
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustMNNND Border	1,997	433	1,564
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustomers	8,849	7,818	1,031
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GDirectMN	20,556	20,556	
2024 Test Year	Operating Expenses - Customer Service & Information		Subtotal Operating Expenses - Customer Service & Information	29,911,546	29,719,785	191,761
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GCustomers	38,261	33,805	4,456
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectMN	4,200	4,200	
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectND	615		615
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM GCustomers	1	1	0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other		Subtotal Operating Expenses - Sales, Econ Dvlp & Other	43,076	38,006	5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GCustomers	8,727,635	7,711,241	1,016,394
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectMN	161,352	161,352	
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectND	32,656		32,656
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GCustomers	5,640,477	4,983,604	656,873
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectMN	23,222	23,222	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectND	5,898		5,898
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM GCustomers	(6,393,573)	(5,648,997)	(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GCustomers	1,772,573	1,566,144	206,429
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectMN	28,438	28,438	
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectND	1,176		1,176
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM GCustomers	849,683	750,731	98,951
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustMNNND Border	1,360	295	1,065
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustomers	1,750,944	1,547,034	203,910
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectMN	231,161	231,161	
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectND	21,725		21,725
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustMNNND Border	27,665	5,999	21,666
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustomers	4,627,634	4,088,713	538,920
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectMN	4,775,099	4,775,099	
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectND	442,971		442,971
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GCustomers	341	302	40

2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectMN	593,298	593,298	
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectND	34,920		34,920
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM GCustomers	(523,044)	(462,132)	(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GCustomers	295,863	261,407	34,455
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectMN	15,577	15,577	
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectND	4,438		4,438
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GCustomers	601,982	531,877	70,105
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectMN	19,246	19,246	
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectND	4,984		4,984
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustMNND Border	2,060	447	1,614
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustomers	8,408,189	7,428,997	979,193
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectMN	38,680	38,680	
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectND	9,009		9,009
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustMNND Border	401	87	314
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustomers	92,407	81,645	10,761
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectMN	7,544	7,544	
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectND	477		477
2024 Test Year	Operating Expenses - Administrative & General		Subtotal Operating Expenses - Administrative & General	32,334,467	28,741,011	3,593,457
2024 Test Year			Total	532,567,506	471,116,027	61,451,479

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*ties to BCH Sch 11

Northern States Power Company
State of Minnesota Gas Jurisdiction
Base Cost of Gas Summary

	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>2024 Test Year</u>	<u>Pricing</u>
Demand														
MN-state	\$8,661,896	\$8,661,202	\$8,661,896	\$4,194,136	\$4,194,136	\$5,664,692	\$5,519,781	\$5,529,124	\$5,674,035	\$5,674,035	\$8,624,542	\$8,624,542	\$79,684,016	\$79,684,016
ND	\$1,317,247	\$1,317,141	\$1,317,247	\$637,818	\$637,818	\$861,451	\$839,414	\$840,835	\$862,872	\$862,872	\$1,311,566	\$1,311,566	\$12,117,846	\$12,117,846
MN-Co	\$9,979,143	\$9,978,343	\$9,979,143	\$4,831,953	\$4,831,953	\$6,526,143	\$6,359,194	\$6,369,959	\$6,536,907	\$6,536,907	\$9,936,108	\$9,936,108	\$91,801,862	\$91,801,862
Commodity														
MN-state	54,077,226	37,041,245	28,139,190	14,245,457	9,275,750	6,277,908	5,168,075	5,380,841	6,596,213	16,337,549	33,247,172	54,963,571	\$270,750,197	\$270,750,197
ND	\$8,990,451	\$6,049,178	\$4,844,860	\$2,496,897	\$1,596,224	\$1,121,209	\$938,153	\$1,020,612	\$1,222,750	\$2,724,154	\$5,723,285	\$9,211,312	\$45,939,085	\$45,939,085
MN-Co	\$63,011,888	\$43,037,576	\$32,928,461	\$16,688,404	\$10,816,358	\$7,345,271	\$6,050,954	\$6,346,465	\$7,765,266	\$19,005,605	\$38,915,413	\$64,117,249	\$316,028,910	\$316,689,282
Total														
MN-state	\$62,739,122	\$45,702,447	\$36,801,087	\$18,439,592	\$13,469,886	\$11,942,600	\$10,687,855	\$10,909,965	\$12,270,248	\$22,011,584	\$41,871,714	\$63,588,113	\$350,434,214	\$350,434,213
ND	\$10,307,698	\$7,366,319	\$6,162,107	\$3,134,715	\$2,234,042	\$1,982,660	\$1,777,566	\$1,861,446	\$2,085,622	\$3,587,026	\$7,034,851	\$10,522,878	\$58,056,931	\$58,056,931
MN-Co	\$73,046,820	\$53,068,767	\$42,963,194	\$21,574,308	\$15,703,928	\$13,925,260	\$12,465,421	\$12,771,411	\$14,355,870	\$25,598,610	\$48,906,565	\$74,110,991	\$408,491,145	\$408,491,144

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year - Base Cost of Gas Expense and Revenue

	NSPM MN Gas Retail
	2024 Test Year

Operating Revenues

Retail	350,262,837
Interdepartmental	171,377
<u>Other Operating Rev - Non-Retail</u>	-
Total Operating Revenues	350,434,214

Expenses

Operating Expenses:	
Purchased Gas	350,434,214
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	0
Total Operating Expenses	350,434,214

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	0
Total Taxes	

Total Operating Revenues	350,434,214
Total Expenses	350,434,214

AFDC Debt
AFDC Equity

Net Income

Rate of Return (ROR)

Total Operating Income	
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	
Operating Income Deficiency	

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion)	

Total Revenue Requirements

Total Retail Revenues	350,434,214
<u>Revenue Deficiency</u>	-
Total Revenue Requirements	350,434,214

Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year

Taxes other than Income - Payroll Taxes

Reporting Line	Record Type	Account Major	Jurisdictional Allocator	2024 Test Year		
				Total	MN Gas	Other
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GCustMNND Border	10,709	2,322	8,387
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GCustomers	1,891,216	1,670,971	220,245
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GDirectMN	1,757,407	1,757,407	
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GDirectND	167,400		167,400
Payroll & Other Taxes	Base OM		Sub-Total Base OM	3,826,733	3,430,700	396,033
Payroll & Other Taxes	NSPM-Aviation	408.3-Payroll Taxes	NSPM GCustomers	(3,893)	(3,440)	(453)
Payroll & Other Taxes	NSPM-Foundation Adm	408.3-Payroll Taxes	NSPM GCustomers	(292)	(258)	(34)
			Total Payroll Taxes	3,822,547	3,427,002	395,545

**NORTHERN STATES POWER COMPANY, MINNESOTA
STATUTORY TAX RATE CALCULATION
FORECASTED 2021 TAX RATE
BASED UPON 2021 INCOME TAX RETURNS**

STATE	APPORTIONMENT FACTOR	STATE TAX RATE	APPORTIONED TAX RATE (COL B x COL C)		FED RATE	STATE BENEFIT (COL D x COL E)	NET FEDERAL RATE (COL E - COL F)	ROUNDING	STATUTORY RATE (COL D + G + H)
			COLUMN D	COLUMN E					
COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	
<u>JURISDICTIONAL</u>									
GEORGIA	100.0000%	5.7500%	5.7500%	21.0000%	1.2075%	19.7925%	0.0000%		25.5425%
IOWA	100.0000%	9.8000%	9.8000%	21.0000%	2.0580%	18.9420%	0.0000%		28.7420%
MINNESOTA	100.0000%	9.8000%	9.8000%	21.0000%	2.0580%	18.9420%	0.0000%		28.7420%
NORTH DAKOTA	100.0000%	4.3100%	4.3100%	21.0000%	0.9051%	20.0949%	0.0000%		24.4049%
PENNSYLVANIA	100.0000%	9.9900%	9.9900%	21.0000%	2.0979%	18.9021%	0.0000%		28.8921%
SOUTH DAKOTA	100.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%	0.0000%		21.0000%
WISCONSIN	100.0000%	7.9000%	7.9000%	21.0000%	1.6590%	19.3410%	0.0000%		27.2410%
TEXAS	100.0000%	0.7500%	0.7500%	21.0000%	0.1575%	20.8425%	0.0000%		21.5925%
<u>COMPOSITE</u>									
GEORGIA	0.0000%	5.7500%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
IOWA	0.0000%	9.8000%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
MINNESOTA	88.0391%	9.8000%	8.6278%	21.0000%	1.8118%	-1.8118%			6.8160%
NORTH DAKOTA	4.5752%	4.3100%	0.1972%	21.0000%	0.0414%	-0.0414%			0.1558%
PENNSYLVANIA	0.0000%	9.9900%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
SOUTH DAKOTA	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
WISCONSIN	0.0000%	7.9000%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
TEXAS	0.0000%	0.7500%	0.0000%	21.0000%	0.0000%	0.0000%			0.0000%
STATE SUBTOTAL	92.6143%		8.8250%	21.0000%	1.8533%	-1.8532%			6.9718%
FEDERAL	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%			21.0000%
ROUNDING						0.0000%			0.0000%
TOTAL COMPOSITE RATE	92.6143%		8.8250%	21.0000%	1.8533%	19.1468%			27.9718%

COMPOSITE TAX RATE RECAP	
GEORGIA	0.0000%
IOWA	0.0000%
MINNESOTA	8.6278%
NORTH DAKOTA	0.1972%
PENNSYLVANIA	0.0000%
WISCONSIN	0.0000%
TEXAS	0.0000%
FEDERAL	19.1468%
TOTAL	27.9718%

NSPM routinely sells electricity into the state of Wisconsin. In 2021, NSPM had presence in Wisconsin due to Wisconsin payroll. Accordingly, NSPM's 2021 current tax rate is 0.0202% for the state of Wisconsin, 0.0160% net of federal. Because this payroll (i.e. nexus) is sporadic, the forecasted rates (e.g. deferred tax rates) will NOT include a Wisconsin component. However, NSPM's rate will be monitored annually and as changes in business occur. In 2021 NSPM sales into the state of Pennsylvania ceased and will not continue so the forecasted rates (e.g. deferred tax rates) will NOT include a Pennsylvania component. Accordingly, NSPM's 2021 current tax rate is 0.0122% for the state of Pennsylvania, 0.0096% net of federal. Although contracts are completed, activity will be monitored annually.

Cost of Capital Summary
Weighted Cost of Capital per COSS Models

2024 Test Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	46.87%	4.46%	2.09%
Short-Term Debt	<u>0.63%</u>	5.01%	<u>0.03%</u>
Total Debt	47.50%		2.12%
Net Common Equity	<u>52.50%</u>	10.20%	<u>5.36%</u>
Total Capitalization	<u><u>100.00%</u></u>		<u><u>7.48%</u></u>

2023 Bridge Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	46.42%	4.36%	2.02%
Short-Term Debt	<u>1.03%</u>	5.50%	<u>0.06%</u>
Total Debt	47.45%		2.08%
Net Common Equity	<u>52.55%</u>	10.20%	<u>5.36%</u>
Total Capitalization	<u><u>100.00%</u></u>		<u><u>7.44%</u></u>

2022 Actual

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	47.16%	4.18%	1.97%
Short-Term Debt	<u>0.22%</u>	6.92%	<u>0.02%</u>
Total Debt	47.38%		1.99%
Net Common Equity	<u>52.62%</u>	10.20%	<u>5.37%</u>
Total Capitalization	<u><u>100.00%</u></u>		<u><u>7.36%</u></u>

**XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget**

			Average Customers	Utility % of Total Company	Division % Within Utility	Combination Utility Division %
ELECTRIC						
FARGO	05 MN	3,585				2.2128%
	05 ND	96,302				59.4364%
TOTAL	05		99,887	4.6994%	6.3615%	61.6492%
G FORKS	07 ND		0	0.0000%	0.0000%	0.0000%
MANKATO	08		0	0.0000%	0.0000%	0.0000%
MINNEAPOLIS	09		1,356,373	63.8135%	86.3834%	
MINNETONKA	10		0	0.0000%	0.0000%	0.0000%
MINOT	11 ND		0	0.0000%	0.0000%	0.0000%
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	8,185				
	14 SD	105,734				
TOTAL	14		113,919	5.3596%	7.2551%	
WHITE BEAR	16		0	0.0000%	0.0000%	0.0000%
EDINA	17		0	0.0000%	0.0000%	0.0000%
BROOKLYN CTR	18		0	0.0000%	0.0000%	0.0000%
WINONA	23		0	0.0000%	0.0000%	0.0000%
NORTHWEST	24		0	0.0000%	0.0000%	0.0000%
NEWPORT	27		0	0.0000%	0.0000%	0.0000%
TOTAL ELECTRIC			1,570,179	73.8725%	100.0000%	
GAS						
SIOUX FALLS	14 SD		0	0.0000%	0.0000%	0.0000%
FARGO	05 MN	14,768				9.1144%
	05 ND	47,370				29.2364%
TOTAL	05		62,138	2.9234%	11.1890%	38.3508%
G FORKS	07 MN	3,138				15.3510%
	07 ND	17,304				84.6490%
TOTAL	07		20,442	0.9617%	3.6809%	100.0000%
MN STATE	16		472,767	22.2424%	85.1301%	100.0000%
TOTAL GAS (555,314 + 33 Transp)			555,347	26.1275%	100.0000%	
TOTAL COMPANY			2,125,526	100.0000%		

Note - Gas includes Transportation Customers

XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2024 Budget

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	
MINN DIVS	1,356,373		
SF DIV (MN)	8,185		
FARGO DIV (MN)	3,585		
TOTAL MINN JURIS	1,368,143	87.1329%	Electric Customer Allocations
NO DAKOTA JURIS	96,302	6.1332%	
SO DAKOTA JURIS	105,734	6.7339%	
WHOLESALE JURIS	0	0.0000%	
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%	

GAS UTILITY	AVERAGE CUSTOMERS	%	
MINN JURIS	490,673	88.3543%	Gas Customer Allocations
NO DAKOTA JURIS	64,674	11.6457%	
SO DAKOTA JURIS	0	0.0000%	
TOTAL GAS UTILITY	555,347	100.0000%	

**XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2024 Budget**

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%		Corp Combined for Donations
MINN DIVS	1,356,373			
SF DIV (MN)	8,185			
FARGO DIV (MN)	3,585			
TOTAL MINN JURIS	1,368,143	87.1329%	Electric C10 Allocations	64.3672%
NO DAKOTA JURIS	96,302	6.1332%		4.5307%
SO DAKOTA JURIS	105,734	6.7339%		4.9745%
Wholesale	0	0.0000%		0.0000%
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%		
Electric Percent of Total Company	73.8725%			

GAS UTILITY	AVERAGE CUSTOMERS	%		
MINN JURIS	490,673	88.3543%	Gas C10 Allocations	23.0848%
NO DAKOTA JURIS	64,674	11.6457%		3.0427%
SO DAKOTA JURIS	0	0.0000%		0.0000%
TOTAL GAS UTILITY	555,347	100.00%		
Gas Percent of Total Company	26.1275%			
			Total Elec & Gas	2,125,526

MINN JURIS		
Electric Utility Total Mn Juris	1,368,143	73.6029%
Gas Utility Total Mn Juris	490,673	26.3971%
	1,858,815	100.0000%
NO DAKOTA JURIS		
Electric Utility Total ND Juris	96,302	59.8237%
Gas Utility Total ND Juris	64,674	40.1763%
	160,976	100.0000%
SO DAKOTA JURIS		
Electric Utility Total SD Juris	105,734	100.0000%
Gas Utility Total SD Juris	0	0.0000%
	105,734	100.0000%

Note: Market Base Customers rolled into Electric Retail jurisdictions.

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget
Combination Utility Divisions - Jurisdictional Split

		Electric	Gas	Total	% of Total	Electric % of Total	Gas % of Total
Fargo	MN	3,585	14,768	18,353	11.3272%	3.5893%	23.7660%
	ND	96,302	47,370	143,673	88.6728%	96.4107%	76.2340%
		99,887	62,138	162,025	100.0000%	100.0000%	100.0000%
		61.6492%	38.3508%	100.0000%			
Grand Forks	MN	0	3,138	3,138	15.3510%	0.0000%	15.3510%
	ND	0	17,304	17,304	84.6490%	0.0000%	84.6490%
		0	20,442	20,442	100.0000%	100.0000%	100.0000%
		0.0000%	100.0000%	100.0000%			
Minot	ND	0	0	0	100.00%		
ND Region	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			
Fargo & GF	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2024 Budget
Combination NORTH and SOUTH DAKOTA

		Electric	Gas	Total	Elec	Gas
ND Region	MN	3,585	17,906	21,491	3.5893%	21.6829%
	ND	96,302	64,674	160,976	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%		
SIOUX FALLS	MN	8,185	0	8,185	7.1847%	0.0000%
	SD	105,734	0	105,734	92.8153%	0.0000%
		113,919	0	113,919	100.0000%	0.0000%
		100.0000%	0.0000%	100.0000%		
Joint SD/ND Region	MN	11,770	17,906	29,676	5.5049%	21.6829%
	ND	96,302	64,674	160,976	45.0418%	78.3171%
	SD	105,734	0	105,734	49.4533%	0.0000%
		213,806	82,580	296,386	100.0000%	100.0000%
		72.1377%	27.8623%	100.00%		

Xcel Energy
Total Electric Customers
2024 Budget

Mn State Electric

	Residential w/o Space Heating	Residential Space Heating	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept.	Total Other	Total Retail	
Jan-24	1,171,842	46,521	1,218,363	137,033	486	137,519	5,915	1,441	8	7,364	1,363,245	
Feb-24	1,172,584	46,602	1,219,186	137,099	486	137,585	5,916	1,441	8	7,365	1,364,136	
Mar-24	1,173,328	46,685	1,220,013	137,166	486	137,652	5,919	1,440	8	7,366	1,365,031	
Apr-24	1,174,074	46,770	1,220,845	137,233	486	137,719	5,921	1,440	8	7,368	1,365,932	
May-24	1,174,823	46,857	1,221,680	137,300	486	137,786	5,923	1,439	8	7,370	1,366,837	
Jun-24	1,175,573	46,946	1,222,520	137,368	486	137,854	5,926	1,439	8	7,373	1,367,747	
Jul-24	1,176,326	47,037	1,223,363	137,436	486	137,922	5,930	1,438	8	7,375	1,368,660	
Aug-24	1,177,081	47,060	1,224,142	137,504	486	137,990	5,933	1,437	8	7,378	1,369,510	
Sep-24	1,177,838	47,085	1,224,924	137,572	486	138,058	5,937	1,437	8	7,381	1,370,363	
Oct-24	1,178,598	47,112	1,225,710	137,640	486	138,126	5,941	1,436	8	7,385	1,371,221	
Nov-24	1,179,362	47,139	1,226,501	137,707	486	138,193	5,945	1,436	8	7,389	1,372,083	
Dec-24	1,180,128	47,168	1,227,295	137,775	486	138,261	5,950	1,435	8	7,393	1,372,949	1,368,143

ND

Jan-24	60,366	22,380	82,746	12,998	24	13,022	263	151	0	414	96,182	
Feb-24	60,384	22,380	82,764	13,000	24	13,024	265	151	0	415	96,204	
Mar-24	60,402	22,381	82,783	13,002	24	13,026	266	151	0	416	96,225	
Apr-24	60,420	22,382	82,802	13,003	24	13,027	267	150	0	417	96,247	
May-24	60,438	22,384	82,822	13,005	24	13,029	268	150	0	418	96,269	
Jun-24	60,455	22,386	82,841	13,007	24	13,031	269	150	0	419	96,291	
Jul-24	60,472	22,387	82,860	13,009	24	13,033	270	150	0	420	96,313	
Aug-24	60,489	22,390	82,879	13,010	24	13,034	272	150	0	421	96,335	
Sep-24	60,506	22,392	82,898	13,012	24	13,036	273	150	0	422	96,357	
Oct-24	60,523	22,395	82,918	13,014	24	13,038	274	150	0	423	96,379	
Nov-24	60,540	22,398	82,937	13,016	24	13,040	275	149	0	424	96,401	
Dec-24	60,556	22,401	82,957	13,018	24	13,042	276	149	0	425	96,423	96,302

SD

Jan-24	81,007	10,150	91,158	12,890	28	12,918	576	0	0	576	104,652	105,734
Feb-24	81,136	10,196	91,333	12,914	28	12,942	578	0	0	578	104,852	
Mar-24	81,266	10,241	91,507	12,937	28	12,965	579	0	0	579	105,051	
Apr-24	81,396	10,284	91,680	12,960	28	12,989	581	0	0	581	105,250	
May-24	81,526	10,327	91,853	12,984	28	13,012	583	0	0	583	105,448	
Jun-24	81,656	10,368	92,024	13,008	29	13,036	584	0	0	584	105,644	
Jul-24	81,786	10,408	92,194	13,032	29	13,060	586	0	0	586	105,840	
Aug-24	81,916	10,446	92,362	13,055	29	13,084	588	0	0	588	106,034	
Sep-24	82,046	10,483	92,529	13,079	29	13,108	589	0	0	589	106,226	
Oct-24	82,175	10,518	92,693	13,103	29	13,132	591	0	0	591	106,416	
Nov-24	82,303	10,552	92,856	13,127	29	13,156	592	0	0	592	106,605	
Dec-24	82,432	10,586	93,018	13,151	29	13,180	594	0	0	594	106,792	

MN Company including Wholesale

											Wholesale		
Jan-24	1,313,215	79,051	1,392,266	162,921	538	163,459	6,754	1,592	8	8,354	1,564,079	0	1,564,079
Feb-24	1,314,145	79,179	1,393,283	163,012	538	163,550	6,759	1,592	8	8,358	1,565,191	0	1,565,191
Mar-24	1,314,996	79,307	1,394,303	163,104	538	163,642	6,764	1,591	8	8,362	1,566,308	0	1,566,308
Apr-24	1,315,890	79,437	1,395,327	163,197	538	163,735	6,769	1,590	8	8,367	1,567,429	0	1,567,429
May-24	1,316,786	79,568	1,396,354	163,290	538	163,828	6,774	1,589	8	8,371	1,568,554	0	1,568,554
Jun-24	1,317,685	79,699	1,397,384	163,383	539	163,921	6,780	1,589	8	8,376	1,569,682	0	1,569,682
Jul-24	1,318,585	79,832	1,398,417	163,476	539	164,015	6,786	1,588	8	8,382	1,570,813	0	1,570,813
Aug-24	1,319,487	79,896	1,399,383	163,570	539	164,108	6,792	1,587	8	8,387	1,571,878	0	1,571,878
Sep-24	1,320,390	79,961	1,400,351	163,663	539	164,202	6,799	1,587	8	8,393	1,572,946	0	1,572,946
Oct-24	1,321,296	80,025	1,401,321	163,757	539	164,296	6,805	1,586	8	8,399	1,574,015	0	1,574,015
Nov-24	1,322,205	80,089	1,402,294	163,850	539	164,389	6,812	1,585	8	8,405	1,575,088	0	1,575,088
Dec-24	1,323,115	80,155	1,403,270	163,943	539	164,483	6,819	1,584	8	8,411	1,576,164	0	1,576,164
													1,570,179

Xcel Energy
Total Gas Customers
2024 Budget

MN State

Year	Month	Total Residential Customers		Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2024	1	452,487	24,765	11,431	36,196	14	132	146	3	3	6	36,348	488,835	163	77	3	243	489,078	9	14	3	4	30	489,108	
2024	2	452,920	24,806	11,425	36,230	14	132	146	3	3	6	36,383	489,303	161	77	3	241	489,544	9	14	3	4	30	489,574	
2024	3	453,346	24,837	11,423	36,260	14	132	146	3	3	6	36,412	489,758	160	77	3	240	489,998	9	14	3	4	30	490,028	
2024	4	453,551	24,839	11,421	36,260	14	132	146	3	3	6	36,412	489,963	159	76	3	238	490,202	9	14	3	4	30	490,232	
2024	5	453,738	24,826	11,423	36,249	14	133	147	3	3	6	36,401	490,140	158	76	3	237	490,377	9	14	3	4	30	490,407	
2024	6	453,534	24,811	11,311	36,122	14	133	147	3	3	6	36,274	489,808	157	76	3	236	490,044	9	14	3	4	30	490,074	
2024	7	453,438	24,676	11,633	36,309	14	133	147	3	3	6	36,462	489,900	156	76	3	234	490,134	9	14	3	4	30	490,164	
2024	8	453,753	24,680	11,627	36,307	14	133	147	3	3	6	36,460	490,213	154	75	3	233	490,446	9	14	3	4	30	490,476	
2024	9	454,071	24,685	11,625	36,310	14	133	147	3	3	6	36,463	490,534	153	75	3	231	490,765	9	14	3	4	30	490,795	
2024	10	454,951	24,689	11,638	36,326	14	133	147	3	3	6	36,480	491,431	152	75	3	230	491,661	9	14	3	4	30	491,691	
2024	11	455,680	24,694	11,636	36,329	14	133	147	3	3	6	36,482	492,162	151	75	3	229	492,391	9	14	3	4	30	492,421	
2024	12	456,299	24,754	11,644	36,398	14	133	147	3	3	6	36,552	492,851	150	75	3	227	493,078	9	14	3	4	30	493,108	
490,643																			30					490,673	

ND

Year	Month	Total Residential Customers		Total Small Commercial Customers		Total Large Commercial Customers		Total Commercial Demand Customers		Total Small Demand Customers		Total Large Demand Customers		Total Demand Customers		Total Generation Customers		Total Other Interdepartmental Customers		Total Interdepartmental Customers		Total C&I Customers		Total Firm Customers		Total Small Interruptible Customers		Total Medium Interruptible Customers		Total Large Interruptible Customers		Total Interruptible Customers		Total Retail Customers		Total Firm Transport Customers		Total Interruptible Transport Customers		Total Negotiable Transport Customers		Total Interdepartmental Transport Customers		Total Transport Customers		Total Customers																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					

MN CO

Year	Month	Total Residential Customers		Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2024	1	507,109	34,389	11,431	45,820	14	132	146	3	3	3	6	45,972	553,081	218	100	3	321	553,403	10	16	3	4	33	553,436
2024	2	507,589	34,443	11,425	45,868	14	132	146	3	3	3	6	46,020	553,609	217	100	3	319	553,928	10	16	3	4	33	553,961
2024	3	508,051	34,481	11,423	45,904	14	132	146	3	3	3	6	46,056	554,107	215	100	3	318	554,425	10	16	3	4	33	554,458
2024	4	508,278	34,473	11,421	45,894	14	132	146	3	3	3	6	46,046	554,324	214	99	3	316	554,640	10	16	3	4	33	554,673
2024	5	508,512	34,456	11,423	45,879	14	133	147	3	3	3	6	46,031	554,543	213	99	3	315	554,858	10	16	3	4	33	554,891
2024	6	508,340	34,432	11,311	45,743	14	133	147	3	3	3	6	45,895	554,235	211	99	3	313	554,548	10	16	3	4	33	554,581
2024	7	508,329	34,283	11,633	45,917	14	133	147	3	3	3	6	46,070	554,399	210	99	3	311	554,710	10	16	3	4	33	554,743
2024	8	508,728	34,298	11,627	45,925	14	133	147	3	3	3	6	46,078	554,807	208	98	3	310	555,116	10	16	3	4	33	555,149
2024	9	509,128	34,313	11,625	45,938	14	133	147	3	3	3	6	46,091	555,219	207	98	3	308	555,528	10	16	3	4	33	555,561
2024	10	510,175	34,352	11,638	45,990	14	133	147	3	3	3	6	46,143	556,318	206	98	3	307	556,625	10	16	3	4	33	556,658
2024	11	511,065	34,396	11,636	46,032	14	133	147	3	3	3	6	46,185	557,250	204	98	3	305	557,555	10	16	3	4	33	557,588
2024	12	511,843	34,494	11,644	46,137	14	133	147	3	3	3	6	46,291	558,134	203	98	3	303	558,437	10	16	3	4	33	558,470
555,314																			33		555,347				

**Xcel Energy
2022 Actuals
Customers by Division**

Electric

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Average</u>
MN	ND	3,575	3,582	3,582	3,585	3,588	3,586	3,577	3,589	3,597	3,592	3,588	3,582	3,585
MN	SD	8,170	8,172	8,175	8,187	8,183	8,188	8,188	8,193	8,193	8,193	8,189	8,185	8,185
MN		1,334,657	1,336,378	1,338,058	1,339,332	1,340,240	1,340,456	1,341,532	1,342,424	1,343,765	1,345,604	1,347,962	1,349,344	1,341,646
ND		95,889	96,061	96,083	96,114	96,227	96,115	96,172	96,270	96,304	96,295	96,463	96,671	96,222
SD		101,168	101,363	101,576	101,774	101,943	102,044	102,196	102,383	102,534	102,759	103,017	103,289	102,171
Total Elec		1,543,459	1,545,556	1,547,474	1,548,992	1,550,181	1,550,389	1,551,665	1,552,859	1,554,393	1,556,443	1,559,219	1,561,071	1,551,808

Gas

MN	ND	17,876	17,918	17,929	17,940	17,936	17,892	17,910	17,915	17,942	17,969	17,976	17,996	17,933
MN		465,869	466,521	467,061	467,422	467,856	467,877	468,124	468,585	469,267	469,808	470,671	470,886	468,329
ND		63,800	63,964	64,073	64,159	64,313	64,387	64,482	64,678	64,817	65,074	65,213	65,309	64,522
Total Gas		547,545	548,403	549,063	549,521	550,105	550,156	550,516	551,178	552,026	552,851	553,860	554,191	550,785

2,102,593

**Northern States Power Company (MN)
2024 1st Yr Gas Budget (2024)**

**Allocation Factors - Production (LPG) and Storage (LNG)
D10 Factor**

	Design Days	D10 Alloc.
Minnesota	779,336	86.8025%
North Dakota	118,491	13.1975%
Total Gas Utility	897,827	100.0000%

Note: Used to allocate plant and plant related items between the Minnesota and North Dakota jurisdictions. The factor is based on projected design day requirements.

Source: Gas Mktg "Projected Design Day Usage for the 2024 Heating Season"

**Allocation Factors - General Plant System Load Dispatching
D11 Factor**

	Design Days			Sales			Load Dispatch
	Mcf	Alloc.	50%	Mcf	Alloc.	50%	
Minnesota	779,336	86.8025%	43.4012%	118,778,662	89.2291%	44.6145%	88.0158%
North Dakota	118,491	13.1975%	6.5988%	14,337,878	10.7709%	5.3855%	11.9842%
Total Gas Utility	897,827	100.00%	50.00%	133,116,539	100.00%	50.00%	100.0000%

Note: Used to allocate plant and plant related items between Minnesota and North Dakota jurisdictions. Factor is based 50 percent on sales and 50 percent on projected design day requirements.

Xcel Energy
2024 Budget Allocations

2024 Budget					
		ELEC	GAS		CHECK
Customers (Utility Split)		73.8725%	26.1275%		100.0000%
Customer Bills		79.5082%	20.4918%		100.0000%
3 Factor		93.1721%	6.8279%		100.0000%
Total Operating Labor		90.6308%	9.3692%		100.0000%
Operating Labor		0.0000%	0.0000%		0.0000%
Software		89.2000%	10.8000%		100.0000%
Pretax		92.9643%	7.0357%		100.0000%
P-T-D-G (Prod, Trans, Dist, Gen Plant)		91.7300%	8.2700%		100.0000%
TRAC		82.4788%	17.5212%		100.0000%
		Production	Transmission	Distribution	
P-T-D		56.3800%	13.5900%	30.0300%	100.0000%
		MN	WI		
36 mth Interchange Demand Allocator	2024	83.8663%	16.1337%		100.0000%
Interchange Energy Allocator	2024	82.2985%	17.7015%		100.0000%

Northern States Power (MN)
Allocation Tables - 2024

	MN	ND	SD	WHL	SL	CHECK
ECustomerND/SD		47.6658%	52.3342%			100.0000%
ECustomerMN/ND	3.5893%	96.4107%				100.0000%
ECustomerMN/SD	7.1847%		92.8153%			100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	0.0000%		100.0000%
ECustomerND/SD	5.5049%	45.0418%	49.4533%			100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	0.0000%		100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	0.0000%		100.0000%
EBad Debt	88.0641%	5.7946%	6.1413%	0.0000%		100.0000%
EDirectMN	100.0000%					100.0000%
EDirectND		100.0000%				100.0000%
EDirectSD			100.0000%			100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	0.0000%		100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	0.0000%		100.0000%
E Open Line						0.0000%
E Open Line						0.0000%
E Open Line						0.0000%
GCommodityStudy	85.2189%	14.7811%				100.0000%
GCustomerMN/ND	21.6829%	78.3171%				100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%			0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%			100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%			0.0000%
GDemandStudy	87.3669%	12.6331%				100.0000%
GDesignDayDemand	86.8025%	13.1975%				100.0000%
GDirectMN	100.0000%					100.0000%
GDirectND		100.0000%				100.0000%
GDirectSD			100.0000%			100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%				100.0000%
GLoadDispatch	88.0158%	11.9842%				100.0000%
GPGATrueUpStudy	88.0400%	11.9600%				100.0000%
GBad Debt	86.9120%	13.0880%				100.0000%
GOpen Line						0.0000%
GOpen Line						0.0000%
GOpen Line						0.0000%

Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

The purpose of the advertising expense adjustment is to remove from the test year operating expense advertising dollars that are not recoverable from rate payers. Advertising for safety, customer care, and as required by regulation are recoverable. Advertising considered as image or branding is not recoverable.

Non-recoverable advertising in NSPM is determined by GL Account. The Revenue Requirement modeling system creates an automatic adjustment to remove any costs in those non-recoverable accounts.

Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

Account	Natural Account	Advertising Expense in Base Rates	Total Advertising Expense	Advertising Disallowances
928000: 92800-A&G Regulatory Comm Exp	Mandated Regulatory Notices	643	643	
930100: 93010-A&G General Advertising	Advertising - Brand Image		106,078	(106,078)
930100: 93010-A&G General Advertising	Advertising - Brand Sponsorship		145,095	(145,095)
930100: 93010-A&G General Advertising	Advertising - General	24,212	24,212	
930100: 93010-A&G General Advertising	Customer Program - Non-Recoverable		1,600	(1,600)
908000: 90800-Customer Asst Expense	Advertising - Conservation DSM			
908000: 90800-Customer Asst Expense	Communication - Conservation DSM			
909000: 909000-Informational and instruction advertising expense	Advertising - Conservation Other	470	470	
909000: 909000-Informational and instruction advertising expense	Communication - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Mandated Inserts Communication	17,200	17,200	
909000: 909000-Informational and instruction advertising expense	Safety Advertising	173,743	173,743	
909000: 909000-Informational and instruction advertising expense	Safety Information	438	438	
912000: 91200-Economic Development	Customer Program - Advertising	26,295	26,295	
912000: 91200-Economic Development	Customer Program - Promotion	11,710	11,710	
	Subtotal NSPM MN Gas Retail	254,711	507,484	(252,773)

Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year
Advertising Adjustment

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(252,773)

Total Operating Expenses

(252,773)

Depreciation

Amortization

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

72,652

Total Taxes

72,652

Total Operating Revenues

Total Expenses

(180,121)

AFDC Debt

AFDC Equity

	MN Gas
	2024 Test Year
Net Income	180,121

Rate of Return (ROR)

Total Operating Income 180,121

Total Rate Base -

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income 180,121

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common 180,121

Equity Rate Base (Rate Base * Equity Ratio) -

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income 180,121

Operating Income Deficiency (180,121)

Revenue Conversion Factor (1/(1--Composite Tax Rate)) 1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor) (252,773)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency (252,773)

Total Revenue Requirements (252,773)

From Source Worksheet (252,773)

Difference -

Northern States Power Company
2024 Test Year
Association Dues

Gas	2024
Association Dues Excluded	<u>31,427.76</u>

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers. Consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues, the Company is required to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

The Association Dues adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
2024 Test Year
Association Dues

2024	
MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	
Xcel Other	
Grand Total	4,839,511

2024 Total dues from Data Pull

MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	0
Xcel Other	0
Grand Total	4,839,511

2022 Actuals

MN - ND - SD C	26.94%
MN - ND - SD E	0.08%
MN - ND - SD G	0.00%
MN - ND E	
MN - ND G	
MN C	
MN E	0.09%
MN G	43.36%
ND C	0.51%
ND E	100.00%
ND G	
SD E	0.46%
Xcel Common	7.75%
Xcel Other	

Row Labels	Column Labels		(blank)	Grand Total		
	Exclude	Include				
HomeSmart	0			0		
Minnesota Electric	179	2,498		2,676	6.69%	0.09%
Minnesota Gas	3,575	4,670		8,245	43.36%	
Minnesota-N Dakota-S Dakota Electric	2,276	2,710,744		2,713,020	0.08%	
Minnesota-N Dakota-S Dakota Gas	0	322,382		322,382	0.00%	
Minnesota-N Dakota-S Dakota-Common	140,848	29,554		170,402	82.66%	26.94%
North Dakota Common Utility	360	70,349		70,709	0.51%	
North Dakota Electric	210	0		210	100.00%	
South Dakota Electric	422	91,120		91,541	0.46%	
Xcel Common Utility	38,370	456,585		494,955	7.75%	
Grand Total	186,239	3,687,900	3,874,140	3,874,140		

Total Dues Excluded:

2024

MN - ND - SD C	395,439
MN - ND - SD E	1,886
MN - ND - SD G	0
MN - ND E	0
MN - ND G	0
MN C	0
MN E	453
MN G	7,572
ND C	375
ND E	131
ND G	0
SD E	410
Xcel Common	0
Xcel Other	

406,267

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C				7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C	0%	93%	0%	0%	7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Common	81%	6%	6%	6%	1%
Xcel Other	81%	6%	6%	6%	1%

Total amount of Dues excluded after allocation

Association Dues Excluded & Allocated:

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2024	321,833	23,626	26,210	31,428	3,170

Chamber all jurisdictions included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)

Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

100%	100%	100%	100%	100%
------	------	------	------	------

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2024	321,833	23,626	26,210	31,428	3,170
				406,267	

**Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year**

Aviation Adjustment

The Aviation adjustment removes 100 percent of the aviation-related costs to the Minnesota gas jurisdiction. These costs are incurred in lieu of commercial aviation transportation and help to facilitate the efficient use of executive time, as discussed by Company witness Mr. Sangram Bhosale.

**Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year
Aviation Adjustment**

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	MN Gas
	2024 TY

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource 0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand 0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General (265,863)

Total Operating Expenses (265,863)

Depreciation

Amortization

Total Taxes

Total Taxes Other than Income (3,440)

Total Federal and State Income Taxes 77,403

Total Taxes 73,963

Total Operating Revenues

Total Expenses (191,900)

AFDC Debt

AFDC Equity

Net Income 191,900

Rate of Return (ROR)

Total Operating Income 191,900

Total Rate Base -

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income 191,900

Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	191,900
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	191,900
Operating Income Deficiency	(191,900)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
<u>Revenue Deficiency (Income Deficiency * Conversion Factor)</u>	<u>(269,303)</u>

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	<u>(269,303)</u>
Total Revenue Requirements	(269,303)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year
Aviation Adjustment - Summary of Source Data

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	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Fiscal Year 2024
Values			
Sum of Amount- Total NSPM E&G	9408101	Tax Other Than Income Tax - Payroll	43,728
	9920000	Administrative and general salaries	72,075
	9921000	Office supplies and expenses	2,540,446
	9923000	Outside services employed	224,818
	9924000	Property insurance	39,837
	9925000	Injuries and damages	534
	9926000	Employee pensions and benefits	108,138
	9931000	Rents	961,824
	9935000	Maintenance of general plant	426,285
Sum of Amount Allocated - NSPM Gas	9408101	Tax Other Than Income Tax - Payroll	3,893
	9920000	Administrative and general salaries	4,921
	9921000	Office supplies and expenses	173,459
	9923000	Outside services employed	15,350
	9924000	Property insurance	2,720
	9925000	Injuries and damages	48
	9926000	Employee pensions and benefits	9,628
	9931000	Rents	65,672
	9935000	Maintenance of general plant	29,106
Sum of MN Gas Jurisdiction	9408101	Tax Other Than Income Tax - Payroll	3,440
	9920000	Administrative and general salaries	4,348
	9921000	Office supplies and expenses	153,259
	9923000	Outside services employed	13,563
	9924000	Property insurance	2,403
	9925000	Injuries and damages	42
	9926000	Employee pensions and benefits	8,507
	9931000	Rents	58,024
	9935000	Maintenance of general plant	25,717
Total Sum of Amount- Total NSPM E&G			4,417,686
Total Sum of Amount Allocated - NSPM Gas			304,799
Total Sum of MN Gas Jurisdiction			269,303

See VIII WP-A03 Aviation, worksheet "FERC Detail Report" in the live file for all data details.

Northern States Power Company
2024 Budget Test Year
Chamber of Commerce

Gas		2024
MN	Chamber of Commerce	4,397.20
	100% inclusion	4,397.20

The Company has included membership dues paid to various Chambers of Commerce in Minnesota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Because membership in these organizations provides benefits to all utility customers, recovery of membership dues paid to Chambers of Commerce is consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year. This was done to provide consistency and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Budget Test Year

Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

Northern States Power Company
Chamber of Commerce
2023 Bridge year and 2024 Budget

Updated 8/23/23 based off of July forecast

	2023	2024	2025	2026	2027	2028
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577
MN - ND - SD E	36	0	0	0	0	0
MN C	10,648	179200	165000	165000	165000	165000
MN G	250	500.04	500.04	500.04	500.04	500.04
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02
SD E	16,190	16000	16000	16000	16000	16000
Xcel Common		0	0	0	0	0
(blank)		0	0	0	0	0
	198,221	311,277	297,077	297,077	297,077	297,077

2022 Actuals

MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

2022 Data

Sum of NSPM Amount Row Labels	Column Labels			
	Exclude	Include	Grand Total	
Minnesota-N Dakota-S Dakota Electric		1025	1025	100.00%
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1	85.17%
North Dakota Common Utility		22053.3	22053.3	100.00%
South Dakota Electric		15283	15283	100.00%
Xcel Common Utility	1607.393		1607.393	0.00%
Xcel Other	-8.5		-8.5	0.00%
Grand Total	26853.89	183447.4	210301.3	

Calculation of Dues includable

	Chamber Dues Includable:						
	2023	2024	2025	2026	2027		2028
MN - ND - SD C	127,014	72,889	72,889	72,889	72,889		72,889
MN - ND - SD E		0	0	0	0		0
MN - ND - SD G							
MN - ND E							
MN - ND G							
MN C	0	0	0	0	0		0
MN E							
MN G	0	0	0	0	0		0
ND C	21,974	30,000	30,000	30,000	30,000		30,000
ND E							
ND G							
SD E	16,190	16,000	16,000	16,000	16,000		16,000
Xcel Non-Utility							
	165,178	118,889	118,889	118,889	118,889		118,889

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

	Chamber Dues Includable & Allocated:					
Electric	Electric			Gas		
	MN	ND	SD	MN	ND	
2023	102,700	27,870	24,435	7,662	2,510	165,178
2024	58,936	32,196	20,731	4,397	2,628	118,889
2025	58,936	32,196	20,731	4,397	2,628	118,889
2026	58,936	32,196	20,731	4,397	2,628	118,889
2027	58,936	32,196	20,731	4,397	2,628	118,889
2028	58,936	32,196	20,731	4,397	2,628	118,889

Chamber approved in MN Electric

	100%	0%	0%	100%	0%
	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2023	102,700	0	0	7,662	0
2024	58,936	0	0	4,397	0
2025	58,936	0	0	4,397	0
2026	58,936	0	0	4,397	0
2027	58,936	0	0	4,397	0
2028	58,936	0	0	4,397	0

Northern States Power Company
Chamber of Commerce Dues
2022 Actuals

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdiccional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
OpCo President - NSPM	NSPM Community Relations	NSPM Social Investments	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,250.00	1,164.65	85.35	ST PAUL AREA CHAMBER OF C	Maximize member value, each and every day. Build upon our rich community history of delivering vibrant programs, powerful advocacy and results that foster member growth.			Include		DirectMN	1165	0	0	85	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Social Investments	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,200.00	1,118.07	81.93	MIDWAYCHAMBER.COM	Dedicated to Building A Stronger Midway by being a catalyst for economic development, connecting employers with resources to recruit and retain a productive workforce, and providing services that help members grow their business.			Include		DirectMN	1118	0	0	82	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Social Investments	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	900.00	838.55	61.45	ST PAUL AREA CHAMBER OF C	Maximize member value, each and every day. Build upon our rich community history of delivering vibrant programs, powerful advocacy and results that foster member growth.			Include		DirectMN	839	0	0	61	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	395.00	368.03	26.97	PRIOR LAKE CHAMBER	To lead, promote and advocate for the Prior Lake area business community to reinforce a strong local economy.			Include		DirectMN	368	0	0	27	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	650.00	605.62	44.38	PAYPAL "GLENWOODLAK	To encourage a spirit of cooperation among our businesses and residents through the promotion of our community as a great place to work, shop, live and play!			Include		DirectMN	606	0	0	44	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	2,440.00	2,273.40	166.60	WINONA AREA CHAMBER	We have a long history of service to our community and robust committees who champion local business and work to amplify our mission.			Include		DirectMN	2273	0	0	167	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	621.00	578.60	42.40	SOUTHWEST METRO CHAMBER	We a business advocate, business resource and community partner with the goal to strengthen our member businesses and encourage regional prosperity.			Include		DirectMN	579	0	0	42	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	475.00	442.57	32.43	TWIN CITIES NORTH CHAMBE	The Twin Cities North Chamber of Commerce provides value to stakeholders by: - Advocating for business interests - Providing targeted networking opportunities - Encouraging economic development - Building strong community partnerships			Include		DirectMN	443	0	0	32	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,100.00	1,024.89	75.11	COTTAGE GROVE AREA CHA	Promoting business is synonymous with promoting community			Include		DirectMN	1025	0	0	75	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	855.00	796.62	58.38	LAKEVILLE CHAMBER OF COM	The Lakeville Area Chamber of Commerce's mission is to serve as An advocate, resource and leader for its members and the business community by: •Delivering networking and marketing opportunities •Assisting economic development •Influencing public policy •Providing member education •Promoting tourism			Include		DirectMN	797	0	0	58	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	800.00	745.38	54.62	CHISAGO LAKES CHAMBER	An advocate for business in government and provide members opportunities to grow their businesses and improve and build a stronger business community			Include		DirectMN	745	0	0	55	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	805.00	750.04	54.96	WACONIA CHAMBER OF COM	A volunteer organization driven by its members to support and encourage a vital and prosperous business community. We are a business advocate and resource as well as a community partner.			Include		DirectMN	750	0	0	55	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	250.00	232.93	17.07	PAYPAL "FOLEYCHAMBR	Promote the spirit of the Foley Area, enhance a progressive business environment and serve as the business voice of the community.			Include		DirectMN	233	0	0	17	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	230.00	214.30	15.70	SARTELL AREA CHAMBER	An organization representing business and industry, working together to advance the economic well being of its members and the community.			Include		DirectMN	214	0	0	16	0	0	-

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdicional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	860.00	801.28	58.72	WOODBURY CHAMBER	Promote the spirit of the Woodbury Area, enhance a progressive business environment and serve as the business voice of the community.			Include		DirectMN	801	0	0	59	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	800.00	745.38	54.62	MONTICELLO CHAMBER OF	To continually support, serve and enhance all business sectors in the Monticello area. The Monticello Chamber strives to strengthen communication among business, industry, school, government, service organizations and area residents.			Include		DirectMN	745	0	0	55	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	875.00	815.26	59.74	HASTINGS AREA CHAMBER OF	To lead, promote and advocate for the Hastings area			Include		DirectMN	815	0	0	60	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,079.50	1,005.79	73.71	WHITE BEAR AREA CHAMBER	Strengthen Business through Advocacy, Networking and Education			Include		DirectMN	1006	0	0	74	0	0	(0.50)
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	855.00	796.62	58.38	I-94 W CHAMBER OF COMMERC	Mission is to promote partnerships between businesses, government and community, providing information with a purpose of creating a growing environment for the I-94 West communities			Include		DirectMN	797	0	0	58	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	420.00	391.32	28.68	PAYPAL 'COLDSPRINGA	To stimulate, enhance and project a positive business climate of the Cold Spring Area for the benefit of our members and the prosperity of the communities it represents.			Include		DirectMN	391	0	0	29	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	767.00	714.63	52.37	EDINA CHAMBER OF COMMERCE	To make Edina the optimum place to do business by providing opportunities for business growth and development, community involvement and enrichment, and personal and professional growth. Our members are made up of many industries with a diversity of size and are from all over the Twin Cities Region.			Include		DirectMN	715	0	0	52	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00	93.17	6.83	SQ 'PAYNESVILLE AREA CHAM	The mission statement of the Chamber of Commerce is to support and empower businesses and instill economic growth. We also pledge to support all those activities and organizations believed to be beneficial to the community.			Include		DirectMN	93	0	0	7	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM ND Jurisdiction	North Dakota Common Utility	Dues - Chamber of Commerce	140.00	130.44	9.56	MINOT AREA CHAMBER	We represent many types of business: agriculture, retail, industrial, manufacturing, professional, and home based. By working together, each can network new ideas, concerns and goals as a whole. Through the Chamber, members can accomplish collectively what they cannot individually.			Include		DirectND	0	130	0	0	10	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	3,950.00	3,680.30	269.70	FARIBAULT AREA CHAMBER	To strengthen and promote our members by building community alliances and working as business advocates, making Faribault an even greater place to visit work and live.			Include		DirectMN	3680	0	0	270	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	503.36	468.99	34.37	NORTH BRANCH AREA CHAMBER	Committed to enhancing the economic and community environment of the North Branch area.			Include		DirectMN	469	0	0	34	0	0	0.36
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	289.00	269.27	19.73	WASECA AREA CHAMBER OF	The Chamber of Waseca promotes activities that help make our area a better place to live and work			Include		DirectMN	269	0	0	20	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	900.00	838.55	61.45	IN 'EXCELSIOR-LAKE MINNET	Our mission is to ensure that the South Lake Minnetonka Area – one of the Twin Cities' premier places to live, work and play – remains front and center for visitors and residents; new, relocating and expanding businesses; artists, sports enthusiasts, boaters and consumers.			Include		DirectMN	839	0	0	61	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	(484.00)	(450.95)	(33.05)	NORTH BRANCH BEAUTIFICATION ASSOC	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	(484.00)
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	484.00	450.95	33.05	NORTH BRANCH BEAUTIFICATION ASSOC	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	484.00
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	300.00	279.52	20.48	LA CRESCENT CHAMBER OF COMMERCE	Our mission is to strengthen and promote our members by building community alliances and working as business advocates, making La Crescent an even greater place to visit, work, and live.			Include		DirectMN	280	0	0	20	0	0	-

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdictional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	41,000.00	38,200.56	2,799.44	ST PAUL AREA CHAMBER OF COMMERCE	Maximize member value, each and every day. Build upon our rich community history of delivering vibrant programs, powerful advocacy and results that foster member growth.			Include		DirectMN	38201	0	0	2799	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	450.00	419.27	30.73	CANNON FALLS AREA CHAMBER OF	The Cannon Falls Area Chamber of Commerce exists to support its membership in the business community through: enhancement of civic pride; advancement of member businesses by providing outreach, community promotion, and educational opportunities; encouragement of new business development; and establishment of the organization as a creditable voice on public policy issues affecting the Cannon Falls area.			Include		DirectMN	419	0	0	31	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	120.00	111.81	8.19	ALBANY AREA OF COMMERCE	The Albany Chamber is organized to advance the welfare and prosperity of the area, so that its citizens and business community shall prosper.			Include		DirectMN	112	0	0	8	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM ND Jurisdiction	North Dakota Common Utility	Dues - Chamber of Commerce	8,170.00	7,612.16	557.84	MINOT AREA CHAMBER OF COMMERCE	We represent many types of business: agriculture, retail, industrial, manufacturing, professional, and home based. By working together, each can network new ideas, concerns and goals as a whole. Through the Chamber, members can accomplish collectively what they cannot individually.			Include		DirectND	0	7612	0	0	558	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	2,700.00	2,515.65	184.35	RED WING AREA CHAMBER OF COMMERCE	The mission of the Red Wing Area Chamber of Commerce is to represent the interest of our members with the goal of increasing, retaining, promoting and fostering the economic health and quality of life of the Red Wing area.			Include		DirectMN	2516	0	0	184	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	600.00	559.03	40.97	BECKER CHAMBER OF COMMERCE	Becker Chamber is organized to advance the prosperity of the Becker Area so that all citizens will prosper.			Include		DirectMN	559	0	0	41	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM ND Jurisdiction	North Dakota Common Utility	Dues - Chamber of Commerce	6,817.50	6,352.01	465.49	THE CHAMBER	We create an environment that encourages business success while enhancing the quality of life in our region.			Include		DirectND	0	6352	0	0	465	0	0.50
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	720.00	670.84	49.16	DELANO AREA CHAMBER OF COMMERCE	To provide value to our members through business advocacy, training, economic development and the support of tourism.			Include		DirectMN	671	0	0	49	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	5,909.00	5,505.54	403.46	GREATER MANKATO GROWTH INC	To support and promote the economic growth and vitality of our members and the regional marketplace.			Include		DirectMN	5506	0	0	403	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00	93.17	6.83	BELGRADE COMMERCIAL CLUB	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	100.00
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	500.00	465.86	34.14	WABASHA CHAMBER OF COMMERCE	Wabasha Chamber is an association of businesses striving to promote the business interests of the Wabasha area			Include		DirectMN	466	0	0	34	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00	93.17	6.83	AVON AREA CHAMBER OF COMMERCE	Our primary mission is creating, protecting, and enhancing a healthy business environment for the benefit of our members and the growth of the community.			Include		DirectMN	93	0	0	7	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	500.00	465.86	34.14	LAKE CITY CHAMBER OF COMMERCE	Dedicated to working together, fostering a prosperous environment and a unified voice for business in our community			Include		DirectMN	466	0	0	34	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	47,962.80	44,687.95	3,274.85	MINNEAPOLIS REGIONAL CHAMBER	The mission of the Minneapolis Regional Chamber of Commerce is to create powerful partnerships to unite and grow member businesses and the region.			Include		DirectMN	44688	0	0	3275	0	0	(0.20)
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00	93.17	6.83	NICOLLET CHAMBER OF COMMERCE	Make Nicollet a better place to live and do business. Be a part of an organization that helps its members gain valuable business contacts, promote pro-business initiatives, and spur Nicollet's economic growth.			Include		DirectMN	93	0	0	7	0	0	-

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdictional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
OpCo President - NSPM	NSPM Community Relations	NSPM ND Jurisdiction	North Dakota Common Utility	Dues - Chamber of Commerce	6,925.80	6,452.91	472.89	THE CHAMBER OF COMMERCE GF/EGF	We create an environment that encourages business success while enhancing the quality of life in our region.			Include		DirectND	0	6453	0	0	473	0	(0.20)
OpCo President - NSPM	NSPM President	NSPM President	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	25,000.00	23,293.03	1,706.98	SAINT PAUL DOWNTOWN ALLIANCE	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	25,000.00
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	200.00	186.34	13.66	OSAKIS CHAMBER OF COMMERCE	Osakis Chamber supports MN businesses and is committed to connecting and strengthening our community			Include		DirectMN	186	0	0	14	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	200.00	186.34	13.66	BELLE PLAINE CHAMBER OF COMMRC	An advocate for business in government and provide members opportunities to grow their businesses and improve and build a stronger business community			Include		DirectMN	186	0	0	14	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	800.00	745.38	54.62	MONTEVIDEO AREA CHAMBER OF COMMERCE	The Montevideo Area Chamber of Commerce is to foster and promote our community and surrounding area.			Include		DirectMN	745	0	0	55	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	1,000.00	1,000.00		HARRISBURG SD CHAMBER	The Harrisburg Chamber of Commerce goal/mission is to bring the business community together and to develop strong local networks. The Harrisburg Chamber of Commerce offers information and advice on local business matters and a great opportunity to promote and expand home town businesses focusing on betterment of the Community and improved quality of life for Harrisburg businesses and residents.			Include		DirectSD	0	0	1000	0	0	0	-
Site VP	Site VP, Monticello Plant	MT Dr Perform & Support	Minnesota-N Dakota-S Dakota Electric	Dues - Chamber of Commerce	860.00	801.28	58.72	MONTECELLO CHAMBER OF	To continually support, serve and enhance all business sectors in the Monticello area. The Monticello Chamber strives to strengthen communication among business, industry, school, government, service organizations and area residents.			Include		DirectMN	801	0	0	59	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	750.00	750.00		BRANDON VALLEY AREA CHAMB	Our mission is to be the primary advocate, voice and resource for businesses and organizations in the Brandon Valley area.			Include		DirectSD	0	0	750	0	0	0	-
Site VP	Site VP, Monticello Plant	MT Dr Perform & Support	Minnesota-N Dakota-S Dakota Electric	Dues - Chamber of Commerce	165.00	153.73	11.27	MONTECELLO CHAMBER OF	To continually support, serve and enhance all business sectors in the Monticello area. The Monticello Chamber strives to strengthen communication among business, industry, school, government, service organizations and area residents.			Include		DirectMN	154	0	0	11	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	145.00	145.00		EDGERTON CHAMBER OF COMMERCE	Edgerton Chamber makes a strong presence in the community. Supporting businesses and promoting the area.			Include		DirectSD	0	0	145	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	6,984.00	6,984.00		GREATER SIOUX FALLS CHAMBER OF	We're in the heart of America and at the center of everything. We're a community with a welcoming atmosphere, convenience, big-city entertainment, and small-town attention. We are a great balance of hometown values and cutting-edge technology. At the end of the day, we are here for you.			Include		DirectSD	0	0	6984	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	110.00	110.00		CANTON CHAMBER OF COMMERCE	To promote, support and encourage the business prosperity of our members and our community.			Include		DirectSD	0	0	110	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	300.00	300.00		SLAYTON AREA CHAMBER	Slayton Chamber of Commerce is dedicated to its mission of promoting and supporting the life and economies of Murray County hometowns.			Include		DirectSD	0	0	300	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	350.00	350.00		DELL RAPIDS CHAMBER OF	Dell Rapids chamber represents each of our community's growing businesses and helps connect them with resources throughout the region			Include		DirectSD	0	0	350	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	309.00	309.00		WATERTOWN AREA CHAMBER OF	Watertown area chamber represents each of our community's growing businesses and helps connect them with resources throughout the region			Include		DirectSD	0	0	309	0	0	0	-
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	250.00	250.00		MILLBANK AREA CHAMBER OF	Our mission is to promote and maintain a favorable environment and quality of life for our businesses			Include		DirectSD	0	0	250	0	0	0	-
OS Supply Chain	SC Strategic Sourcing Plan PMO	SC Diversity Director	Xcel Common Utility	Dues - Chamber of Commerce	1,200.00	1,118.07	81.93	QUORUM	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	1,200.00

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdictional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,662.50	1,548.99	113.51	NORTHFIELD CHAMBER OF COMMERCE	Northfield Chamber helps cultivate a healthy business environment for the ara.			Include		DirectMN	1549	0	0	114	0	0	(0.50)
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	468.00	436.05	31.95	FOREST LAKE AREA CH* INV-466	An organization representing business and industry, working together to advance the economic well being of its members and the community.			Include		DirectMN	436	0	0	32	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	555.00	517.11	37.89	BRAINERD L* INV-43614	For more than 100 years, the Brainerd Lakes Chamber has served its members by building a healthy and successful business community in the Brainerd Lakes region of Minnesota. Every day the Chamber – which includes the Pequot Lakes Chamber and Crosslake Chamber is working on destination marketing, advocating for business interests, and promoting member-focused marketing programs and education.			Include		DirectMN	517	0	0	38	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	465.00	433.25	31.75	SAVAGE CHAMBER OF COMM	Savage Chamber seeks to unite businesses and community members who are dedicated to ongoing development and support of business activities.			Include		DirectMN	433	0	0	32	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	500.00	465.86	34.14	GREATER WAYZATA AREA CHAM	Wayzata Chamber to be a positive force, where our businesses and community prosper together.			Include		DirectMN	466	0	0	34	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,226.00	1,142.29	83.71	EDEN PRAIRIE CHAMBERS OF	To be the catalyst for a vibrant business community.			Include		DirectMN	1142	0	0	84	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	200.00	186.34	13.66	PAYPAL *PINEISLANDA	An advocate for business in government and provide members opportunities to grow their businesses and improve and build a stronger business community			Include		DirectMN	186	0	0	14	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	750.00	698.79	51.21	SHAKOPEE CHAMBER OF CO	The Shakopee Chamber of Commerce is to foster and promote our community and surrounding area.			Include		DirectMN	699	0	0	51	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,250.00	1,164.65	85.35	BURNSVILLE CHAMBER OF	To unite and support local businesses while increasing economic opportunities and fostering a healthy business climate.			Include		DirectMN	1165	0	0	85	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	450.00	419.27	30.73	MIDWAYCHAMBER.COM	Dedicated to Building A Stronger Midway by being a catalyst for economic development, connecting employers with resources to recruit and retain a productive workforce, and providing services that help members grow their business.			Include		DirectMN	419	0	0	31	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	861.00	802.21	58.79	METRONORTH CHAMBER	An organization representing business and industry, working together to advance the economic well being of its members and the community.			Include		DirectMN	802	0	0	59	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	1,953.90	1,820.49	133.41	DAKOTA COUNTY REGIONAL CH	Dakota County Regional Chamber of Commerce unites the business community to improve members' success by: •Advocating public policy •Providing networking and professional development opportunities •Encouraging economic development			Include		DirectMN	1820	0	0	133	0	0	0.90
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	55.00	51.24	3.76	PAYPAL *JORDANCOMCL	No Info			Exclude	No info	Exclud	0	0	0	0	0	0	55.00
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	25.00	23.29	1.71	TWIN CITIES NORTH CHAMBE	The Twin Cities North Chamber of Commerce provides value to stakeholders by: - Advocating for business interests - Providing targeted networking opportunities - Encouraging economic development - Building strong community partnerships			Include		DirectMN	23	0	0	2	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	525.00	489.15	35.85	NISSWA CHAMBER	To promote our businesses, community, and quality of life.			Include		DirectMN	489	0	0	36	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	795.00	740.72	54.28	MIDWAYCHAMBER.COM	Dedicated to Building A Stronger Midway by being a catalyst for economic development, connecting employers with resources to recruit and retain a productive workforce, and providing services that help members grow their business.			Include		DirectMN	741	0	0	54	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	875.00	815.26	59.74	HASTINGS AREA CHAMBER OF	To lead, promote and advocate for the Hastings area			Include		DirectMN	815	0	0	60	0	0	-

Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text	Profit Center - Medium Text	GL Account	NSPM Amount	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Number of Employees Covered by Membership	Lobbying Fees Included (if any)	Include or Exclude	Reason	Jurisdictional Allocator	MN Jur Electric	ND Jur Electric	SD Jur Electric	MN Jur Gas	ND Jur Gas	SD Jur Gas	Check
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	795.00	740.72	54.28	RICHFIELDCHAMBEROFC	Richfield Chamber is a business organization that promotes, through its membership, growth and business development and community involvement and support			Include		DirectMN	741	0	0	54	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	650.00	605.62	44.38	BIG LAKE CHAMBER OF COMME	Committed to the success of the Big Lake Business community through information, communication, cooperation, and support for all.			Include		DirectMN	606	0	0	44	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	920.00	857.18	62.82	STILLWATER CHAMBER	Stillwater Chamber work together to improve businesses, enrich our community and enhance the quality of life for all residents.			Include		DirectMN	857	0	0	63	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	970.00	903.77	66.23	ST CLOUD AREA CHAMBER	St Cloud area Chamber of Commerce focus our work around business connections, community impact and economic prosperity.			Include		DirectMN	904	0	0	66	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	300.00	279.52	20.48	OAKDALE AREA CHAMBER	The Oakdale Area Chamber strives to connect the local businesses within the eastern suburbs to the community with the goals of expanding business while supporting the people who support the business.			Include		DirectMN	280	0	0	20	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	2,808.00	2,616.27	191.73	RIVER HEIGHTS CHAMBER OF	To strengthen the local business community and enhance our influence in local and state policy decisions.			Include		DirectMN	2616	0	0	192	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	350.00	326.10	23.90	PINE RIVER CHAMBER OF COMMERCE	An advocate for business in government and provide members opportunities to grow their businesses and improve and build a stronger business community			Include		DirectMN	326	0	0	24	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	200.00	186.34	13.66	ROBBINSDALE CHAMBER OF COMMERCE	We're here to serve, support and encourage the development of member businesses and to create partnerships for the mutual benefit of members and the community.			Include		DirectMN	186	0	0	14	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00	93.17	6.83	RAYMOND CIVIC & COMMERCE	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	100.00
NSPM Community Relations	NSPM SD Jurisdiction	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	75.00	75.00		TEA CHMBR* INV-132	Chamber strives to continue to provide value to local businesses and connect them to the community through events and opportunities.			Include		DirectSD	0	0	75	0	0	0	-
NSPM Community Relations	NSPM SD Jurisdiction	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	4,150.00	4,150.00		SD CHAMBER COMMERCE & INDUSTRY	We're in the heart of America and at the center of everything. We're a community with a welcoming atmosphere, convenience, big-city entertainment, and small-town attention. We are a great balance of hometown values and cutting-edge technology. At the end of the day, we are here for you.			Include		DirectSD	0	0	4150	0	0	0	-
NSPM Community Relations	NSPM SD Jurisdiction	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	860.00	860.00		PIPESTONE AREA CHAMBER OF COMMERCE	A community membership organization promoting commerce, tourism, education, agriculture, and professional interest in Pipestone.			Include		DirectSD	0	0	860	0	0	0	-
NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Xcel Other	Dues - Chamber of Commerce	(6.50)	(7.92)	(0.58)	#	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	(8.50)
PR Executive	PR Executive	PR Executive	Xcel Common Utility	Dues - Chamber of Commerce	19.49	18.16	1.33	DENVER METRO CHAMBER OF C	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	19.49
Innovation & Transformation Office	Innovation & Transformation Office	Enterprise Transformation Office	Xcel Common Utility	Dues - Chamber of Commerce	387.90	361.42	26.49	HUDSON CHAMBER OF COMM	No Info			Exclude	No info	Exclude	0	0	0	0	0	0	387.90
					210,301.25	196,985.60	13,315.65								136,135	20,547	15,283	9,976	1,506	0	26,854

Northern States Power Company
2024 Test Year
Charitable Contributions

Gas	2024
Charitable Contributions	267,354.71
Total	267,354.71
50% inclusion	133,677.35

The Company is permitted to recover 50 percent of charitable contributions benefiting Minnesota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company
2024 Test Year
Charitable Contributions

Sum of Amount	
Row Labels	2024
MN - ND - SD C	5,614,222
MN - ND - SD E	65,006
MN - ND - SD G	745
MN C	267,687
MN E	0
MN G	5,500
ND C	180,000
ND E	
ND G	
SD E	75,000
Xcel Common	
Xcel NonUtility	0
	6,208,160

2022 Actuals	
MN - ND - SD C	79%
MN - ND - SD E	49%
MN - ND - SD G	
MN C	0%
MN E	90%
MN G	0%
ND C	69%
ND E	0%
ND G	0%
SD E	45%
Xcel Common	9%
Xcel NonUtility	

Sum of FINAL NSPM	Column Labels			
Row Labels	Exclude	INCLUDE	(blank)	Grand Total
Minnesota Common Utility	500.00	-		500.00 0%
Minnesota Electric	133.15	1,250.00		1,383.15 90%
Minnesota Gas	3,825.00	-		3,825.00 0%
Minnesota-N Dakota-S Dakota Electr	14,181.62	13,766.50		27,948.12 49%
Minnesota-N Dakota-S Dakota-Comr	256,204.37	960,196.71		1,216,401.08 79%
North Dakota Common Utility	45,488.54	103,205.00		148,693.54 69%
North Dakota Electric	-	-		- 0%
North Dakota Gas	-	-		- 0%
South Dakota Electric	47,534.45	39,303.90		86,838.35 45%
Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01 9%
Xcel Other	1,500.00	-		1,500.00 0%
(blank)				
Grand Total				

Calculation of Donations includable

		Total Donations Includable:
		2024
MN - ND - SD C	4,431,727	
MN - ND - SD E	32,020	
MN - ND - SD G		
MN C	0	
MN E		
MN G	0	
ND C	124,934	
ND E		
ND G		
SD E	33,946	
Xcel Common		
Xcel NonUtility		
		4,622,627

Allocations

	Electric			Gas		
	MN	ND	SD	MN	ND	
MN - ND - SD C	81%	6%	6%	6%	1%	100%
MN - ND - SD E	87%	6%	7%	0%	0%	100%
MN - ND - SD G	0%	0%	0%	88%	12%	100%
MN C	93%	0%	0%	7%	0%	100%
MN E	100%	0%	0%	0%	0%	100%
MN G	0%	0%	0%	100%	0%	100%
ND C	0%	93%	0%	0%	7%	100%
ND E	0%	100%	0%	0%	0%	100%
ND G	0%	0%	0%	0%	100%	100%
SD E	0%	0%	100%	0%	0%	100%
Xcel Common	81%	6%	6%	6%	1%	100%
Xcel NonUtility						

Total amount of Donations includable after allocation

		Donation Includable & Allocated:					
	Electric			Gas			
	Minnesota	ND	SD	MN	ND		
2024	3,611,170	376,484	323,849	267,355	43,770	4,622,627	0

Chamber all jurisdictions included are uploaded at 100 percent
Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)
Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	50%	0%	0%	50%	50%
	Electri			Gas	
	MN	ND	SD	MN	ND
2024	1,805,585			133,677	21,885

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Nuclear Generation	CNO	1/1/2022	10,000.00	10,000.00		Nuclear Energy Institute	Nuclear Energy Institute			Washington	DC	Include		0	0	0	0
Nuclear Generation	Site VP	5/5/2022	1,000.00	1,000.00		No Information	No Info					Exclude	No info	0	0	0	0
Nuclear Generation	Site VP	6/6/2022	1,500.00	1,500.00		No Information	No Info					Exclude	No info	0	0	0	0
Energy Supply	ES Gen Mgr MN/WI Generation	5/1/2022	566.50	566.50		SO "MEALS FROM THE HEART"	Meal packing to provide relief to families facing hunger			Twin Cities	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,500.00	1,500.00		PAYPAL "GLORY HOUSE"	Glory House helps people struggling with addiction, mental and health problems or poor life skills.			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/3/2022	(2,000.00)	(2,000.00)		B & H PARTNERS	No Info					Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022	250.00	250.00		FEDORA VOLUNTEER FIRE DEPT	Fire Prevention			Fedora	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/8/2022	1,000.00	1,000.00		THE COMMUNITY OUTREACH	Helping people help themselves			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	1,000.00	1,000.00		BOY SCOUTS OF AMERICA SIOUX COUNCIL	Boy Scouts			Sioux Falls	SD	Exclude	Boy Scouts	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/29/2022	250.00	250.00		LENNOX AREA AMBULANCE	Fire & rescue			Lennox	SD	Include		0	0	0	0
Energy Supply	ES Gen Mgr MN/WI Generation	4/25/2022	1,350.00	1,350.00		CITY OF OAK PARK HEIGHTS	Fire and Rescue			Oak Parks Hgts	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	250.00	250.00		SALEM FIRE DEPARTMENT	Fire Prevention			Salem	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	150.00	150.00		TRACY AMBULANCE SERVICE	Fire Prevention			Tracy	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/1/2022	1,035.35	964.66	70.69	BT FEEDING OUR COMMU	Feeding our communities provides meals for food insecure school aged children on weekends and school breaks			Twin Cities	MN	Include		71	63	0	0
Customer and Innovation	OpCo President - NSPM	1/1/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	Mn	Exclude		0	0	55	49
Customer and Innovation	OpCo President - NSPM	1/1/2022	500.00	465.86	34.14	PAYPAL "MANKATOYOUT	Youth Athletics			Mankato	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	4/28/2022	579.00	539.47	39.53	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	40	35
Customer and Innovation	OpCo President - NSPM	1/3/2022	93.51	87.13	6.38	KOWALSKIS MARKET	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	5
Customer and Innovation	OpCo President - NSPM	5/3/2022	550.00	512.45	37.55	PAYPAL "EAGANFOUND	Providing scholarships to HS graduates			Eagan	MN	Include		38	34	0	0
Customer and Innovation	OpCo President - NSPM	5/3/2022	1,250.00	1,164.65	85.35	TWINRIVERS COUNCIL	Boy Scouts			Mankato	MN	Exclude	Boy Scouts	0	0	85	75
Customer and Innovation	OpCo President - NSPM	6/26/2022	88.35	82.32	6.03	STARBUCKS STORE 0241	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	6	5
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	RED WING PUBLIC SCHOOLS	Education			Red Wing	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	2/3/2022	500.00	465.86	34.14	FOUNDATION FOR WINONA AREA PUBLIC	Education			Winona	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86	34.14	CITY OF ROSEMOUNT	Youth Athletics			Rosemount	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72	68.28	ART SHANTY PROJECTS	Winter art Festival			Minneapolis	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/4/2022	250.00	232.93	17.07	CLEARWATER CLEAR LAKE FOOD	Food Shelf			Clearwater	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	CITY OF LAKEVILLE	Safety Camp			Lakeville	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	5/27/2022	1,000.00	931.72	68.28	RONALD MCDONALD HOUSE	Supporting families by providing comfort, care and kindness when it matters most.			Fargo	ND	Include		68	0	0	0
Customer and Innovation	OpCo President - NSPM	6/7/2022	16,000.00	14,907.54	1,092.46	ENERGY SHARE ND INC	Emergency fund that may help after all other potential resources have been exhausted			Jamestown	ND	Include		1092	0	0	0
HR and Employee Services	Human Resources	1/5/2022	122.00	113.67	8.33	AMZN MKTP US*9RLR8TG3	Amazon			Seattle	WA	Exclude	No info	0	0	8	7
HR and Employee Services	Human Resources	1/5/2022	22.01	20.50	1.50	AMZN MKTP US*9B45E08T3	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
HR and Employee Services	Human Resources	1/5/2022	98.94	92.18	6.76	AMZN MKTP US*14356WY3	Amazon			Seattle	WA	Exclude	No info	0	0	7	6
HR and Employee Services	Human Resources	1/5/2022	115.66	107.76	7.90	AMZN MKTP US*93GEYSY3	Amazon			Seattle	WA	Exclude	No info	0	0	8	7
HR and Employee Services	Corporate Giving	1/1/2022	194.84	181.53	13.30	SSP*SLEEPIN*HEAVENLYPEACE	Volunteers dedicated to building, assembling and delivering bunk beds to children in need			Twin Cities	MN	Include		13	12	0	0
HR and Employee Services	Human Resources	1/17/2022	49.84	46.44	3.40	AMZN MKTP US*FT4221F3	Amazon			Seattle	WA	Exclude	No info	0	0	3	3
HR and Employee Services	Human Resources	1/17/2022	(49.84)	(46.44)	(3.40)	AMZN MKTP US	Amazon			Seattle	WA	Exclude	No info	0	0	-3	-3
HR and Employee Services	Human Resources	3/8/2022	83.99	78.26	5.73	WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	6	5
HR and Employee Services	Human Resources	3/8/2022	111.03	103.45	7.58	SAMCLUB.COM	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	8	7
HR and Employee Services	Human Resources	3/8/2022	60.07	55.97	4.10	WALMART.COM AA	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	4	4
HR and Employee Services	Human Resources	3/29/2022	141.38	131.73	9.65	HOBBS*LOBBY#0033	Commercial Vendor			Oklahoma City	OK	Exclude	Commercial Vendor	0	0	10	9
HR and Employee Services	Human Resources	3/29/2022	102.23	95.25	6.98	DOLLAR TREE, INC.	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	7	6
Chairman and CEO	Chairman and CEO	4/1/2022	399.85	372.54	27.30	BIRDGE HOUSE	Rebuilding lives for men and women with honor, dignity and respect			Minneapolis	MN	Include		27	24	0	0
Distribution Operations	Dist Electric Engineering	4/4/2022	18.45	17.19	1.26	IEEE PRODUCTS & SERVICES	No Info					Exclude	No info	0	0	1	1
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W0M5Q02	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	5/4/2022	158.88	148.03	10.85	AMZN MKTP US*1Z1E40321	Amazon			Seattle	WA	Exclude	No info	0	0	11	10
HR and Employee Services	Human Resources	5/4/2022	(118.09)	(110.03)	(8.06)	AMZN MKTP US	Amazon			Seattle	WA	Exclude	No info	0	0	-8	-7
HR and Employee Services	Human Resources	5/4/2022	67.46	62.85	4.61	AMZN MKTP US*1W4G58R30	Amazon			Seattle	WA	Exclude	No info	0	0	5	4
HR and Employee Services	Human Resources	5/4/2022	30.43	28.35	2.08	AMAZON.COM*1Z2U003U1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
HR and Employee Services	Human Resources	5/4/2022	31.42	29.28	2.15	AMZN MKTP US*1WBG74PP2	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
HR and Employee Services	Human Resources	5/4/2022	56.17	52.33	3.83	AMAZON.COM*1W5H4M2X72 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	4	4
HR and Employee Services	Human Resources	5/4/2022	72.64	67.68	4.96	AMAZON.COM*1W5B8M3MY2 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	5	4
HR and Employee Services	Human Resources	5/4/2022	91.58	85.33	6.25	AMZN MKTP US*1Z6903AY1	Amazon			Seattle	WA	Exclude	No info	0	0	6	5
HR and Employee Services	Human Resources	5/4/2022	52.42	48.84	3.58	AMZN MKTP US*1Z6903AY2	Amazon			Seattle	WA	Exclude	No info	0	0	4	4
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W4J43Q25	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	4/18/2022	31.78	29.61	2.17	AMZN MKTP US*1W6H7Y811	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
HR and Employee Services	Human Resources	4/18/2022	16.43	15.31	1.12	AMZN MKTP US*1W0R52H51	Amazon			Seattle	WA	Exclude	No info	0	0	1	1
HR and Employee Services	Human Resources	4/18/2022	394.74	367.79	26.95	AMZN MKTP US*180W5U22	Amazon			Seattle	WA	Exclude	No info	0	0	27	24
HR and Employee Services	Human Resources	4/18/2022	22.42	20.89	1.53	DOLLARTREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	2	2
Energy Supply	ES Service Org	4/18/2022	49.71	46.32	3.39	AMZN MKTP US*1P1Y7SW2	Amazon			Seattle	WA	Exclude	No info	0	0	3	3
Chairman and CEO	Chairman and CEO	4/25/2022	389.85	363.23	26.62	SPRING ISLAND TRUST	Spring Island trust is to help people and nature coexist to the benefit of both			Okatie	SC	Include		27	24	0	0
HR and Employee Services	Human Resources	4/28/2022	243.69	227.05	16.64	CUB FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	17	15
Technology Services	Governance, Strategy, and Perfo	5/16/2022	738.15	687.75	50.40	05 JPM STORE	Commercial Vendor			Brooklyn Park	MN	Exclude	Commercial Vendor	0	0	50	44
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL "WHEATONFIRE	Fire & rescue			Wheaton	MN	Include		13	12	0	0
HR and Employee Services	Corporate Giving	6/6/2022	200.26	186.59	13.67	GIRLS INC. OF METRO DENV	inspiring girls to be strong, smart and bold			Denver	CO	Include		14	12	0	0
HR and Employee Services	Corporate Giving	6/6/2022	190.77	186.13	13.64	KINDEST PROJECTDVA.O	No info					Exclude	No info	0	0	14	12
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	WILD RIVERS CONSERVE	Protecting the St Croix National Scenic Riverway			Osceola	WI	Include		13	12	0	0
HR and Employee Services	Corporate Giving	6/6/2022	100.67	93.79	6.87	DFS DENVER	No Info			Denver	CO	Exclude	No info	0	0	7	6
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL "HOPELVESHE	No Info			Amarillo	TX	Exclude	No info	0	0	13	12
HR and Employee Services	Corporate Giving	6/6/2022	(97.63)	(90.96)	(6.67)	WILD RIVERS CONSERVE	Protecting the St Croix National Scenic Riverway			Osceola	WI	Include		-7	-6	0	0
HR and Employee Services	Corporate Giving	1/4/2022	9,741.75	9,076.59	665.16	JUNIOR ACHIEVEMENT NORTH	To inspire and prepare young people to succeed in a global economy.			Maplewood	MN	Include		665	589	0	0
Strategy Png and Ext Affairs	Strategy Png and Ext Affairs	1/6/2022	7,798.00	7,265.56	532.44	KEYSTONE POLICY CENTER	Empowers leaders to overcome conflicts			Twin Cities	Mn	Include		532	471	0	0
Customer and Innovation	CleanTransportation&StrategicP	5/23/2022	1,302.00	1,213.10	88.90	ALLIANCE FOR TRANSPORTATION	Broad coalition that advocate for an acceleration of transportation electrification in all states across the country			Twin Cities	MN	Include		89	79	0	0
Chairman and CEO	Chairman and CEO	1/18/2022	13,268.70	12,362.73	905.97	EDISON ELECTRIC INSTITUTE	Dues			Washington	DC	Exclude	Dues	0	0	906	802

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Customer and Innovation	CleanTransportation&StrategicP	1/21/2022	4,422.90	4,120.91	301.99	FORTH MOBILITY FUND	Demonstrating how electric vehicles can improve environmental quality			Twin Cities	Mn	Include		302	267	0	0
Customer and Innovation	CleanTransportation&StrategicP	1/21/2022	8,845.80	8,741.82	603.98	DISTRIBUTED ENERGY FINANCIAL	Distributed Energy storage financially beneficial to consumers in the long term			Twin Cities	MN	Include		604	535	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83	ALLIANCE FOR TRANSPORTATION	Broad coalition that advocate for an acceleration of transportation electrification in all states across the country			Twin Cities	MN	Include		741	656	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83	ALLIANCE FOR TRANSPORTATION	Broad coalition that advocate for an acceleration of transportation electrification in all states across the country			Twin Cities	MN	Include		741	656	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	900.00	900.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	1,395.00	1,395.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	500.00	500.00		WATERTOWN AREA CHAMBER	chamber of commerce			Watertown	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	1,470.00	1,470.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	540.00	540.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Nuclear Generation	CND	2/18/2022	10,000.00	10,000.00		PAYPAL "NORTHAMERIC	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	340.00	340.00		BRANDON VALLEY AREA CHAM	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	880.00	880.00		CENTER FOR ACTIVE GENERAT	Active Generations offers adults affordable social, fitness and educational programs			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	500.00	500.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	1,000.00	1,000.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1,050.72	1,050.72		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	500.00	500.00		HBA OF THE SIOUX EMPIR	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	878.90	878.90		IN "THE BANQUET	Homeless Service in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	2,000.00	2,000.00		NPO" BUTTERFLY HOUSE	Hands on museum, butterfly garden, and educational family attraction in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	350.00	350.00		CITY OF TEA	No Info			Tea	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	900.00	900.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/24/2022	1,250.00	1,250.00		SIoux FALLS ST PATRICKS DAY	Community celebration			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	400.00	400.00		DELL RAPIDS CHAMBER OF	chamber of commerce			Dell Rapids	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	1,000.00	1,000.00		CITY OF HARRISBURG	No info			Harrisburg	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	300.00	300.00		DELL RAPIDS BASEBALL ASSOC	Youth Athletics			Dell Rapids	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/18/2022	734.77	734.77		PAGE1 PRINTERS	Commercial Vendor			Slayton	MN	Exclude	Commercial Vendor	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	1,250.00	1,250.00		SPECIAL OLYMPICS SD	Education and sport to empower people with intellectual disabilities			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,500.00	1,500.00		EMBE	EMBE offers opportunities for children to develop personal and social values			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	240.00	240.00		MINNEHAHA COUNTY PHEASANTS	promote growth of pheasant population			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/11/2022	5,000.00	5,000.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	50.00	50.00		PHEASANTS FOREVER	promote growth of pheasant population			Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	500.00	500.00		CITY OF TRACY	No info			Tracy	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	4,500.00	4,500.00		SIoux METRO GROWTH ALLIANCE	Economic Development			Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/5/2022	3,000.00	3,000.00		HARRISBURG COMMUNITY FOUNDATION	Helping feed the community and offering educational scholarships			Harrisburg	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	550.00	550.00		BALTIC ATHLETIC ASSOCIATION	Youth Athletics			Baltic	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	500.00		EDGERTON DUTCH FESTIVAL	Community celebration			Edgerton	SD	Include		0	0	0	0
Customer and Innovation	CleanTransportation&StrategicP	4/19/2022	1,250.00	1,250.00		MANKATO AREA FOUNDATION	Mankato Foundation has been dedicated to building a community of individuals that believe in the strength of giving.			Mankato	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	980.00	980.00		CRYSTAL SPRINGS RODEO INC	Community celebration			Clear Lake	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/2/2022	1,000.00	1,000.00		SIoux METRO GROWTH ALLIANCE	Economic Development			Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	2,000.00	2,000.00		MILBANK AREA CHAMBER OF	chamber of commerce			Milbank	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/21/2022	75.00	75.00		CENTERVILLE AREA FOUNDATION	Bring together people, ideas, and resources to improve the lives of everyone			Centerville	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/21/2022	1,250.00	1,250.00		SLAYTON AREA CHAMBER	chamber of commerce			Slayton	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	2,500.00	2,500.00		WATERTOWN AREA CHAMBER OF	Community celebration			Watertown	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,000.00	1,000.00		MURRAY COUNTY FAIR	Community celebration			Slayton	MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/14/2022	2,000.00	2,000.00		DOWNTOWN SIOUX FALLS INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	2,000.00	1,863.44	136.56	No Information	No info					Exclude	No info	0	0	137	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	650.00	605.62	44.38	EDEN PRARIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	44	39
Customer and Innovation	OpCo President - NSPM	2/28/2022	250.00	232.93	17.07	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	2/28/2022	565.00	526.42	38.58	IR W CHAMBER OF COMMERCE	chamber of commerce			Rogers	MN	Exclude	Chamber of Commerce	0	0	39	35
Customer and Innovation	OpCo President - NSPM	2/28/2022	750.00	698.79	51.21	BRainerd LA" INV-42183	chamber of commerce			Brainerd	MN	Exclude	Chamber of Commerce	0	0	51	45
Customer and Innovation	OpCo President - NSPM	2/28/2022	3,200.00	2,981.51	218.49	EDINA CHAMBER OF COMMERCE	chamber of commerce			Edina	MN	Exclude	Chamber of Commerce	0	0	218	193
Customer and Innovation	OpCo President - NSPM	2/28/2022	4,200.00	3,913.23	286.77	IN "SOLAR FORMA DESIGN, L	No info			Eau Claire	WI	Exclude	No info	0	0	287	254
Customer and Innovation	OpCo President - NSPM	3/15/2022	630.00	586.98	43.02	CONSERVATION PARTNERS	Conservation partners works to identify landowners who truly care about protecting the land and its conservation value			Twin Cities	MN	Include		43	38	0	0
Customer and Innovation	OpCo President - NSPM	1/31/2022	240.89	224.44	16.45	TARGET 80013565	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	16	14
Customer and Innovation	OpCo President - NSPM	1/31/2022	192.50	179.36	13.14	SO "MIDDLE ENGLISH	No info					Exclude	No info	0	0	13	12
Customer and Innovation	OpCo President - NSPM	1/31/2022	150.00	139.76	10.24	ARBETTER BREWING CO	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	10	9
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	IN "ONLY A DIM IMAGE PROD	Arts and Culture			Twin Cities	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	2,425.00	2,259.42	165.58	BURNSVILLE CHAMBER OF	chamber of commerce			Burnsville	MN	Exclude		0	0	166	147
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	PAYPAL "MGO	Maple Grove Community organization is volunteers who give of their time year round			Maple Grove	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	650.00	605.62	44.38	RIVER HEIGHTS CHAMBER OF	chamber of commerce			Inver Grove Hgts	MN	Exclude		0	0	44	39
Customer and Innovation	OpCo President - NSPM	2/9/2022	520.00	484.49	35.51	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude		0	0	36	32
Customer and Innovation	OpCo President - NSPM	2/9/2022	842.00	784.51	57.49	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude		0	0	57	50
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	SO "PLYMOUTH CIVIC LEAGUE	Community celebration			Plymouth	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	VHEDC	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	30
Customer and Innovation	OpCo President - NSPM	2/15/2022	125.00	116.47	8.53	NATIONAL EAGLE CENT	Eagle watching, online programs, teaching resources			Wabasha	MN	Include		9	8	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022	5,898.00	5,495.29	402.71	MNCHAMBERCOM	chamber of commerce			Twin Cities	MN	Exclude		0	0	403	357
Customer and Innovation	OpCo President - NSPM	2/16/2022	2,500.00	2,329.30	170.70	MNCHAMBERCOM	chamber of commerce			Twin Cities	MN	Exclude		0	0	171	151
Customer and Innovation	OpCo President - NSPM	2/16/2022	10,000.00	9,317.21	682.79	RAE MACKENZIE GROUP	No info				NJ	Exclude	No info	0	0	683	605
Customer and Innovation	OpCo President - NSPM	2/16/2022	3,000.00	2,795.16	204.84	VEAP, INC.	Veterans Educational Assistance Program is governments educational matching program for Veterans				MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	2/16/2022	65.00	60.56	4.44	HOME BUILDERS ASSO" ND	No info			Bismarck	ND	Exclude	No info	0	0	4	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Customer and Innovation	OpCo President - NSPM	2/24/2022	257.46	239.88	17.58	FSPL	No Info			St Paul	MN	Exclude	No Info	0	0	18	16
Customer and Innovation	OpCo President - NSPM	4/7/2022	5,000.00	4,658.61	341.40	COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/8/2022	300.00	279.52	20.48	AMERICAN HEROES GOLF	Fundraising event to support America's wounded veterans				MN	Include		20	18	0	0
Customer and Innovation	OpCo President - NSPM	4/24/2022	80.00	74.54	5.46	Red Wing Youth Outreach - Salsalicious Event/Raffle	Community celebration			Red Wing	MN	Include		5	4	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,290.00	1,201.92	88.08	LAKE CITY CHAMBER	chamber of commerce			Lake City	MN	Exclude		0	0	88	78
Customer and Innovation	OpCo President - NSPM	4/18/2022	125.00	116.47	8.53	RIVERSOFHOPE.ORG	Rivers of Hope provide essential crisis and supportive services to individuals seeking safety from domestic violence			Twin Cities	MN	Include		9	8	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	250.00	232.93	17.07	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	4/18/2022	380.00	354.05	25.95	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	26	23
Customer and Innovation	OpCo President - NSPM	4/18/2022	245.00	228.27	16.73	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,600.00	2,422.47	177.53	PAYPAL 'AIRPORTFOUN AIR	Airport Found mission is to enhance the experience and exceed the expectations of travelers at MSP airport			Minneapolis	MN	Include		178	158	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	500.00	465.86	34.14	PY 'NEON PAYMENT	No info				MN	Exclude	No Info	0	0	34	30
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	SG 'DRESS FOR SUCCESS TWI	To empower women to achieve independence by providing clothes			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	10,000.00	9,317.21	682.79	SECONDHARVESTHEART	second harvest food bank helps others understand the complexities of food insecurity and what we can do.			Twin Cities	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16	204.84	CITIZENS LEAGUE	No info				MN	Exclude	No Info	0	0	205	182
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,050.00	978.31	71.69	SG 'SAINT PAUL FESTIVAL A	Community celebration			St Paul	MN	Include		72	64	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	900.00	838.55	61.45	FRESHWATER SOCIETY	We translate science into action to preserve our freshwater resources				MN	Include		61	54	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	341.40	SAINT PAUL FESTIVAL AND H	Community celebration			St Paul	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16	204.84	PAYPAL 'MINNDEPENDEN	Strengthening MN independent schools through training and resources				MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	DAKOTA COUNTY TECH COLLEG	Education			Rosemount	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	AVENUESFORYOUTH.ORG	Safe shelter and housing options for youth			Minneapolis	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	341.40	STCVS	Greater Twin Cities Youth Symphonies			Twin Cities	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	STAX 'YAIL PLACE	Mental health recovery			Hopkins	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	15,000.00	13,975.82	1,024.19	UNITED NEGRO COLLEGE FUN	Education			Minneapolis	Mn	Include		1024	907	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	MINNESOTA SAFETY COUNCIL	Strengthen individuals, families by helping preventing injuries and support safer healthier lives			Twin Cities	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	5,124.47	375.53	YWCA ST. PAUL	programs in child care, youth development, school success, fitness and more			St Paul	MN	Include		376	333	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	MINNSOTA LAND TRUST	No info				MN	Exclude	No Info	0	0	171	151
Customer and Innovation	OpCo President - NSPM	4/18/2022	10,000.00	9,317.21	682.79	GUTHRIE THEATER INTERNET	Arts and Culture			Minneapolis	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	341.40	GS RIVER VALLEYS	Enrich the lives of children and adults with special needs			Woodbury	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	45.00	41.93	3.07	PAYPAL 'RICHFIELDFO	Foundation seeking to change lives for the better			Richfield	MN	Include		3	3	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	24.49	22.82	1.67	TARGET '0023135	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	2	2
Customer and Innovation	OpCo President - NSPM	4/29/2022	534.50	498.00	36.50	MCP'GMN THE ST. PAUL AND	No info			St Paul	MN	Exclude	No Info	0	0	36	32
Customer and Innovation	OpCo President - NSPM	5/5/2022	600.00	559.03	40.97	GG 'NDSU TEAM MAKERS C	Education			Fargo	ND	Include		41	0	0	0
Customer and Innovation	OpCo President - NSPM	5/5/2022	750.00	698.79	51.21	OAK MARSH LLC	No Info				MN	Exclude	No Info	0	0	51	45
Customer and Innovation	OpCo President - NSPM	5/6/2022	43.00	40.06	2.94	OFFICESIGNC	No info			Fargo	ND	Exclude	No Info	0	0	3	0
Customer and Innovation	OpCo President - NSPM	5/13/2022	839.20	781.90	57.30	EBTCB TALKS WOMEN IN	Women in Leadership helps teach leadership education			Twin Cities	MN	Include		57	50	0	0
Customer and Innovation	OpCo President - NSPM	5/13/2022	839.20	781.90	57.30	EBTCB TALKS WOMEN IN	Women in Leadership helps teach leadership education			Twin Cities	MN	Include		57	50	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	400.00	372.69	27.31	IN 'COTTER SCHOOLS	Education			Winona	MN	Include		27	24	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	1,000.00	931.72	68.28	BREAKTROUGH TWIN CTI	Breakthrough Twin cities is an academic enrichment program			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	250.00	232.93	17.07	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	5/31/2022	375.00	349.40	25.60	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	26	23
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SG 'WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SG 'WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	525.00	489.15	35.85	MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	36	32
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,000.00	931.72	68.28	MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	68	60
Customer and Innovation	OpCo President - NSPM	5/31/2022	415.00	386.66	28.34	MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	28	25
Customer and Innovation	OpCo President - NSPM	5/31/2022	250.00	232.93	17.07	WINONA AREA CHAMBER	chamber of commerce			Winona	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	5/31/2022	100.00	93.17	6.83	WACONIA CHAMBER OF COM	chamber of commerce			Waconia	MN	Exclude	Chamber of Commerce	0	0	7	6
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SG 'WHZ BANG DAYS, INC	Community celebration			Robbinsdale	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,000.00	931.72	68.28	PAYPAL 'COLDSPRINGA	No info			Cold Spring	Mn	Exclude	No Info	0	0	68	60
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,500.00	1,397.58	102.42	SG 'POWDERHORN PARK NEIGH	Community celebration			Minneapolis	MN	Include		102	90	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	BRAINERD L' INV-43325	No info			Brainerd	MN	Exclude	No Info	0	0	34	30
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,050.00	978.31	71.69	GGV'JUNIOR ACHIEVEMENT OF	To inspire and prepare young people to succeed in a global economy.			Maplewood	MN	Include		72	64	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,252.00	1,166.51	85.49	PAYPAL 'MILLELACSCO	no info			Millie Lacs	MN	Exclude	No Info	0	0	85	75
Customer and Innovation	OpCo President - NSPM	5/31/2022	(100.00)	(93.17)	(6.83)	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	-7	-6
Customer and Innovation	OpCo President - NSPM	5/31/2022	274.51	255.77	18.74	COMMUNITY THREAD	Community threads vision is a community where all people are engaged, enriched and connected			Stillwater	MN	Include		19	17	0	0
Customer and Innovation	OpCo President - NSPM	5/1/2022	520.13	484.62	35.51	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	36	32
Customer and Innovation	OpCo President - NSPM	6/8/2022	(250.00)	(232.93)	(17.07)	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	-17	-15
Customer and Innovation	OpCo President - NSPM	6/17/2022	1,000.00	931.72	68.28	CORP. VOLUNTEERISM COUNCI	cvc_TC advocates, supports, and grows volunteerism to improve the community			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	ORDWAY CENTER FOR THE PER	Arts and Culture			St Paul	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	56.16	52.33	3.83	AMZN MKTP US'IR1L08560	Amazon			Seattle	WA	Exclude	No Info	0	0	4	4
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	UNIVERSITY OF MN FOUNDATI	Education			Minneapolis	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	220.32	205.28	15.04	AMZN MKTP US'AMBL0XQ3	Amazon			Seattle	WA	Exclude	No Info	0	0	15	13
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	GREAT RIVER GREENING	Restoring the land and water that enriches our live.			St Paul	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	7,500.00	6,987.91	512.09	BESTPREP	MN based nonprofit organization that provides educational programs to students in grades 4-12			Twin Cities	MN	Include		512	453	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	LAKE STREET COUNCIL	Helping small business			Minneapolis	MN	Exclude	Economic Dev	0	0	341	302
Customer and Innovation	OpCo President - NSPM	6/20/2022	3,000.00	2,795.16	204.84	TEE IF UP FOR THE TROOPS	Military Fundraiser			Twin Cities	MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	59.88	55.80	4.09	TARGET '0013595	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	4	4
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	MN ORCHESTRA WB	Arts and Culture			Minneapolis	MN	Include		683	605	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Customer and Innovation	OpCo President - NSPM	6/20/2022	1,000.00	931.72	68.28	PAYPAL "URBAN ROOTS	Urban Roots is a St Paul organization whose mission is to cultivate and empower youth through nature, healthy food, and community programs in child care, youth development, school success, fitness and more			St Paul	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40	YWCA MINNEAPOLIS				Minneapolis	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	2,500.00	2,329.30	170.70	ARC-RED CROSS DONATION	Red Cross making a big difference in the lives of others			Twin Cities	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	6/22/2022	100.00	93.17	6.83	LUNA DI LUNA LLC	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	7	6
Customer and Innovation	OpCo President - NSPM	1/14/2022	500.00	465.86	34.14	CITY OF CHANHASSEN	Community celebration			Chanhassen	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	BIG LAKE SPUD FEST	Community celebration			Big Lake	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	2/23/2022	1,000.00	931.72	68.28	MINNESOTA COMMUNITY ACTION	Community action helps people and changes lives			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,955.00	1,821.51	133.49	RED WING AREA CHAMBER OF COMMERCE	Community celebration			Red Wing	MN	Include		133	118	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	150.00	139.76	10.24	NO STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	0	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders			Twin Cities MN		Include		290	257	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders			Twin Cities MN		Include		290	257	0	0
Customer and Innovation	OpCo President - NSPM	1/7/2022	138.58	129.12	9.46	JOHN LAZAR	No info					Exclude	No info	0	0	9	8
Customer and Innovation	OpCo President - NSPM	1/14/2022	1,000.00	931.72	68.28	LAKE MINNETONKA KLONDIKE DOG	Community celebration			Lake Minnetonka	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GREATER GRAND FORKS YOUNG	Dedicated to the growth, learning and development of young professionals in the area			Grand Forks	ND	Include		341	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info				ND	Exclude	No info	0	0	45	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info				ND	Exclude	No info	0	0	45	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86	34.14	POPE COUNTY PHEASANT RESTORATION	promote growth of pheasant population			Glenwood	MN	Exclude	No info	0	0	34	30
Customer and Innovation	OpCo President - NSPM	2/9/2022	500.00	465.86	34.14	PEOPLE REACHING OUT TO OTHER PEOPLE	PROP provides groceries and short term financial assistance to those facing economic hardship				MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,250.00	1,164.65	85.35	MANKATO AREA FOUNDATION	Community celebration			Mankato	MN	Include		85	75	0	0
Customer and Innovation	OpCo President - NSPM	1/12/2022	250.00	232.93	17.07	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boys Scout	0	0	17	0
Customer and Innovation	OpCo President - NSPM	1/18/2022	10,000.00	9,317.21	682.79	THE CHAMBER	chamber of commerce			Minneapolis	ND	Exclude	Chamber of Commerce	0	0	683	0
Customer and Innovation	OpCo President - NSPM	1/17/2022	150.00	139.76	10.24	SOURIS VALLEY UNITED WAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.				ND	Include		10	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	500.00	465.86	34.14	GIBBON FUNFEST	Community celebration			Gibbon	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	1,300.00	1,211.24	88.76	MANKATO YOUTH PLACE INC	Community celebration			Mankato	MN	Include		89	79	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	325.00	302.81	22.19	MFD - MUSIC ON MAIN	Community celebration			Gaylord	MN	Include		22	19	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GRAND FORKS DOWNTOWN DEV ASSOC	Economic Development			Grand Forks	ND	Exclude	Economic Development	0	0	341	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	25,000.00	23,293.03	1,706.98	MINNESOTA SPORTS AND EVENTS	Youth Athletics			Minneapolis	MN	Include		1707	1512	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	1,000.00	931.72	68.28	THE LINK	The link works with youth and young families to overcome the impacts of poverty and social injustice			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	1,500.00	1,397.58	102.42	EDINA COMMUNITY FOUNDATION	Community celebration			Edina	Mn	Include		102	90	0	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	FARIBAUT DIVERSITY COALITION	Bridging cultures to foster understanding and community well being			Faribault	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	4/26/2022	500.00	465.86	34.14	SARTELL SUMMERFEST	Community celebration			Sartell	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	2/17/2022	1,500.00	1,397.58	102.42	RONALD MCDONALD HOUSE	Helping families feel at home			Twin Cities	MN	Include		102	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,000.00	931.72	68.28	CARLSON SCHOOL OF MANAGEMENT	Education			Twin Cities	Mn	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	3/25/2022	7,500.00	6,987.91	512.09	ND STATE FAIR FOUNDATION	Education			Fargo	ND	Include		512	0	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.				ND	Include		102	0	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	2,500.00	2,329.30	170.70	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	2/25/2022	250.00	232.93	17.07	CITY OF WAUBASHA	Community celebration			Waubasha	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	50.00	46.59	3.41	WASHINGTON COUNTY HISTORICAL	Education			Stillwater	MN	Include		3	3	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,000.00	931.72	68.28	CITY OF HORACE	No info			Horace	ND	Exclude	No info	0	0	68	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	150.00	139.76	10.24	CITY OF MONTICELLO	Community celebration			Monticello	Mn	Include		10	9	0	0
Customer and Innovation	OpCo President - NSPM	4/13/2022	600.00	559.03	40.97	TALENT PRODUCTIONS	No info			Fargo	ND	Exclude	No info	0	0	41	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	1,000.00	931.72	68.28	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boy Scouts	0	0	68	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	500.00	465.86	34.14	UPPER MINNESOTA VALLEY REGIONAL	No info			Appleton	MN	Exclude	no info	0	0	34	30
Customer and Innovation	OpCo President - NSPM	6/8/2022	1,000.00	931.72	68.28	ZAMYA THEATER PROJECT	Arts and Culture			St Paul	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	3/17/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.				ND	Include		102	0	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	300.00	279.52	20.48	CITY OF NEWPORT	Community celebration			Newport	MN	Include		20	18	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	1,120.00	1,043.53	76.47	TALENT PRODUCTIONS	No info			Fargo	ND	Exclude	No info	0	0	76	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	1,300.00	1,211.24	88.76	MOOSE YOUTH HOCKEY	Youth Athletics			Blaine	MN	Include		89	79	0	0
Customer and Innovation	OpCo President - NSPM	5/18/2022	300.00	279.52	20.48	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			Grand Forks	ND	Exclude	Chamber of Commerce	0	0	20	0
Customer and Innovation	OpCo President - NSPM	5/9/2022	5,650.00	5,264.22	385.78	FARGO MOORHEAD WEST FARGO	No info			Fargo	ND	Exclude	No info	0	0	386	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	250.00	232.93	17.07	AVON AREA CHAMBER OF COMMERCE	Community celebration			Avon	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	4/26/2022	240.00	223.61	16.39	LIONS INTERNATIONAL MONTICELLO	Community celebration			Monticello	MN	Include		16	14	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	250.00	232.93	17.07	KAPOSA DAYS	Community celebration			Little Canada	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	5/17/2022	300.00	279.52	20.48	SCANDINAVIAN HERITAGE ASSOC	Community celebration			Minot	ND	Include		20	0	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	200.00	186.34	13.66	NICOLLET AMERICAN LEGION POST 510	Community celebration			Nicollet	MN	Include		14	12	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	1,000.00	931.72	68.28	UNIVERSITY OF NORTH DAKOTA	Education			Grand Forks	ND	Include		68	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	61,000.00	56,834.98	4,165.02	MINNEAPOLIS REGIONAL CHAMBER	chamber of commerce			Minneapolis	MN	Exclude	Chamber of Commerce	0	0	4165	3688
Customer and Innovation	OpCo President - NSPM	5/19/2022	125.00	116.47	8.53	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			Grand Forks	ND	Exclude	Chamber of Commerce	0	0	9	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	RECYCLING ASSOCIATION OF MN	Committed to increasing recycling in MN to improve our health			Twin Cities	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	6/10/2022	2,500.00	2,329.30	170.70	GREATER ND CHAMBER OF COMMERCE	chamber of commerce			Fargo	ND	Exclude	Chamber of Commerce	0	0	171	0
Customer and Innovation	OpCo President - NSPM	5/3/2022	500.00	465.86	34.14	ECONOMIC DEVELOPMENT ASSOC	Economic Development			Minneapolis	MN	Exclude	Economic Development	0	0	34	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	1,000.00	931.72	68.28	PARTNERS FOR AFFORDABLE HOUSING	Developing affordable housing and providing services that empower individuals			Mankato	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/21/2022	1,000.00	931.72	68.28	ACT UP! THEATRE	Arts and Culture			Fargo	ND	Include		68	0	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022	5,000.00	4,658.61	341.40	METRO INDEPENDENT BUSINESS	Helping Mpls maintain its unique community			Minneapolis	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	6/15/2022	1,000.00	931.72	68.28	FARGO MOORHEAD WEST FARGO	No info			Fargo	ND	Exclude	No info	0	0	68	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	3,000.00	2,795.16	204.84	CITY OF SAUK RAPIDS	Community celebration			Sauk Rapids	MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	1,000.00	931.72	68.28	FARGO MOORHEAD YOUTH CHOR	Arts and Culture			Fargo	ND	Include		68	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	5,500.00	5,124.47	375.53	SUMMERTIME BY GEORGE LLC	Arts and Culture			St Cloud	MN	Include		376	333	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	500.00	465.86	34.14	HUGO YELLOW RBSSON NETWORK	Yellow Ribbon Program (VA program) agree to make additional funds available for education without an additional charge to GI bill entitlement.			Twin Cities	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	250.00	232.93	17.07	CANNON FALLS AREA CHAMBER OF	Community celebration			Cannon Falls	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	300.00	279.52	20.48	RIVERWALK MARKET FAIR	Community celebration			Twin Cities	MN	Include		20	18	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Customer and Innovation	OpCo President - NSPM	6/4/2022	2,500.00	2,329.30	170.70	ST CLOUD GRANITE CITY DAYS	Community celebration			St Cloud	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1,019.62	950.00	69.62	CITY OF NORTHFIELD	Community celebration			Northfield	MN	Include		70	62	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	4,200.00	3,913.23	286.77	TWIN CITIES HABITAT FOR HUMANITY	Committed to building the quality of life, health, and prosperity o the seven county metro region by advocating and producing affordable homeownership.			St paul	MN	Include		287	254	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	6,500.00	6,056.19	443.81	LATINO ECONOMIC DEVELOPMENT	Community celebration			Twin Cities	Mn	Include		444	393	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	3,000.00	2,795.16	204.84	BIG BROTHERS BIG SISTERS	The belief that inherent in every child is the ability to succeed and thrive in life			Twin Cities	MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	500.00	465.86	34.14	CITY OF COLD SPRING	Community celebration			Cold Spring	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	750.00	698.79	51.21	MINNESOTA MILITARY FAMILY	Military fundraiser			Golden Valley	MN	Include		51	45	0	0
Customer and Innovation	OpCo President - NSPM	6/7/2022	2,500.00	2,329.30	170.70	MOORHEAD BUSINESS ASSOC INC	Economic Development			Moorhead	ND	Exclude		0	0	171	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	Arts and Culture			Minneapolis	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	200.00	195.34	13.66	MEMORIAL DAY MARCH FOR THEM	Community celebration			Hastings	MN	Include		14	12	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	300.00	279.52	20.48	CENTERVILLE LIONS CLUB	Community celebration			Centerville	MN	Include		20	18	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	250.00	232.93	17.07	BUFFALO LAKE CITIZENS FOR SUCCESS	Community celebration			Buffalo Lake	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	2/7/2022	100.00		100.00	PAYPAL "BAMN"	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	100	100
Customer and Innovation	OpCo President - NSPM	2/7/2022	100.00		100.00	HOME BUILDERS ASSO* ND	No info			Fargo	ND	Exclude	No info	0	0	100	100
Customer and Innovation	OpCo President - NSPM	2/7/2022	(100.00)		(100.00)	HOME BUILDERS ASSO* ND	No info			Fargo	ND	Exclude	No info	0	0	-100	-100
Customer and Innovation	OpCo President - NSPM	2/6/2022	520.00		520.00	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	520	520
Customer and Innovation	OpCo President - NSPM	2/23/2022	300.00		300.00	CENTRAL MINNESOTA BUILDER	No infor			St Cloud	MN	Exclude	No info	0	0	300	300
Customer and Innovation	OpCo President - NSPM	5/1/2022	375.00		375.00	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	375	375
HR and Employee Services	Human Resources	2/1/2022	607.50	566.02	41.48	PAYPAL "DISABILITY"	No info			Washington	DC	Exclude	No info	0	0	41	36
General Counsel	Legal Services	3/4/2022	1,167.06	1,087.37	79.69	CENTER FOR LEGAL INCLUSIV	Mission is to advance diversity in the legal profession by educating and supporting private and public sector legal organizations in their campaign to create cultures of inclusion.			Denver	CO	Include		80	71	0	0
Strategy Plng and Ext Affairs	Federal Government Affairs	4/4/2022	390.73	364.05	26.68	PAYPAL "WERC"	No info			Madison	WI	Exclude	No info	0	0	27	24
Strategy Plng and Ext Affairs	Federal Government Affairs	4/4/2022	1,953.65	1,820.26	133.39	PAYPAL "NERO"	No info			MN	Exclude	No info		0	0	133	118
Strategy Plng and Ext Affairs	Federal Government Affairs	4/4/2022	681.14	634.64	46.51	CAPITOL HILL CLUB	Commercial Vendor			Washington	DC	Exclude	Commercial Vendor	0	0	47	42
HR and Employee Services	Human Resources	5/2/2022	146.21	136.23	9.98	SG "CV LGBTQ"	LGBTQ donation			Washington	DC	Include		10	9	0	0
HR and Employee Services	Human Resources	5/4/2022	487.38	454.10	33.28	CENTER FOR ENERGY WORKFOR	Non profit consortium to create a more diverse and equitable energy workplace			Twin Cities	Mn	Include		33	29	0	0
HR and Employee Services	Human Resources	5/1/2022	3,411.66	3,178.72	232.94	PAYPAL "COLORADOVOM COLOR"	Womens Foundation of Colorado helps with early childhood education				CO	Include		233	206	0	0
General Counsel	Legal Services	5/9/2022	194.93	181.62	13.31	EBA	No info					Exclude	No info	0	0	13	12
Strategy Plng and Ext Affairs	Federal Government Affairs	5/9/2022	2,011.48	1,874.14	137.34	TASTE OF THE SOUTH	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	137	121
Technology Services	Infrastructure & Shared Services	6/30/2022	2,523.59	2,351.28	172.31	GENESYS WORKS TWIN CITE	Providing pathways for career success for high school students in under served communities through work experiences.			Twin Cities	MN	Include		172	152	0	0
Integrated System Planning	Integrated System Planning	6/30/2022	6.34	5.91	0.43	AMZN MKTP US*PF0MK34H3	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
HR and Employee Services	Human Resources	6/30/2022	64.97	60.54	4.44	AMZN MKTP US*BE4173B73	Amazon			Seattle	WA	Exclude	No info	0	0	4	4
HR and Employee Services	Human Resources	6/30/2022	10.52	9.80	0.72	AMZN MKTP US*BS0J29433	Amazon			Seattle	WA	Exclude	No info	0	0	1	1
Risk Management	OS Supply Chain	1/10/2022	10,000.00	9,317.21	682.79	MN BLACK CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	683	605
HR and Employee Services	Human Resources	5/1/2022	170.58	158.94	11.65	Public Service Company Colorado	No info			Denver	CO	Exclude	No info	0	0	12	11
Gas Systems	Gas Business Operations	6/29/2022	119.00	110.87	8.13	AUSTIN UTILITIES	No info			Austin	Mn	Exclude	No info	0	0	8	7
Gas Systems	Gas Business Operations	6/29/2022	306.00	285.11	20.89	AUSTIN UTILITIES	No info			Austin	MN	Exclude	No info	0	0	21	19
Risk Management	OS Supply Chain	3/00/2022	3,000.00	2,795.16	204.84	AMERICAN LUNG ASSOCIATION	No info			St Paul	MN	Exclude	No info	0	0	205	182
Financial Operations	Finance & Corp Development	1/3/2022	783.23	729.75	53.48	FRANKLIN COMMUNICATIONS INC	Community celebration			Twin Cities	MN	Include		53	47	0	0
Customer and Innovation	Customer Solutions & Innovation	1/2/2022	2,653.74	2,472.55	181.19	NO INFO	No info			Franklin	TN	Exclude	No info	0	0	181	160
Gas Systems	Gas Business Operations	6/29/2022	101.78	94.83	6.95	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	7	6
Gas Systems	Gas Business Operations	6/29/2022	261.72	243.85	17.87	WORTHINGTON PUBLIC UTILITIES	No info			Worthington	MN	Exclude	No info	0	0	18	16
HR and Employee Services	Workforce Rel and Safety	4/19/2022	958.08	892.66	65.42	GEF SAFETY SERVICES LLC	No info			Denver	CO	Exclude	No info	0	0	65	58
Gas Systems	VP Gas Ops	5/1/2022	409.25	381.30	27.94	COLO OIL & GAS ASSOC	No info			Denver	CO	Exclude	No info	0	0	28	25
Gas Systems	VP Gas Ops	5/1/2022	341.04	317.75	23.29	COLO OIL & GAS ASSOC	No info			Denver	CO	Exclude	No info	0	0	23	20
HR and Employee Services	Human Resources	3/3/2022	1,409.40	1,313.17	96.23	COLORADO WOMENS CHAMBER OF	chamber of commerce			Denver	CO	Exclude	Chamber of Commerce	0	0	96	85
Gas Systems	Gas Business Operations	6/29/2022	510.00	475.18	34.82	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include		35	31	0	0
Gas Systems	Gas Business Operations	6/29/2022	490.00	456.54	33.46	NORTH DAKOTA ONE CALL INC	Call before digging			Bismarck	ND	Include		33	29	0	0
Customer and Innovation	Customer Solutions & Innovation	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders			Twin Cities MN		Include		290	257	0	0
Energy Supply	ES Service Org	3/9/2022	1,655.89	1,542.82	113.06	ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders			Twin Cities MN		Include		113	100	0	0
Transmission	Transm Strategy & Planning	3/9/2022	4,917.90	4,582.11	335.79	MIDWEST GOVERNORS ASSOCIATION	Growing Midwest energy economy			Washington	DC	Exclude	No info	0	0	336	298
Strategy Plng and Ext Affairs	Strategy Plng and Ext Affairs	5/23/2022	3,907.30	3,640.51	266.79	KEYSTONE POLICY CENTER	Empowers leaders to overcome conflicts			Twin Cities	MN	Include		267	236	0	0
HR and Employee Services	Human Resources	6/29/2022	731.07	681.15	49.92	AMERICAN GI FORUM COLORADO INC	Colorado Conference			Denver	CO	Exclude	Outside service territory	0	0	50	44
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	IB NATIVERSE 2022 TH	No info			Minneapolis	Mn	Exclude	No info	0	0	14	12
OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.80	652.95	47.85	CLUB FOODS WSP	Commercial Vendor			WSP	Mn	Exclude	Commercial Vendor	0	0	48	43
OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	THE BRIDGE FOR YOUTH	Homeless Shelter Donation			Minneapolis	MN	Include		51	45	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,000.00	931.72	68.28	IGH BEST	Education			Inver Grove Hgts	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	500.00	465.86	34.14	WWW.DIW-MN.ORG	Support and strengthen urban American Indian people through education			Minneapolis	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	BESTPREP	MN based nonprofit organization that provides educational programs to students in grades 4-12			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Large Acct Management	9/13/2022	36.54	34.05	2.49	TARGET 00000034	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	2	2
OpCo President - NSPM	NSPM Community Relations	9/26/2022	30.00	27.95	2.05	AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include		2	2	0	0
Corporate Giving	Corporate Giving	9/29/2022	102.63	95.62	7.01	AMZN MKTP US*1F7ER32A2	Amazon			Seattle	WA	Exclude	No info	0	0	7	6
OpCo President - NSPM	NSPM Community Relations	10/10/2022	200.00	186.34	13.66	SG "TEE IT UP FOR THE TRO	Military fundraiser			Rochester	MN	Include		14	12	0	0
Corporate Giving	Corporate Giving	10/24/2022	131.26	122.30	8.96	MENARDS HUDSON WI	Commercial Vendor			Hudson	WI	Exclude	Commercial Vendor	0	0	9	8
OpCo President - NSPM	NSPM Community Relations	11/10/2022	490.54	457.05	33.49	WWW.THELINXMN.ORG	The link works with youth and young families to overcome the impacts of poverty and social injustice			Minneapolis	MN	Include		33	29	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	281.00	261.81	19.19	COOKIE CART	Where teens gain life and leadership skills			Minneapolis	MN	Include		19	17	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	36.50	34.01	2.49	MCF*GMN CORNERSSTONE	No info			MN	MN	Exclude	no info	0	0	2	2
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,030.18	959.84	70.34	4GIVING* DONATION SUPP	4giving helps nonprofits raise funds for their cause			MN	MN	Include		70	62	0	0
Corporate Giving	Corporate Giving	11/22/2022	278.06	259.07	18.99	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	19	17
OpCo President - NSPM	NSPM Community Relations	12/29/2022	1,500.00	1,397.58	102.42	PAYPAL "MCHMUSEUM	Art & Culture			St Paul	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	12/29/2022	534.50	498.00	36.50	MCF*GMN CARE CLINIC	No info			Minneapolis	MN	Exclude	no info	0	0	36	32
OpCo President - NSPM	NSPM Community Relations	12/29/2022	250.00	232.93	17.07	TARGET 00017930	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	17	0
OpCo President - NSPM	NSPM Community Relations	12/27/2022	164.71	153.46	11.25	TARGET 00002800	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	11	10

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,041.67	970.55	71.12	A *STPAULPOLICEFOUN	Supporting the SP police dept to advance public safety in our community			St Paul	MN	Include		71	63	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	500.00	465.86	34.14	WWW.WINONAVS.ORG	Helping address lifes challenges in a dignified manner			Winona	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	7/2/2022	7,000.00	6,522.05	477.95	RED RIVER VALLEY COMMUNITY	Non profit human service organization providing housing and other services			Grand Forks	ND	Include		478	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	2,500.00	2,329.30	170.70	MINOT SYMPHONY ASSOC INC	Arts and Culture			Minot	ND	Include		171	0	0	0
Corporate Giving	Corporate Giving	8/9/2022	15,000.00	13,975.82	1,024.19	RED WING ENVIRONMENTAL LEARNING	Education			Red Wing	MN	Include		1024	907	0	0
Corporate Giving	Corporate Giving	8/9/2022	80,000.00	74,537.68	5,462.32	MINNESOTA PRIVATE COLLEGE FUND	Education			St Paul	MN	Include		5462	4837	0	0
Corporate Giving	Corporate Giving	8/9/2022	125,000.00	116,465.13	8,534.88	THE SALVATION ARMY	The Salvation Army, an international movement, is an evangelical part of the universal Christian church. Its message is based on the Bible. Its ministry is motivated by the love of God. Its mission is to preach the gospel of Jesus Christ and to meet human			Twin Cities	MN	Include		8535	7558	0	0
OpCo President - NSPM	NSPM Community Relations	7/25/2022	13,000.00	12,112.37	887.63	SOUTHEASTERN ND COMM ACTION	Southeastern ND Comm Action mission is to provide a range of services and activities to alleviate poverty			Fargo	ND	Include		888	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,500.00	1,397.58	102.42	DISTRICT 279 FOUNDATION	Education foundation			Maple Grove	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	5,000.00	4,658.61	341.40	MAYVILLE STATE UNIVERSITY	Education			Mayville	ND	Include		341	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/26/2022	1,500.00	1,397.58	102.42	MINOT INDOOR RODEO INC	Community celebration			Minot	ND	Include		102	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	1,000.00	931.72	68.28	HOPE & HARBOR HOMELESS SHELTER	Homeless Shelter Donation			Red Wing	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	8/1/2022	2,000.00	1,863.44	136.56	NO STRONG	No info			Minot	ND	Exclude	No info	0	0	137	0
OpCo President - NSPM	NSPM Community Relations	12/23/2022	1,500.00	1,397.58	102.42	UNSEEN	Charity providing safe houses and support for survivors of trafficking			Twin Cities	MN	Include		102	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/1/2022	1,000.00	1,000.00		SSP*GSDAKOTA*HORIZONS	To enable all young people, especially those who need us most, to reach their full potential as productive, caring, responsible citizens.				SD	Include		0	0	0	0
VP Strategy	Innovation	8/16/2022	75.00	75.00		UTILITIES SERVICE ALLIANC	No info			Overland Park	KS	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	500.00	500.00		TRACY AREA MED FOUNDAT	Medical Foundation			Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	2,000.00	2,000.00		VOA DAKOTAS FOUNDATION	Volunteers of America serving troubled youth, families without child care and anyone struggling to rebuild their life.			Sioux Falls	SD	Include		0	0	0	0
ES Gen Mgr MNW1 Generation	ES AS King Plant	8/14/2022	500.00	500.00		UJWCE* 9210XX*LEADE	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Stillwater	MN	Include		0	0	0	0
Diet Operations NSP	DIR MIN METRO EAST	10/7/2022	133.15	133.15		Serra	No info			Roseville	MN	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/24/2022	1,000.00	1,000.00		PAYPAL *SOUTHDAKOTA	No info			Sioux Falls	SD	Exclude	no info	0	0	0	0
VP Fleet Operations	Security	10/13/2022	193.26	193.26		FLEET FARM 3700	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	0	0
VP Maintain	Execute MT	11/10/2022	200.00	200.00		TST* BIG BORE BARBECUE CO	Commercial Vendor			Hanover	MN	Exclude	Commercial Vendor	0	0	0	0
Diet Operations NSP	DIR MIN METRO EAST	11/16/2022	84.93	84.93		CAB STORE WOODBURY, MN	No info			Woodbury	MN	Exclude	No info	0	0	0	0
Enterprise Learning & Tech Train	Enterprise Learning & Tech Train	11/27/2022	156.76	156.76		AMZN MKTP US*146Z1D52	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
Enterprise Learning & Tech Train	Enterprise Learning & Tech Train	11/27/2022	20.94	20.94		AMZN MKTP US*14007S12	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	2,000.00	2,000.00		CHILDRENS HOME SOC	CHS serves high quality programs to those in need. Children who have experienced trauma, abuse and neglect.			Denver	CO	Exclude	No info	0	0	0	0
VP Maintain	Execute MT	12/15/2022	202.94	202.94		AMAZON.COM*IKSGJ9BD1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/6/2022	250.00	250.00		CROOKS VOLUNTEER FIRE DEPT INC	Fire and Rescue			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,000.00	1,000.00		TRACY AREA UNITED FUND	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Large Acct Management	11/7/2022	20.00	20.00	20.00	MD MINNESOTA BUILDERS AS	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	20	20
OpCo President - NSPM	NSPM Large Acct Management	12/8/2022	160.00	160.00	160.00	ROCHESTER AREA BUILDER	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	160	160
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	DUCKS UNLIMITED INC	Helps protect and conserve Waterfowl habitat			Twin Cities	MN	Include		-1333	-1180	0	0
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	GREEN MINNEAPOLIS	Green Minneapolis envisions a green future for our city with trees on every street and active public spaces			Minneapolis	MN	Include		-1333	-1180	0	0
Corporate Giving	Corporate Giving	12/31/2022	(38,051.00)	(36,384.64)	(2,666.36)	INDIAN LAND TENURE FOUNDATION	Foundation for American Indian land recovery and management			Little Canada	MN	Include		-2666	-2361	0	0
ES Service Org	ES Corporate	8/31/2022	35.85	33.40	2.45	MARKET STREET 528	Commercial Vendor			Mn	Mn	Exclude	Commercial Vendor	0	0	2	2
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	980.06	913.14	66.92	DOLLAR DAYS INTERNATIONAL	Dollar Days International goal is to make a difference for those making a difference...nonprofits and schools			Twin Cities	MN	Include		67	59	0	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	25.99	24.22	1.77	AMAZON.COM*COBJE9RY3	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	427.80	398.59	29.21	DOLLAR DAYS INTERNATIONAL	Dollar Days International goal is to make a difference for those making a difference...nonprofits and schools			Twin Cities	MN	Include		29	26	0	0
Chief Customer and Utility Innovat	COS & Enterprise PMO	9/22/2022	92.57	86.25	6.32	PELICAN LAKES RESORT &	Commercial Vendor			Pelican Lakes	MN	Exclude	Commercial Vendor	0	0	6	5
ES Service Org	ES Corporate	10/20/2022	6.19	5.76	0.42	WM SUPERCENTER #1231	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
Customer Solutions & Innovation	Customer Solutions & Innovation	10/16/2022	23.81	22.18	1.63	AMZN MKTP US*1U3TN62A1	Amazon			Seattle	WA	Exclude	No info	0	0	2	2
Human Resources	HR Talent Strategy & Transform	12/9/2022	192.13	179.01	13.12	CUBI FOODS WSP	Commercial Vendor			West St Paul	MN	Exclude	Commercial Vendor	0	0	13	12
Corporate Giving	Corporate Giving	10/27/2022	202.09	188.29	13.80	WWW.UNITEDWAYMMA.ORG	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Minneapolis	MN	Include		14	12	0	0
Corporate Giving	Corporate Giving	10/27/2022	200.14	186.47	13.67	UNITEDWAYDENVER.ORG	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Denver	CO	Include		14	12	0	0
Human Resources	HR Talent Strategy & Transform	11/4/2022	146.23	136.23	9.98	PAYPAL *4H INC	No info			Golden Valley	MN	Exclude	No info	0	0	10	9
Corporate Giving	Corporate Giving	12/28/2022	2,928,825.02	2,728,847.77	199,977.24	XCEL ENERGY FOUNDATION	Exclude			Minneapolis	MN	Exclude	Foundation	0	0	199977	177,090
Federal Government Affairs	Federal Government Affairs	12/20/2022	17.69	16.48	1.21	WALGREENS #15444	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	1
Corporate Giving	Corporate Giving	11/28/2022	9,762.75	9,096.16	666.59	THE PARK PEOPLE	Park People mission is to work with communities to plant trees and improve parks for a healthy future			Denver	CO	Include		667	591	0	0
Corporate Giving	Corporate Giving	11/11/2022	15,620.40	14,553.86	1,066.55	VETERANS COMMUNITY PROJECT	Housing for Veterans			Kansas City	MO	Include		1067	945	0	0
Corporate Giving	Corporate Giving	11/7/2022	8,200.71	7,640.77	559.94	TRINITY HEALTH FOUNDATION	Trinity Health foundation uses the donations to benefit those in our care			Minot	ND	Include		560	496	0	0
Corporate Giving	Corporate Giving	12/15/2022	30,051.00	36,384.64	2,666.36	CHILDRENS THEATRE COMPANY	Education			Twin Cities	MN	Include		2666	2361	0	0
Corporate Giving	Corporate Giving	8/9/2022	9,762.75	9,096.16	666.59	JUNIOR ACHIEVEMENT NORTH	Junior Achievement mission is to inspire and prepare young people to succeed			Twin Cities	MN	Include		667	591	0	0
Corporate Giving	Corporate Giving	11/3/2022	3,319.34	3,092.69	226.64	COLO NONPROFIT ASSOC	Outside service territory			Denver	CO	Exclude	Outside service territory	0	0	227	201
Corporate Giving	Corporate Giving	11/11/2022	29,288.25	27,288.48	1,999.77	CHILDRENS MUSEUM OF EAU CLAIRE	Education			Eau Claire	WI	Include		2000	1771	0	0
Corporate Giving	Corporate Giving	12/19/2022	2,733.57	2,546.92	186.65	MINNESOTA COUNCIL OF NONPROFITS	MN council of non profits is the largest statewide assoc of nonprofits			St Paul	MN	Include		187	166	0	0
Corporate Giving	Corporate Giving	11/14/2022	7,810.20	7,276.93	533.27	JUNIOR ACHIEVEMENT OF THE	Junior Achievement mission is to inspire and prepare young people to succeed			Twin Cities	MN	Include		533	472	0	0
Corporate Giving	Corporate Giving	12/14/2022	39,051.00	36,384.64	2,666.36	INDIAN LAND TENURE FOUNDATION	Foundation for American Indian land recovery and management			Little Canada	MN	Include		2666	2361	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Corporate Giving	Corporate Giving	12/14/2022	19,525.50	18,192.32	1,333.18	GREEN MINNEAPOLIS	Green Minneapolis envisions a green future for our city with trees on every street and active public spaces			Minneapolis	MN	Include		1333	1180	0	0
Corporate Giving	Corporate Giving	11/22/2022	1,757.30	1,637.31	119.99	NORTH DAKOTA ASSOCIATION OF	ND Assoc of Non Profit improves communities through critical mission work in arts and culture			Bismarck	ND	Include		120	106	0	0
Corporate Giving	Corporate Giving	12/13/2022	3,005.10	3,638.46	266.64	SOUTHEAST SERVICE COOPERATIVE	SSC is developing and pursuing strategies to address the workforce shortage			Rochester	MN	Include		267	236	0	0
Corporate Giving	Corporate Giving	12/28/2022	19,525.50	18,192.32	1,333.18	DUCKS UNLIMITED INC	Helps protect and conserve Waterfowl habitat			Twin Cities	MN	Include		1333	1180	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental sustainability			Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Large Acct Management	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental sustainability			Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	(2,500.00)	(2,329.30)	(170.70)	COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		-171	-151	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	PAYPAL "AIRPORTFOUN AIR	Non profit organization to enhance the experience at MSP			Minneapolis	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,500.00	1,397.72	102.42	IN "OUTFRONT MINNESOTA CO	LEADTO justice and equity			Minneapolis	MN	Include		103	90	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	980.00	913.09	66.91	MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Exclude		0	0	67	59
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	ACHIEVE TWIN CITIES	Career and College readiness for every student			Twin Cities	Mn	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	5,000.00	4,658.61	341.40	YOUTHLINK	Helping young people between the ages of 16-24 on their journey from homeless to hopeful			Minneapolis	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,750.00	1,630.51	119.49	LATINO CHAMBER MN	chamber of commerce			Minneapolis	MN	Exclude		0	0	119	105
OpCo President - NSPM	NSPM Community Relations	8/15/2022	80.00	74.54	5.46	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude		0	0	5	4
OpCo President - NSPM	NSPM Community Relations	7/8/2022	900.00	838.55	61.45	BOYS SCOUTS	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	61	54
OpCo President - NSPM	NSPM Community Relations	7/8/2022	750.00	698.79	51.21	PAYPAL "LOWRYHILLEA LOW	no info			Twin Cities	MN	Exclude	No info	0	0	51	45
OpCo President - NSPM	NSPM Community Relations	7/8/2022	515.00	479.84	35.16	NFRED WING DOWNTOWN	Economic Development			Red Wing	MN	Exclude	Economic Dev	0	0	35	31
OpCo President - NSPM	NSPM Community Relations	7/8/2022	175.00	163.05	11.95	SOUTH CENTRAL COLLEGE NOR	Education			Mankato	MN	Include		12	11	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	534.50	498.00	36.50	MCF"GMN CENTRAL MINNESOTA	Economic Development			Twin Cities	MN	Exclude	Economic Dev	0	0	36	32
OpCo President - NSPM	NSPM Community Relations	7/8/2022	2,500.00	2,329.30	170.70	RED WING ARTS ASSOC.	Art & Culture			Red Wing	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	21
OpCo President - NSPM	NSPM Community Relations	7/8/2022	3,000.00	2,795.16	204.84	EDEN PRARIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	205	182
OpCo President - NSPM	NSPM Community Relations	7/8/2022	900.00	465.86	34.14	IN "LITTLE CANADA CANADA	Community celebration			Little Canada	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,552.50	1,446.50	106.00	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	106	94
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,400.00	1,304.41	95.59	SO "MINNESOTA SECTION PGA	No info			Minneapolis	MN	Exclude	no info	0	0	96	85
OpCo President - NSPM	NSPM Community Relations	7/8/2022	520.00	484.49	35.51	ST. CLOUD AREA FAMILY YM	programs in child care, youth development, school success, fitness and more			St Cloud	MN	Include		36	32	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	17	15
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	MINNESOTA SENIOR CENTE	Senior Living			Monticello	MN	Include		17	15	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	300.00	279.52	20.48	PAYPAL "GLENWOODLAK	No info			Glenwood Lake	MN	Exclude	No info	0	0	20	18
OpCo President - NSPM	NSPM Large Acct Management	7/21/2022	500.00	465.86	34.14	WINONA HEALTH FDN	Medical foundation providing support in the fight against Covid			Winona	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(40.00)	(37.27)	(2.73)	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	-3	-3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(450.00)	(419.27)	(30.73)	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	-31	-27
OpCo President - NSPM	NSPM Community Relations	7/28/2022	40.00	37.27	2.73	STILLWATER CHAMBER	chamber of commerce			Stillwater	MN	Exclude	Chamber of Commerce	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	45.00	41.93	3.07	LS PRESTWICK GOLF CLU	No info			Woodbury	MN	Exclude	No info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	450.00	419.27	30.73	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	31	27
OpCo President - NSPM	NSPM Community Relations	7/28/2022	250.00	232.93	17.07	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude		0	0	17	15
OpCo President - NSPM	NSPM Community Relations	7/28/2022	250.00	232.93	17.07	BIG LAKE CHAMBER OFC	chamber of commerce			Big Lake	MN	Exclude	Chamber of Commerce	0	0	17	15
OpCo President - NSPM	NSPM Community Relations	7/28/2022	1,000.00	931.72	68.28	BLOOM EARLY LEARNING & CH	Education			Plymouth	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	500.00	465.86	34.14	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	7/28/2022	200.00	186.34	13.66	TWIN CITIES NORTH CHAMBE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	14	12
OpCo President - NSPM	NSPM Community Relations	7/28/2022	200.00	186.34	13.66	MSU ATHLETICS OFFICE 1	Youth Athletics			Mankato	MN	Include		14	12	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	400.00	372.69	27.31	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	27	24
OpCo President - NSPM	NSPM Community Relations	7/28/2022	500.00	465.86	34.14	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	7/28/2022	553.25	515.47	37.78	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	38	34
OpCo President - NSPM	NSPM Community Relations	7/28/2022	1,000.00	931.72	68.28	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	7/28/2022	1,545.00	1,439.51	105.49	NFGHEARTS AND HAMMERS	Home restoration by volunteers			Twin Cities	MN	Include		105	93	0	0
OpCo President - NSPM	NSPM Community Relations	8/8/2022	2,700.00	2,515.65	184.35	BRIDGING INC	Bridging can change the lives of people who are transitioning out of homelessness and poverty			Twin Cities	MN	Include		184	163	0	0
OpCo President - NSPM	NSPM Community Relations	8/16/2022	23.76	22.14	1.62	FESTIVAL FOODS #20	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	2	2
OpCo President - NSPM	NSPM Community Relations	8/15/2022	10.78	10.04	0.74	TJ MAXX #847	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	1	1
OpCo President - NSPM	NSPM Community Relations	8/18/2022	500.00	465.86	34.14	WINONA AREA CHAMBER	chamber of commerce			Winona	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	8/26/2022	10.54	9.82	0.72	HUGOS #12	Commercial Vendor			Grand Forks	ND	Exclude	Commercial Vendor	0	0	1	0
Corporate Giving	Corporate Giving	9/1/2022	1,700.00	1,583.93	116.07	UNITED WAY OF WASHINGTON	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Stillwater	MN	Include		116	103	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	PY "THE COWLES CENTER	Arts and Culture			Minneapolis	Mn	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	10,000.00	9,317.21	682.79	NAZ	Nazareth college adapts to continue preparing students to pursue their lifes work				MN	Include		683	605	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,300.00	4,938.12	361.88	MSP COMMUNICATIONS	no info			Twin Cities	MN	Exclude	No info	0	0	362	321
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	CAMP FIRE MINNESOTA	Accessible outdoor experiences and educational programs			Excelsior	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,000.00	2,795.16	204.84	SCIENCE MUSEUM OF MN	Arts and Culture			Minneapolis	Mn	Include		205	182	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in MN			Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,500.00	3,261.02	238.98	BRIDGING INC	Bridging can change the lives of people who are transitioning out of homelessness and poverty			Twin Cities	MN	Include		239	212	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72	68.28	ISQ "OSFNA	OSFNA Soccer tournament			Twin Cities	Mn	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,500.00	1,397.58	102.42	MINNESOTA LANDMARKS	No info			Mpls	Mn	Exclude	No info	0	0	102	90
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	MINNESOTA CHAMBER OF COMM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	171	151
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	DODGE NATURE CTR	Environmental education and habitat restoration			WSP	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,000.00	4,658.61	341.40	CLEANGRIDALLIANCE	Nonprofit to drive real action that propels us toward a future with clean renewable energy			St Paul	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,000.00	1,863.44	136.56	NORTHSIDECONOPPTYNET	Economic Development			Mpls	MN	Exclude	Economic Development	0	0	137	121
OpCo President - NSPM	NSPM Community Relations	9/1/2022	25,000.00	23,253.03	1,706.98	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	1707	1512
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5,100.00	4,751.78	348.22	ISQ "THE LOCALS	No info			Mpls	Mn	Exclude	No info	0	0	348	308
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	COOKIE CART	Cookie Cart provides a first job experience and leadership training to teens in the twin cities bakeries			Minneapolis	Mn	Include		171	151	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
OpCo President - NSPM	NSPM Community Relations	9/29/2022	40.00	37.27	2.73	SO "CASIE JOHNSON	No info				MN	Exclude	no info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	9/29/2022	135.55	126.29	9.26	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AR	Exclude	Commercial Vendor	0	0	9	8
OpCo President - NSPM	NSPM Community Relations	10/13/2022	50.00	46.59	3.41	ZTL"CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/4/2022	1,000.00	931.72	68.28	BSC FOUNDATION	Bismarck State College Foundation helps with scholarships and grants			Bismarck	ND	Include		68	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/4/2022	500.00	465.86	34.14	LPCPROJECT	No info			Twin	MN	Exclude	No info	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	10/4/2022	4,000.00	3,726.88	273.12	GGV"URBAN ROOTS MN	Urban Roots is a St Paul organization whose mission is to cultivate and empower youth through nature, healthy food, and community			St Paul	MN	Include		273	242	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	21
OpCo President - NSPM	NSPM Community Relations	10/10/2022	915.51	853.00	62.51	KEYSTONE COMM. SERVICE	Empowers leaders to overcome conflicts			Twin Cities	MN	Include		63	56	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	258.75	241.08	17.67	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	18	15
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	WNECO	Economic Development			Vadnais Hgts	MN	Exclude	Economic Development	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	MNA DUES	Dues				MN	Exclude	Dues	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	PAYPAL "LINDENHILLS	No info			Minneapolis	MN	Exclude	no info	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	10/10/2022	750.00	698.79	51.21	BRAINERD L' INV-44849	No info			Brainerd	MN	Exclude	No info	0	0	51	45
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	RIVER HEIGHTS CHAMBER OF	chamber of commerce			Inver Grove Hgts	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SG "EVENTS MANAGEMENT, LL	No info			Minneapolis	MN	Exclude	no info	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	10/10/2022	375.00	349.40	25.60	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude	Chamber of Commerce	0	0	26	23
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WPY"CENTRAL MN LEADERS PR	no info			St Cloud	MN	Exclude	no info	0	0	24	21
OpCo President - NSPM	NSPM Community Relations	10/10/2022	650.00	605.62	44.38	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	44	39
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	COTTAGE GROVE AREA CHA	chamber of commerce			Cottage Grove	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SARTELL AREA CHAMBER	chamber of commerce			Sartell	MN	Exclude	Chamber of Commerce	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,553.24	1,447.19	106.05	ST PAUL AREA CHAMBER OF C	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	106	94
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	EDINA CHAMBER OF COMMERCE	chamber of commerce			Edina	MN	Exclude	Chamber of Commerce	0	0	171	151
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	IN "BASIC NEEDS INC OF SO	Basic Needs provides multiple programs to our community			Cottage Grove	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	660.00	614.94	45.06	PARAMOUNT CENTER FOR THE	Foundation that has grown to support and inspire young people of color throughout MN			Minneapolis	MN	Include		45	40	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,100.00	1,024.89	75.11	AUCTION HARMONY	Auction Harmony helps those in need			Minneapolis	MN	Include		75	66	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	79.94	74.48	5.46	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	5	4
OpCo President - NSPM	NSPM Community Relations	10/10/2022	42.79	39.87	2.92	MENARDS MANKATO MN	Commercial Vendor			Mankato	MN	Exclude	Commercial Vendor	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	50.00	46.59	3.41	ZTL"CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	996.17	928.15	68.02	WPY"LVING WELL DISABILIT	Living well helps provide strength to those with disabilities			Mendota Hgts	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	WWW.THESANNHEFOUNDATION	Serving the youth development needs of the diverse Twin Cities metro area.			Twin Cities	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	209.92	195.59	14.33	MN ASST FOR VETERANS	Assistance to Veterans			Twin Cities	MN	Include		14	12	0	0
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	10/17/2022	500.00	465.86	34.14	MINNESOTA PETROLEUM MARK	No info			Minneapolis	MN	Exclude	no info	0	0	34	31
OpCo President - NSPM	NSPM Community Relations	10/18/2022	680.00	633.57	46.43	FL AREA CH" INV-623	chamber of commerce			Forest Lake	MN	Exclude	Chamber of Commerce	0	0	46	41
OpCo President - NSPM	NSPM Community Relations	10/22/2022	124.20	115.72	8.48	REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	8	7
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	PACER CENTER	Champion children with disabilities			Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	BOLDER OPTIONS	Wellness based mentoring for middle school youth			Minneapolis	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/21/2022	1,000.00	931.72	68.28	CITY OF MPLS RECEIVABLES	No info			Minneapolis	MN	Exclude	No info	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30	170.70	HALLIE Q. BROWN COMMUNITY	Higher education			St Paul	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	10/21/2022	1,000.00	931.72	68.28	DARTS	information and resources to people of all ages and fosters the health of the community by helping people remain active and connected to one another			Sioux Falls	SD	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	50.00	46.59	3.41	ZTL"CHARITY GOLF EVENT-BE	No info			Phoenix	AZ	Exclude	no info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	11/4/2022	100.00	93.17	6.83	SG "SAINT PAUL AREA CHAMB	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	7	6
OpCo President - NSPM	NSPM Community Relations	11/4/2022	80.00	74.54	5.46	SG "MINNESOTA MILITARY FA	Foundation for military and the many sacrifices military families face			Twin Cities	MN	Include		5	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/4/2022	500.00	465.86	34.14	PAYPAL "KTRITZGOLF KTRITZ	No info			Twin Cities	MN	Exclude	No info	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	11/10/2022	484.24	451.18	33.06	AN DAH YUNG CENTER	Provides a healing place within our community for American Indian youth and families to thrive in safety			St Paul	MN	Include		33	29	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	PAYPAL "CINTYTHREAD	Create critical connections that shape lives and give them meaning			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	468.42	436.44	31.98	RIVER VALLEY RIDERS	Girl Scouts			St Paul	MN	Include		32	28	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	550.00	512.45	37.55	ESNS	East Side Neighbor Services offers services to people of all ages including childcare and employment help			Minneapolis	MN	Include		38	34	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	AVIVO	Providing chemical and mental health services, career education, and employment services			Minneapolis	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	70.00	65.22	4.78	EDEN PRARIE CHAMBERS OF	chamber of commerce			Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	5	4
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72	68.28	PAYPAL "FOLWELLNEIG	To connect, build, and organize the power of all Folwell residents to produce intentional equity throughout the neighborhood.			Minneapolis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	300.00	279.52	20.48	PAYPAL "BURNSVILLE	Chamber of Commerce			Burnsville	MN	Exclude	Chamber of Commerce	0	0	20	18
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,550.00	1,444.17	105.83	SVAMN	SVAMN is nonprofit dedicated to providing victims and family members of domestic violence with support			Scott Co	MN	Include		106	94	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	380.00	354.05	25.95	ACT"RCHFLD RECREATION	Youth Athletics			Richfield	MN	Include		26	23	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,025.00	955.01	69.99	SVAMN	SVAMN is nonprofit dedicated to providing victims and family members of domestic violence with support			Scott Co	MN	Include		70	62	0	0
OpCo President - NSPM	NSPM Community Relations	11/30/2022	9.30	8.67	0.63	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	1
OpCo President - NSPM	NSPM Community Relations	11/30/2022	159.99	149.07	10.92	WM SUPERCENTER #3534	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	11	10
OpCo President - NSPM	NSPM Community Relations	12/9/2022	750.00	698.79	51.21	ROTARY DONATION	Helping the community			St Paul	MN	Include		51	45	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.00	652.20	47.80	GGV"JUNIOR ACHIEVEMENT OF	To inspire and prepare young people to succeed in a global economy.			Twin Cities	MN	Include		48	43	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	180.00	167.71	12.29	CHISAGO LAKES CHAMBER	chamber of commerce			Chisago Lakes	MN	Exclude	Chamber of Commerce	0	0	12	11
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,000.00	931.72	68.28	CITY OF MPLS RECEIVABLES	No info			Minneapolis	MN	Exclude	No info	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	12/9/2022	2,000.00	1,863.44	136.56	MIDWAYCHAMBER.COM	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	137	121
OpCo President - NSPM	NSPM Community Relations	12/9/2022	304.00	283.24	20.76	NFGRED WING YOUTH OUT	Community celebration			Red Wing	MN	Include		21	19	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	500.00	465.86	34.14	NISSWA CHAMBER	chamber of commerce			Nisswa	MN	Exclude	Chamber of Commerce	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	12/9/2022	822.00	765.87	56.13	WOODBURY CHAMBER	chamber of commerce			Woodbury	MN	Exclude	Chamber of Commerce	0	0	56	50
OpCo President - NSPM	NSPM Community Relations	12/9/2022	300.00	279.52	20.48	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	20	18
OpCo President - NSPM	NSPM Community Relations	12/9/2022	200.00	186.34	13.66	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	14	12
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58	102.42	ST CLOUD AREA CHAMBER	chamber of commerce			St Cloud	MN	Exclude	Chamber of Commerce	0	0	102	90

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
OpCo President - NSPM	NSPM Community Relations	12/9/2022	51.50	47.98	3.52	NFGRED WING DOWNTOWN	Economic Development			Red Wing	MN	Exclude	Economic Development	0	0	4	4
OpCo President - NSPM	NSPM Community Relations	12/13/2022	24.10	22.45	1.65	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	2	2
OpCo President - NSPM	NSPM Community Relations	12/13/2022	27.87	25.97	1.90	JOANN STORES #2350	Commercial Vendor			Red Wing	MN	Exclude	Commercial Vendor	0	0	2	2
OpCo President - NSPM	NSPM Community Relations	12/13/2022	16.11	15.01	1.10	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	1
OpCo President - NSPM	NSPM Community Relations	12/13/2022	15.03	14.00	1.03	TARGET #0015222	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	1
OpCo President - NSPM	NSPM Community Relations	12/13/2022	76.43	71.21	5.22	MENARDS RED WING MN	Commercial Vendor			Red Wing	MN	Exclude	Commercial Vendor	0	0	5	4
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	SSPIYOUTHINK	Helping young people between the ages of 16-24 on their journey from homeless to hopeful			Minneapolis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	FRIENDS OF THE MISSISSIPPI	Conservation and water quality improvement			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	PAYPAL/ MANKATOYOUT	Youth Athletics			Mankato	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	CAMP FIRE MINNESOTA	Accessible outdoor experiences and educational programs			Excelsior	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/21/2022	1,000.00	931.72	68.28	PAYPAL/ SPRINGBROOK	No info			Fridley	MN	Exclude	No info	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	12/22/2022	100.00	93.17	6.83	ROTARY DONATION	Helping the community			St Paul	MN	Include		7	6	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	(300.00)	(279.52)	(20.48)	SAINT PAUL ROMA	St Paul Building Owners and Managers Assoc			St Paul	MN	Exclude	Economic Dev	0	0	-20	-18
OpCo President - NSPM	NSPM Community Relations	12/22/2022	300.00	279.52	20.48	SAINT PAUL ROMA	St Paul Building Owners and Managers Assoc			St Paul	MN	Exclude	Economic Dev	0	0	20	18
OpCo President - NSPM	NSPM Community Relations	12/22/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS URBAN LEAGUE	Empowering communities and changing lives			Twin Cities	MN	Include		683	605	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	MINNEAPOLIS URBAN LEAGUE	Empowering communities and changing lives			Twin Cities	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	FRESH ENERGY	Fresh Energy is a nonprofit organization to speed the transition to a clean energy economy.			St Paul	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	10,000.00	9,317.21	682.79	MEDA PTAC	No info			Twin Cities	MN	Exclude	No info	0	0	683	605
OpCo President - NSPM	NSPM Community Relations	12/22/2022	2,000.00	1,863.44	136.56	SG "EUROPEAN CHRISTMAS MA	Community celebration			St Paul	MN	Include		137	121	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	1,000.00	931.72	68.28	QGV"URBAN ROOTS MN	Urban Roots is a St Paul organization whose mission is to cultivate and empower youth through nature, healthy food, and community			St Paul	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	BOY SCOUTS NSC	Boy Scouts			Twin Cities	MN	Exclude	Boy Scouts	0	0	341	302
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,000.00	4,658.61	341.40	AVIVO	Providing chemical and mental health services, career education, and employment services			Minneapolis	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5,500.00	5,124.47	375.53	PAYPAL "WINCHMUSEUM	Arts and Culture			St Paul	MN	Include		376	333	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	360.00	326.10	23.90	OUTFRONT MINNESOTA - EVER	LGBTQ justice and equity			Twin Cities	MN	Include		24	21	0	0
OpCo President - NSPM	NSPM Community Relations	12/27/2022	3,000.00	2,795.16	204.84	FSPRL	No info			St Paul	MN	Exclude	No info	0	0	205	182
OpCo President - NSPM	NSPM Community Relations	12/27/2022	5,000.00	4,658.61	341.40	MS PARK CONNECTION	Provide opportunities for people to get on the Mississippi River			St Paul	MN	Include		341	302	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	725.00	675.50	49.50	WHITE BEAR AREA CHAMBER	chamber of commerce			White Bear Lake	MN	Exclude		0	0	50	44
OpCo President - NSPM	NSPM Community Relations	12/30/2022	800.00	745.38	54.62	NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	MN	Exclude	Chamber of Commerce	0	0	55	49
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,030.18	959.84	70.34	PY "RAMSEY COUNTY HISTORI	Art & Culture			Ramsey Co	MN	Include		70	62	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,070.00	996.94	73.06	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	73	65
OpCo President - NSPM	NSPM Community Relations	10/14/2022	(3,000.00)	(2,795.16)	(204.84)	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	-205	-182
OpCo President - NSPM	NSPM Community Relations	9/28/2022	3,000.00	2,795.16	204.84	MN CHAMBER OF COMMERCE	chamber of commerce			Twin Cities	MN	Exclude	Chamber of Commerce	0	0	205	182
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72	68.28	EDISON ACTIVITY COUNCIL	Community celebration			Minneapolis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	CITY OF WYOMING	Community celebration			Wyoming	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	425.00	395.98	29.02	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			EGF	ND	Exclude	Chamber of Commerce	0	0	29	0
OpCo President - NSPM	NSPM Community Relations	8/3/2022	500.00	465.86	34.14	GREATER MANKATO AREA UNITED WAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Mankato	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	8/23/2022	1,000.00	931.72	68.28	ECONOMIC DEVELOPMENT ASSOC	Economic Development			Fargo	ND	Exclude	Economic Development	0	0	68	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	500.00	465.86	34.14	WINONA STATE UNIVERSITY	Education			Winona	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Large Acct Management	7/23/2022	400.00	372.69	27.31	WINONA STATE UNIVERSITY	Education			Winona	MN	Include		27	24	0	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	2,500.00	2,329.30	170.70	SCMATHMAN	Career and technical education			St Paul	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	300.00	279.52	20.48	PANORAMA OF PROGRESS	Community celebration			Lakeville	MN	Include		20	18	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	600.00	559.03	40.97	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		41	36	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	7/14/2022	2,500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Solving problems like workforce retention and community vitality			Fargo	ND	Include		171	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	750.00	698.79	51.21	MAPLE GROVE FUTBAL CLUB INC	Youth Athletics			Maple Grove	MN	Include		51	45	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	2,500.00	2,329.30	170.70	NORTH DAKOTA DEPT OF COMMERCE	Economic Development			Fargo	ND	Exclude	economic development	0	0	171	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	500.00	465.86	34.14	STAR PASS EVENTS INC	No info			Grand Forks	ND	Exclude	No info	0	0	34	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86	34.14	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			EGF	ND	Include		34	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	12,500.00	11,646.51	853.49	HOMES FOR OUR TROOPS	Safe and secure homes for our military			Twin Cities	MN	Include		853	755	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	500.00	465.86	34.14	CITY OF WATKINS	Community celebration			Watkins	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,500.00	1,397.58	102.42	BUYPORT FIRE DEPARTMENT RELIEF	Fire and Rescue			Buyport	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	1,500.00	1,397.58	102.42	FARGO AIR MUSEUM	Art & Culture			Fargo	ND	Include		102	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1,000.00	931.72	68.28	ALTRU HEALTH FOUNDATION	Altru Health is a integrated system with a general acute care hospital and dozens of clinics in Grand Forks			Grand Forks	ND	Include		68	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/8/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	Downtown Council focuses on transportation, ending street homelessness and flourishing the downtown experience			Minneapolis	MN	Include		683	605	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	1,000.00	931.72	68.28	HB PRESENTS	No info			ND	ND	Exclude	No info	0	0	68	0
OpCo President - NSPM	NSPM Community Relations	9/23/2022	3,000.00	2,795.16	204.84	UNITED WAY OF CASS CLAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Fargo	ND	Include		205	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/28/2022	1,000.00	931.72	68.28	FEEDING OUR COMMUNITIES PARTNERS	Providing meals for food-insecure school aged children on weekends and school breaks			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/3/2022	1,000.00	931.72	68.28	KA JOOG NONPROFIT ORGANIZATION	Nonprofit tailored towards enriching the lives of Somali American youth			Minneapolis	Mn	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	8/3/2022	3,450.00	3,214.44	235.56	KA JOOG NONPROFIT ORGANIZATION	Nonprofit tailored towards enriching the lives of Somali American youth			Minneapolis	MN	Include		236	209	0	0
OpCo President - NSPM	NSPM Community Relations	7/18/2022	75.00	69.88	5.12	KEM SHRINE	Giving back to the community			Grand Forks	ND	Include		5	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	550.00	512.45	37.55	HEIMATFEST COMMISSION	Community celebration			Jordan	MN	Include		38	34	0	0
OpCo President - NSPM	NSPM President	10/7/2022	3,500.00	3,261.02	238.98	MN BUSINESS PARTNERSHIP	No info			Minneapolis	MN	Exclude	No info	0	0	239	212
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	UNITED WAY OF CASS CLAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Fargo	ND	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	500.00	465.86	34.14	SUCCESS BEYOND THE CLASSROOM	Providing youth with opportunity			Twin Cities	Mn	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	8/12/2022	10,000.00	9,317.21	682.79	NATIONAL ASSOC OF COUNTIES	No info			Washington	DC	Exclude	No info	0	0	683	605
OpCo President - NSPM	NSPM Community Relations	7/24/2022	25,000.00	23,293.03	1,706.98	THE GREAT NORTHERN WINTER FEST	Community celebration			Twin Cities	MN	Include		1707	1512	0	0
Corporate Giving	Corporate Giving	9/5/2022	1,000.00	931.72	68.28	UNITED WAY OF GRAND FORKS EAST	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Grand Forks	ND	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1,000.00	931.72	68.28	GRAND FORKS FOUNDATION FOR	Education scholarships			Grand Forks	ND	Include		68	0	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
OpCo President - NSPM	NSPM Community Relations	8/1/2022	1,000.00	931.72	68.28	CITY OF MOORHEAD	No info			Moorhead	MN	Exclude	No info	0	0	68	0
OpCo President - NSPM	NSPM Community Relations	10/11/2022	500.00	465.86	34.14	SEWARD NEIGHBORHOOD GROUP INC	Community celebration			Seward	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	25,000.00	23,293.03	1,706.98	HANDSON TWIN CITIES	Minneapolis Twin Cities is the only full service volunteer center that both promotes and facilitates volunteerism while improving the communitys			Twin Cities	MN	Include		1707	1512	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	3,000.00	2,795.16	204.84	IDTS MEDICAL FOUNDATION	IDTS Medical is dedicated to providing treatment for those unable to afford the proper care while supporting the advancement of research			Ramsey	MN	Include		205	182	0	0
OpCo President - NSPM	NSPM Community Relations	9/6/2022	500.00	465.86	34.14	LIONS CLUB OF SCANDIA MARINE INC	To empower volunteers to serve their communities, meet humanitarian needs, encourage peace and promote international understanding through Lions clubs.			Scandia	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	8/19/2022	1,250.00	1,164.65	85.35	KIWANIS HOLIDAY LIGHTS	Community celebration			Mankato	MN	Include		85	75	0	0
OpCo President - NSPM	NSPM Community Relations	9/6/2022	1,000.00	931.72	68.28	MINNESOTA INDIAN WOMENS	MIWRC is a non profit social and mental health services organization committed to traditional ways of being and support of Native women and their families			Minneapolis	Mn	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	PAI	Community celebration			White Bear Lake	MN	Include		17	15	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	50.00	46.59	3.41	ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	8/9/2022	580.00	540.40	39.60	THE CHAMBER	chamber of commerce			Fargo	ND	Exclude	Chamber of Commerce	0	0	40	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	860.00	801.28	58.72	MINOT STATE UNIVERSITY	Education			Minot	ND	Include		59	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	25,375.00	23,642.42	1,732.58	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		1733	1535	0	0
OpCo President - NSPM	NSPM Community Relations	10/5/2022	1,250.00	1,164.65	85.35	THE CHAMBER	Community celebration			Fargo	ND	Include		85	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	20,281.00	18,896.23	1,384.77	HANDSON TWIN CITIES	Hands on Twin Cities is the only full service volunteer center that both promotes and facilitates volunteerism while improving the communitys ability to create more impact with the time generously given by the volunteers.			Twin Cities	MN	Include		1385	1226	0	0
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	SOURIS VALLEY UNITED WAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Minot	ND	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/24/2022	1,000.00	931.72	68.28	EAST SIDE NEIGHBORHOOD	Childcare, employment help, out of school time and other services			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	8/19/2022	1,000.00	931.72	68.28	KIDS N KINSHIP	Kids & Kinship provides school based mentoring to children and youth ages who are in need of additional supportive relationship with an adult.			Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/7/2022	23,000.00	21,429.58	1,570.42	SAINT PAUL DOWNTOWN ALLIANCE	Community celebration			Saint Paul	MN	Include		1570	1390	0	0
OpCo President - NSPM	NSPM Community Relations	8/23/2022	1,500.00	1,397.58	102.42	MINNESOTA HMONG CHAMBER OF	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	102	90
OpCo President - NSPM	NSPM Community Relations	8/30/2022	1,000.00	931.72	68.28	OSAKIS CHAMBER OF COMMERCE	Community celebration			Osakis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	10/16/2022	20,000.00	18,634.42	1,365.58	CHILDRENS THEATRE COMPANY	Community celebration			St Paul	MN	Include		1366	1210	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86	34.14	VALLEY SENIOR LIVING FOUNDATION	Building relationships and helping seniors			Grand Forks	ND	Include		34	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	125.00	116.47	8.53	CANNON FALLS AREA CHAMBER OF	Community celebration			Cannon Falls	MN	Include		9	8	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	1,000.00	931.72	68.28	CITY OF MONTICELLO	Community celebration			Monticello	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/29/2022	2,000.00	1,863.44	136.56	SAFE SUMMER NIGHTS	Community celebration			St Paul	MN	Include		137	121	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	92.17	6.83	CITY OF ELKO NEW MARKET	Community celebration			Elko	MN	Include		7	6	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	500.00	465.86	34.14	SOMALI ART&FACT & CULTURAL MUSEUM	Community celebration			Minneapolis	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	30,000.00	27,951.63	2,048.37	MINNEAPOLIS DOWNTOWN COUNCIL	Community celebration			Minneapolis	MN	Include		2048	1814	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	3,000.00	2,795.16	204.84	HANDSON TWIN CITIES	Volunteer organization			Twin Cities	MN	Include		205	182	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	500.00	465.86	34.14	GAYLORD AREA CHAMBER OF COMMERCE	Community celebration			Gaylord	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	500.00	465.86	34.14	WABASHA CHAMBER OF COMMERCE	Community celebration			Wabasha	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	COON RAPIDS ROTARY FOUNDATION	Community celebration			Coon Rapids	MN	Include		17	15	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	100.00	93.17	6.83	GLENWOOD LAKES AREA WELCOME	Community celebration			Glenwood Lakes	MN	Include		7	6	0	0
OpCo President - NSPM	NSPM Community Relations	12/2/2022	150.00	139.76	10.24	ND STATE SCIENCE & ENGINEERING	Education			Fargo	ND	Include		10	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/18/2022	175.00	163.05	11.95	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			East Grand Forks	ND	Include		12	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	ST PAUL PARK NEWPORT LIONS CLUB	Community celebration			St Paul Park	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	500.00	465.86	34.14	BELLE PLAINE FESTIVALS AND EVENTS	Community celebration			Belle Plaine	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3,000.00	2,795.16	204.84	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration			St Paul	MN	Include		205	182	0	0
OpCo President - NSPM	NSPM Community Relations	10/17/2022	14,616.00	13,618.03	997.97	MINNEAPOLIS PARKS & RECREATION	Community celebration			Minneapolis	MN	Include		998	884	0	0
OpCo President - NSPM	NSPM Community Relations	11/8/2022	2,500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Community celebration			Fargo	ND	Include		171	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/3/2022	5,000.00	4,658.61	341.40	DOWNTOWN COMMUNITY PARTNERSHIP	Community celebration			Fargo	ND	Include		341	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	3,000.00	2,795.16	204.84	MEALS FROM THE HEART	Bring people together to serve their neighbors with fun meal packing events			Stillwater	MN	Include		205	182	0	0
OpCo President - NSPM	NSPM Community Relations	10/26/2022	17,500.00	16,305.12	1,194.88	ST PAUL AREA CHAMBER OF COMMERCE	chamber of commerce			St Paul	MN	Exclude	Chamber of Commerce	0	0	1195	1058
OpCo President - NSPM	NSPM Community Relations	10/11/2022	1,500.00	1,397.58	102.42	SUMMER TUESDAY INC	Community celebration			Stillwater	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	SPRINGBOARD FOR THE ARTS	Art & Culture			St Paul	Mn	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	10/27/2022	495.00	461.20	33.80	I HELP INC	Work with communities to identify and advance solutions			Minot	ND	Include		34	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/15/2022	500.00	465.86	34.14	WATERTOWN LIONS FESTIVAL FUND	Community celebration			Watertown	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/22/2022	5,000.00	4,658.61	341.40	CATHOLIC CHARITIES OF ST PAUL	Community celebration			St Paul	MN	Include		341	302	0	0
Corporate Giving	Corporate Giving	12/8/2022	700.00	652.20	47.80	FETTE PRODUCTIONS	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Twin Cities	MN	Include		48	43	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	300.00	279.52	20.48	ST PAUL BUILDING OWNERS & MANAGERS	Fire & rescue			St Paul	MN	Include		20	18	0	0
OpCo President - NSPM	NSPM Community Relations	12/26/2022	2,500.00	2,329.30	170.70	CHILDRENS DEFENSE FUND	Children's defense fund is fighting to make sure every child in America has what they need to thrive.			Twin Cities	Mn	Include		171	151	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	FARGO PUBLIC SCHOOLS	Education			Fargo	ND	Include		34	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	ART SHAWITY PROJECTS	Winter art Festival			Minneapolis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	RED WING LODGE NO 8	Charitable enterprise assisting education scholarships			Red Wing	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	300.00	279.52	20.48	CITY OF CHICAGO CITY	Community celebration			Chicago City	MN	Include		20	18	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	WASICA SLEIGH AND CUTTER FESTIVAL	Community celebration			Wasica	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	12/8/2022	10,000.00	9,317.21	682.79	STARSTEP FOUNDATION	Community celebration			Minneapolis	MN	Include		683	605	0	0
OpCo President - NSPM	NSPM President	11/30/2022	20,000.00	18,634.42	1,365.58	REGENTS OF THE UNIVERSITY OF MN	Education			Twin Cities	MN	Include		1366	1210	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	250.00	232.93	17.07	CLARKFIELD AREA AMBULANCE	Fire and Rescue			Clarkfield	MN	Include		17	15	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	7,500.00	6,987.91	512.09	PRAIRIE ISLAND INDIAN COMMUNITY	Coat drive donation			Red Wing	MN	Include		512	453	0	0
OpCo President - NSPM	NSPM Community Relations	11/27/2022	1,250.00	1,164.65	85.35	NORTHERN LIGHTS COUNCIL	Boy Scouts			Fargo	ND	Exclude	Boy Scouts	0	0	85	0
OpCo President - NSPM	NSPM Community Relations	11/27/2022	10,000.00	9,317.21	682.79	THE CHAMBER	Community celebration			Fargo	ND	Include		683	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/22/2022	2,500.00	2,329.30	170.70	GRAND FORKS DOWNTOWN DEV ASSOC	Community celebration			Grand Forks	ND	Include		171	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/15/2022	50,000.00	46,586.05	3,413.95	MINNESOTA USA EXPO	Health of our planet and climate change is the goal of Expo			Twin Cities	MN	Include		3414	3023	0	0
Site VP	Site VP, Prairie Island	10/28/2022	500.00	500.00		GOBBLE GAIT SPONSORSHIP	Community celebration			Hastings	MN	Include		0	0	0	0
ES Gen Mgr MNWI Generation	ES AS King Plant	7/25/2022	349.45	349.45		AMZN MKTP US7NUT3G7S3G3	Amazon			Seattle	WA	Exclude	No info	0	0	0	0

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	42.95	42.95		YETI 1-833-225-8384	No info					Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	96.64	96.64		AMZN MKTP US*VWSV06Z23	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Red Wing Plant	8/3/2022	258.75	258.75		REDWING AREA CHAMBER OF C	chamber of commerce			Red Wing	MN	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/1/2022	5,000.00	5,000.00		SIoux FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Riverside Plant	8/2/2022	850.00	850.00		MINNEAPOLIS REGIONAL CHAM	chamber of commerce			Minneapolis	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,250.00	1,250.00		SCULPTUREWALKSIoux FALL	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	450.00	450.00		AUGUSTANA UNIVERSITY	Education			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,500.00	1,500.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/15/2022	5,000.00	5,000.00		SIoux FALLS AREA CHAMBER	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/27/2022	2,500.00	2,500.00		SO 'JOHN DALY - MAJOR ED	John Daly foundation is to provide mental, physical, and wellness support to our nation's children and veterans.			Twin Cities	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/11/2022	5,000.00	5,000.00		SIoux FALLS DEVELOPMENT F	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	113.96	113.96		CARD MY YARD	No info			Sioux Falls	SD	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	40.00	40.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	500.00	500.00		STATE THEATRE	Art & Culture			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/7/2022	300.00	300.00		TRACY AREA CHAMBER OF COMMERCE	chamber of commerce			Tracy	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/13/2022	2,500.00	2,500.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce			Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	1,000.00	1,000.00		CHARACTER ON TRACK	Character on track education. Helps give a sense of belonging and fitting in.				SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	500.00	500.00		PRESIDENTS BOWL	Education in Sioux Falls			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/3/2022	500.00	500.00		BUFFALO RIDGE PHEASANTS FOREVER	Community celebration			St Paul	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	1,500.00	1,500.00		SIoux FALLS FIREWORKS & COMM EVENTS	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	2,500.00	2,500.00		CATHOLIC FOUND FOR EASTERN SD	Providing a future full of hope			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	100.00	100.00		CROOKS COMMUNITY CHILD CARE CENTER	Crooks Community center provide services for students in the community			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	250.00	250.00		POST 307 BASEBALL	Youth Athletics			Renner	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	200.00	200.00		WASHINGTON PAVILION MGMT INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/16/2022	200.00	200.00		DELL RAPIDS CHAMBER OF	Community celebration			Dell Rapids	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	11/28/2022	1,000.00	1,000.00		DOWNTOWN SIoux FALLS INC	Community celebration			Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/13/2022	10.00	9.32	0.68	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	1
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	12/22/2022	104.90	97.74	7.16	CFS FLOWERS AND GIFTS	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	7	6
OpCo President - NSPM	NSPM Large Acct Management	8/1/2022	400.00			CMB* INV-482 48	Central MN Builders Assoc			Minneapolis	MN	Exclude	Economic Develop	0	0	400	400
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	1,035.00		1,035.00	SO 'MN BLUE FLAME G	No info			Twin Cities	MN	Exclude	No info	0	0	1035	1035
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00	TARGET 00012443	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	20	20
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00	TARGET 00012443	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	20	20
OpCo President - NSPM	NSPM Large Acct Management	8/22/2022	875.00		875.00	MID MINNESOTA BUILDERS AS	Economic Development			Twin Cities	Mn	Exclude	Economic Development	0	0	875	875
Environmental Policy	Environmental Policy	12/31/2022	(19.54)	(18.20)	(1.33)	NO INFORMATION	No info				MN	Exclude	No info	0	0	-1	-1
Legal Services	Legal Services	12/31/2022	19.49	18.16	1.33	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	1
ES Service Org	ES Environmental	12/31/2022	979.47	912.59	66.88	ENVIRONMENTAL INITIATIVE	Building partnerships needed to develop collaborative solutions to MN's environmental problems			Minneapolis	MN	Include		67	59	0	0
Environmental Policy	Environmental Policy	11/30/2022	19.54	18.20	1.33	NO INFORMATION	No info				MN	Exclude	No info	0	0	1	1
Legal Services	Legal Services	7/7/2022	1,949.25	1,816.16	133.09	GRW	No info			Twin Cities	MN	Exclude	No info	0	0	133	118
Legal Services	Legal Services	7/7/2022	974.63	908.08	66.55	DODGE NATURE CTR	Environmental education and habitat restoration			WSP	MN	Include		67	59	0	0
Legal Services	Legal Services	7/7/2022	2,923.88	2,724.24	199.64	COOKIE CART	Cookie Cart provides a first job experience and leadership training to teens in the twin cities bakeries			Minneapolis	MN	Include		200	177	0	0
Human Resources	HR Talent Strategy & Transform	7/7/2022	1,462.15	1,362.32	99.83	PAYPAL 'AMERMLFAM	American military family supports veterans, troops and their families			Denver	CO	Include		100	89	0	0
Customer Solutions & Innovation	Economic Development	7/3/2022	855.94	797.50	58.44	IN 'REAL ESTATE PUBLISHIN	No info					Exclude	No info	0	0	58	51
Human Resources	HR Talent Strategy & Transform	8/1/2022	759.34	707.50	51.85	PAYPAL 'BABDOM	No info					Exclude	No info	0	0	52	46
Human Resources	HR Talent Strategy & Transform	8/1/2022	426.46	397.34	29.12	IN 'ATTENTION HOMES	Ending homelessness			Boulder	CO	Include		29	26	0	0
Human Resources	HR Talent Strategy & Transform	8/1/2022	426.46	397.34	29.12	IN 'ATTENTION HOMES	Ending homelessness			Boulder	CO	Include		29	26	0	0
Human Resources	HR Talent Strategy & Transform	10/10/2022	731.08	681.16	49.92	IN 'OUTFRONT MINNESOTA CO	LGBTQ justice and equity			Twin Cities	MN	Include		50	44	0	0
Legal Services	Legal Services	9/29/2022	1,169.55	1,089.69	79.86	ROCKY MOUNTAIN CHILDRENS	Rocky Mountain Health foundation provides assistance to thousands of pediatric patients every year			Arvada	CO	Include		80	71	0	0
Legal Services	Legal Services	9/29/2022	2,534.03	2,361.00	173.02	IPMN	innocence Project of Minnesota works to free men in prison for crimes they did not commit			Twin Cities	MN	Include		173	153	0	0
OS Senior VP Operation	OS Senior VP Operations	9/28/2022	57.65	53.71	3.94	MENARDS ST. PAUL MIDWAY	Commercial Vendor			St Paul	MN	Exclude	Commercial Vendor	0	0	4	4
ES Service Org	ES Corporate	10/2/2022	3.48	3.24	0.24	WM SUPERCENTER #2223	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate	10/2/2022	162.09	151.02	11.07	HOMEDEPOT.COM	Commercial Vendor			Atlanta	GA	Exclude	Commercial Vendor	0	0	11	10
ES Service Org	ES Corporate	10/2/2022	12.25	11.42	0.84	WAL-MART #3667	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	1	1
ES Service Org	ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	21	19
ES Service Org	ES Corporate	10/2/2022	1.93	1.80	0.13	WAL-MART #6957	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
ES Service Org	ES Corporate	10/2/2022	110.21	102.69	7.53	KING SOOPERS #0118	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	6	7
ES Service Org	ES Corporate	10/2/2022	305.77	284.90	20.88	COLORADO PARTY RENTALS	Commercial Vendor			Denver	CO	Exclude	Commercial Vendor	0	0	21	19
ES Service Org	ES Corporate	10/2/2022	5.01	4.67	0.34	WAL-MART #4288	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	0	0
Innovation & Transformation Office	Innovation & Transformation Office	11/16/2022	1,949.25	1,816.16	133.09	YAL CENTER	Financial Education			Denver	CO	Include		133	118	0	0
Human Resources	HR Talent Strategy & Transform	10/7/2022	487.38	454.11	33.28	SO 'SOCIETY OF WOMEN ENGI	SWE strives to advance and honor the contributions of women at all stages of their career.			Minneapolis	Mn	Include		33	29	0	0
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	35.31	32.90	2.41	WM SUPERCENTER #5625	Commercial Vendor			Bentonville	AK	Exclude	Commercial Vendor	0	0	2	2
Customer Solutions & Innovation	Strategy and Operations	10/10/2022	504.68	470.22	34.46	VENMO	No info					Exclude	No info	0	0	34	30
CleanTransportation&StrategicPartne	Clean Transp & Strategic Partne	11/5/2022	13.02	12.13	0.89	PEBC DONATION	No info			Denver	CO	Exclude	No info	0	0	1	1
CleanTransportation&StrategicPartne	Clean Transp & Strategic Partne	11/5/2022	434.00	404.36	29.63	PEBC DONATION	No info			Denver	CO	Exclude	No info	0	0	30	27
Human Resources	HR Talent Strategy & Transform	11/22/2022	487.38	454.11	33.28	U OF MN FOUNDATION	Education			Minneapolis	Mn	Include		33	29	0	0
Workforce Rel and Safety	Safety	11/29/2022	192.89	179.72	13.17	HOBBY-LOBBY #0033	Commercial Vendor			Oklahoma City	OK	Exclude	Commercial Vendor	0	0	13	12
CleanTransportation&StrategicPartne	Clean Transport Residential Sol	11/29/2022	1,000.00	931.72	68.28	IN 'GREATER ST. CLOUD DEV	Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	60
CleanTransportation&StrategicPartne	Clean Transport Residential Sol	11/29/2022	1,000.00	931.72	68.28	IN 'GREATER ST. CLOUD DEV	Economic Development			St Cloud	MN	Exclude	Economic Development	0	0	68	60
Human Resources	HR Talent Strategy & Transform	12/15/2022	(160.84)	(149.85)	(10.98)	WREATHS ACROSS AMERICA	Remembering our fallen US veterans			Minneapolis	MN	Include		-11	-10	0	0
Human Resources	HR Talent Strategy & Transform	12/15/2022	162.30	151.22	11.08	WREATHS ACROSS AMERICA	Remembering our fallen US veterans			Minneapolis	MN	Include		11	10	0	0
Human Resources	HR Talent Strategy & Transform	12/15/2022	160.84	149.85	10.98	WREATHS ACROSS AMERICA	Remembering our fallen US veterans			Minneapolis	MN	Include		11	10	0	0
Human Resources	HR Talent Strategy & Transform	12/16/2022	1,218.46	1,135.26	83.20	DENVER CIVIC VENTURES INC	No info			Denver	CO	Exclude	No info	0	0	83	74
Clean Fuels	Clean Fuels	12/20/2022	4.83	4.50	0.33	FINNIGANS BREW HOUSE	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	0	0
Gas Business Operations	DP South	12/22/2022	20.00	18.63	1.37	PAYPAL 'ASSOCIATION	No info				MN	Exclude	No info	0	0	1	1
Gas Business Operations	DP South	12/22/2022	20.00	18.63	1.37	PAYPAL 'ASSOCIATION	No info				MN	Exclude	No info	0	0	1	1

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Chief Customer and Utility Innovation	Chief Customer and Utility Innovation	12/27/2022	2,464.63	2,296.35	168.28	The Diversity Connection	Helping students pursuing higher education with a focus of topics			Golden Valley	MN	Include		168	149	0	0
Customer Solutions & Innovation	Economic Development	10/1/2022	(10,109.13)	(9,418.89)	(690.24)	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	-690	-611
Customer Solutions & Innovation	Economic Development	9/30/2022	10,109.13	9,418.89	690.24	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	reclass	0	0	690	611
Human Resources	HR Talent Strategy & Transform	9/21/2022	2,924.30	2,724.64	199.67	PRISM INTERNATIONAL INC	Prism helps with diversity and inclusion			Sanford	FL	Include		200	177	0	0
Customer Solutions & Innovation	Economic Development	11/2/2022	5,486.79	5,112.16	374.63	ND SU RESEARCH & TECHNOLOGY	Education			Fargo	ND	Include		375	332	0	0
Customer Solutions & Innovation	Economic Development	8/4/2022	1,536.30	1,431.40	104.90	MN TRADE OFFICE	No info			St Paul	MN	Exclude	No info	0	0	105	93
Corporate Giving	Corporate Giving	12/28/2022	13,667.85	12,734.62	933.23	BOSTON COLLEGE	Boston College Center for Corporate Citizenship International. Carbon Offset Sponsor of the Boston College Center for Corporate citizenship International Citizenship Conference hosted in MPLS in April/May bringing in 400 attendees. Rationale for funding - opportunity to share video on company's sustainability efforts with conference attendees on monitors positioned in the networking lounge.			Twin Cities	MN	Include		933	826	0	0
Human Resources	HR Talent Strategy & Transform	8/17/2022	4,630.15	4,314.01	316.14	CENTER FOR ENERGY WORKFORCE	Non profit consortium to create a more diverse and equitable energy workplace			Twin Cities	Mn	Include		316	280	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	6,584.14	6,134.59	449.56	ECONOMIC DEVELOPMENT COUNCIL OF	Economic Development			Twin Cities	MN	Exclude	Economic Development	0	0	450	398
Strategy Png and Ext Affairs	Strategy Png and Ext Affairs	11/29/2022	9,768.15	9,101.19	666.96	KEYSTONE POLICY CENTER	Empowers leaders to overcome conflicts			Twin Cities	Mn	Include		667	591	0	0
Customer Solutions & Innovation	Economic Development	10/4/2022	10,109.13	9,418.89	690.24	SIoux METRO GROWTH ALLIANCE	No info			Sioux Falls	SD	Exclude	No info	0	0	690	611
Customer Solutions & Innovation	Economic Development	9/6/2022	8,778.86	8,179.45	599.41	ROS WELL CHAVES COUNTY	Economic Development			Roswell	NM	Exclude	Economic Development	0	0	599	530
Federal Government Affairs	Federal Government Affairs	11/18/2022	9,768.15	9,101.19	666.96	THE ROOSEVELT INSTITUTE	Art & Culture			Washington	DC	Include		667	591	0	0
Strategy Png and Ext Affairs	Strategy Png and Ext Affairs	9/19/2022	9,768.15	9,101.19	666.96	CONSERVATIVE CLIMATE	Hoping to affect climate change			Twin Cities	MN	Include		667	591	0	0
Customer Solutions & Innovation	Economic Development	10/11/2022	8,199.45	7,639.60	559.85	LEVELLAND ECONOMIC DEVELOPMENT CORP	Economic Development			Levelland	TX	Exclude	economic Development	0	0	560	496
CleanTransportation&StrategicPla	Clean Transport Infrastructure &	10/12/2022	4,339.96	4,043.63	296.33	EVNDIRE LLC MOBILITY INTELLIGENCE	Program to increase awareness and accelerate adoption of electric vehicles			Miramar	FL	Include		296	262	0	0
Innovation & Transformation Office	Innovation & Transformation Offi	10/5/2022	1,949.25	1,816.16	133.09	COLORADO CLEANTECH INDUSTRY	Dedication to a cleaner energy future			Denver	CO	Exclude	Outside service territory	0	0	133	118
Human Resources	HR Talent Strategy & Transform	10/6/2022	487.38	454.11	33.28	COMPASS UNDERGRADUATE	Education focused on career exploration and mentorship			Twin Cities	Mn	Include		33	29	0	0

4,794,767.15 4,471,753.36 323,013.79

91,861 75,096 231,115 202,362

Company	SKF	SKF DESC	From FERC Acct	To FERC Acct	Profit Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1000	Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1013	Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1009	Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1014	North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1003	North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1010	North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1015	Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1007	Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1011	Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1016	Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1001	Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008	Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012	Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators

	MN	ND	SD
Elec Customer	87.1329%	6.1332%	6.7339%
Gas Customer	88.3543%	11.6457%	
Two Factor	86.7829%	6.2502%	6.9669%
Elec Customer ND Region	3.5893%	96.4107%	

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Economic Development Donations

The Company is allowed to recover 50 percent of economic development donations benefiting Minnesota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

**Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year**

Economic Development Donations

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
50		
51	<u>Expenses</u>	
52	Operating Expenses:	
53	Fuel	
54	Deferred Fuel	
55	Variable IA Production Fuel	
56	<u>Purchased Energy - Windsource</u>	<u>0</u>
57	Fuel & Purchased Energy Total	
58	Production - Fixed	
59	Production - Fixed IA Investment	
60	Production - Fixed IA O&M	
61	Production - Variable	
62	Production - Variable IA O&M	
63	<u>Production - Purchased Demand</u>	<u>0</u>
64	Production Total	
65	Regional Markets	
66	Transmission IA	
67	Transmission	
68	Distribution	
69	Customer Accounting	
70	Customer Service & Information	
71	Sales, Econ Dvlp & Other	12,271
72	<u>Administrative & General</u>	<u>0</u>
73	Total Operating Expenses	12,271
130		
131	Total Taxes	
132	Total Taxes Other than Income	
133	Total Federal and State Income Taxes	(3,527)
134	Total Taxes	(3,527)
135		
136	Total Operating Revenues	
137	Total Expenses	8,744
138		
139	AFDC Debt	
140	AFDC Equity	
141		
142	Net Income	(8,744)
143		

Line No.	MEP - Record Type Validation	MN Gas
		Dec - 2024
144	<u>Rate of Return (ROR)</u>	
145	Total Operating Income	(8,744)
146	<u>Total Rate Base</u>	-
147	ROR (Operating Income / Rate Base)	
148		
149	<u>Return on Equity (ROE)</u>	
150	Net Operating Income	(8,744)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	
152	Earnings Available for Common	(8,744)
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
154	ROE (earnings for Common / Equity)	
155		
156	<u>Revenue Deficiency</u>	
157	Required Operating Income (Rate Base * Required Return)	
158	<u>Net Operating Income</u>	(8,744)
159	Operating Income Deficiency	8,744
160		
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
162	<u>Revenue Deficiency (Income Deficiency * Conversion Factor)</u>	12,271
163		
164	<u>Total Revenue Requirements</u>	
165	Total Retail Revenues	
166	<u>Revenue Deficiency</u>	12,271
167	Total Revenue Requirements	12,271
168		
	Fro FERC Income Statement worksheet	12,271
	Difference	0

Northern States Power Company

State of Minnesota Gas Jurisdiction

2024 Test Year

Economic Development Donations

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Allocator	Gas Jurisdictional Allocator	MN Electric Jurisdiction	ND Electric Jurisdiction	SD Electric Jurisdiction	Check	MN Gas Jurisdiction	ND Gas Jurisdiction
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135	-	24,543	8,774
					Recovery Percentage	50%	0%	50%		50%	0%
				Recoverable Amount	2024	166,846	-	98,567		12,271	-

**Xcel Energy
2024 Budget Allocators**

	MN	ND	SD
	2024	2024	2024
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%
ECustomerMN/ND	3.5893%	96.4107%	0.0000%
EDemandProd	86.6326%	6.3005%	7.0669%
EDemandTran	86.6326%	6.3005%	7.0669%
EDirectMN	100.0000%	0.0000%	0.0000%
EDirectND	0.0000%	100.0000%	0.0000%
EDirectSD	0.0000%	0.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%
GCommodityStudy	85.2189%	14.7811%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%
GDemandStudy	87.3669%	12.6331%	0.0000%
GDesignDayDemand	86.8025%	13.1975%	0.0000%
GDirectMN	100.0000%	0.0000%	0.0000%
GDirectND	0.0000%	100.0000%	0.0000%
GLimitedFirm/Standby	87.9165%	12.0835%	0.0000%
GLoadDispatch	88.0158%	11.9842%	0.0000%
Gnull	0.0000%	0.0000%	0.0000%
36 mth Interchange Demand Allocator	83.8663%		
Interchange Energy Allocator	82.2985%		

**Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year**

Economic Development Admin

Consistent with prior ratemaking treatment, 50% of economic development administration costs (consulting, materials, professional associations, etc.) are removed from recovery. Labor and labor related costs are recovered at 100%.

**Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year**

MEP - Record Type Validation	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(8,780)

Total Operating Expenses

(8,780)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

2,524

Total Taxes

2,524

Total Operating Revenues

Total Expenses

(6,257)

Net Income	6,257
-------------------	--------------

Rate of Return (ROR)

Total Operating Income

6,257

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

6,257

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

6,257

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

6,257

MEP - Record Type Validation	MN Gas
	2024 Test Year

Operating Income Deficiency

(6,257)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

(8,780)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

(8,780)

Total Revenue Requirements

(8,780)

Northern States Power Company

State of Minnesota Gas Jurisdiction

2024 Test Year

Economic Development Admin

Total NSPM Electric and Gas

FERC Account	2024
9923000	99,007
9921000	143,671
9908000	
9930200	
9930100	48,403
Total	291,082

Minnesota Gas Jurisdiction

FERC Account	2024 Test Year
9923000	5,973
9921000	8,667
9908000	
9930200	
9930100	2,920
Total MN Gas Jurisdiction	17,560
Recovery percentage	50.00%
Final Adjustment	8,780

**Northern States Power (MN)
Allocation Tables - 2024**

	MN	ND	SD	CHECK
ECustomerMN/ND	3.5893%	96.4107%		100.0000%
ECustomerMN/SD	7.1847%		92.8153%	100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	100.0000%
EBadDebt	88.0641%	5.7946%	6.1413%	100.0000%
EDirectMN	100.0000%			100.0000%
EDirectND		100.0000%		100.0000%
EDirectSD			100.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	100.0000%
GCommodityStudy	85.2189%	14.7811%		100.0000%
GCustomerMN/ND	21.6829%	78.3171%		100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%	100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%
GDemandStudy	87.3669%	12.6331%		100.0000%
GDesignDayDemand	86.8025%	13.1975%		100.0000%
GDirectMN	100.0000%			100.0000%
GDirectND		100.0000%		100.0000%
GDirectSD			100.0000%	100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%		100.0000%
GLoadDispatch	88.0158%	11.9842%		100.0000%
GBadDebt	86.9120%	13.0880%		100.0000%
Null	0.0000%	0.0000%	0.0000%	

**Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year**

Employee Expense Adjustment

The employee expense adjustment accounts for employee expense that appear inconsistent with the guidelines in our employee expense policy, or have been identified as generally not being needed for the provision of utility service. Company Witness Sangram Bhosale provides the background and basis for the Employee Expense adjustment in Direct Testimony.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year
Employee Expense Adjustment

	MN Gas
	2024 TY

Expenses

Operating Expenses:

Fuel & Purchased Energy Total
Production Total
Regional Markets
Transmission IA
Transmission
Distribution
Customer Accounting
Customer Service & Information
Sales, Econ Dvlp & Other
Administrative & General

(247,949)

Total Operating Expenses

(247,949)

Depreciation

Amortization

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

71,266

Total Taxes

71,266

Total Operating Revenues

Total Expenses

(176,683)

AFDC Debt

AFDC Equity

Net Income	176,683
-------------------	----------------

Rate of Return (ROR)

Total Operating Income

176,683

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

176,683

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

176,683

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	176,683
Operating Income Deficiency	(176,683)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(247,949)

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	<u>(247,949)</u>
Total Revenue Requirements	(247,949)

*See SSB-1 Schedule 6 for calculation of adjustment

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Foundation Administration Adjustment

Consistent with the Commission's decision in Docket No. E002/GR-08-1065, we are excluding 100 percent of administrative costs related to the Xcel Energy Foundation administration from the test year.

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Foundation Administration Adjustment

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(17,570)

Total Operating Expenses

(17,570)

Total Taxes

Total Taxes Other than Income

(258)

Total Federal and State Income Taxes

5,124

Total Taxes

4,866

Total Operating Revenues

Total Expenses

(12,704)

Net Income

12,704

Rate of Return (ROR)

Total Operating Income

12,704

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

12,704

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

12,704

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

12,704

Operating Income Deficiency

(12,704)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

(17,828)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

(17,828)

Total Revenue Requirements

(17,828)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Foundation Administration Adjustment

Values	V Regulatory Account - Key (Not Comp	V Regulatory Account - Long Text	Fiscal Year
			2024
Sum of Amount Allocated - Gas	9408101	Tax Other Than Income Tax - Payroll	292
	9920000	Administrative and general salaries	2,212
	9921000	Office supplies and expenses	14,926
	9923000	Outside services employed	1,024
	9925000	Injuries and damages	39
	9926000	Employee pensions and benefits	797
	9930100	General advertising expenses	205
	9930200	Miscellaneous general expenses	683
Sum of MN Gas Jurisdiction	9408101	Tax Other Than Income Tax - Payroll	258
	9920000	Administrative and general salaries	1,955
	9921000	Office supplies and expenses	13,188
	9923000	Outside services employed	905
	9925000	Injuries and damages	34
	9926000	Employee pensions and benefits	704
	9930100	General advertising expenses	181
	9930200	Miscellaneous general expenses	603
Total Sum of Amount Allocated - Gas			20,178
Total Sum of MN Gas Jurisdiction			17,828

See VIII WP-A09 Foundation Admin, worksheet "FERC Detail Report" in the live file for all data details.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Annual Incentive Amount over 25% of Base Salary

The purpose of this adjustment is to remove all Annual Incentive Plan amounts above 25 percent of each individual's base pay. Details regarding this adjustment are discussed in the Direct Testimony of Michael Deselich.

**Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year**

Annual Incentive Amount over 25% of Base Salary

	MN Gas
	Dec - 2024

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	(153,157)
Total Operating Expenses	(153,157)

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	44,020
Total Taxes	44,020

Total Operating Revenues

Total Expenses	(109,137)
-----------------------	------------------

Net Income	109,137
-------------------	----------------

Rate of Return (ROR)

Total Operating Income	109,137
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	109,137
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	109,137
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	109,137
Operating Income Deficiency	(109,137)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(153,157)

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	(153,157)
Total Revenue Requirements	(153,157)

**Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year**

Annual Incentive Amount over 25% of Base Salary

	2024 Test Year at 100%	
	Total AIP	AIP in excess of 25% of est base salary
MN (non nuclear)	\$ 7,092,316	\$ 160,965
MN (nuclear)	\$ 10,392,293	\$ 415,142
PSC	\$ 6,804,292	\$ 236,162
SPS	\$ 4,054,395	\$ 219,071
WI	\$ 1,427,973	\$ 77,250
XS	\$ 68,863,047	\$ 5,685,072
Total (non-union)	\$ 98,634,316	\$ 6,793,662

TY Gas Amt over 25%	
XES Allocators	
XES Allocated to NSPM Electric O&M	25.72%
XES Allocated to NSPM Gas O&M	2.86%
Utility Allocators	
3-Factor Electric	93.17%
3-Factor Gas	6.83%
NSPM Electric	
NSPM Electric - Non Nuclear	149,975
NSPM Electric - Nuclear	415,142
NSPM Electric - XES	1,462,171
Total NSPM Electric	2,027,287
NSPM Gas	
NSPM Gas - Non Nuclear	10,991
NSPM Gas - Nuclear	-
NSPM Gas - XES	162,354
Total NSPM Gas	173,344
Jurisdictional Allocators	
MN Gas Customers	88.3543%

TY Gas Amt over 25%	
Final Incentive Adjustment	
MN Gas	153,157

See Live File for Utility and Jurisdictional Allocator support

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

This adjustment removes Long-Term Incentive from recovery. Adjustments A17 and A18 add back Environmental and Time Based components of LTI. The Direct Testimony of Michael Deselich discusses Long-Term Incentive in more depth.

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

Reporting Line	Natural Account	Record Type	NSPM MN Gas Retail
			2024 Test Year
Administration & General	Performance Share Plan	Base OM	393,391
Administration & General	Restricted Stock Units	Base OM	<u>593,884</u>
		Total Long Term Incentive	987,275
Administration & General	Performance Share Plan	NSPM-Incentive Pay_Remove Long Term	(393,391)
Administration & General	Restricted Stock Units	NSPM-Incentive Pay_Remove Long Term	<u>(593,884)</u>
		Total Long Term Incentive Removal Adjustment	(987,275)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Long Term Incentive Removal Adjustment

MEP - Record Type Validation	MN Gas
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
Production - Purchased Demand	0
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(987,275)
Total Operating Expenses	(987,275)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	283,763
Total Taxes	283,763
Total Operating Revenues	
Total Expenses	(703,512)
Net Income	703,512
Rate of Return (ROR)	
Total Operating Income	703,512
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	703,512
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	703,512
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	703,512
Operating Income Deficiency	(703,512)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(987,275)
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	(987,275)
Total Revenue Requirements	(987,275)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

XES to NSPM Pension NonQualified Removal

This adjustment excludes from the test year all non-qualified pension expenses.

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

XES to NSPM Pension NonQualified Removal

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	(43,797)
Total Operating Expenses	(43,797)

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	12,588
Total Taxes	12,588

Total Operating Revenues

Total Expenses	(31,209)
-----------------------	-----------------

Net Income	31,209
-------------------	---------------

Rate of Return (ROR)

Total Operating Income	31,209
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	31,209
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	31,209
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	31,209
Operating Income Deficiency	(31,209)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(43,797)

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	(43,797)
Total Revenue Requirements	(43,797)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

XES to NSPM Pension NonQualified Removal

	2024		
	SERP	Restoration Plan	Total Nonqualified Pension
GAS			
MN			
Total Cost	-	274,000	274,000
Percent to gas O&M	8.2766%	8.2766%	8.2766%
Amount to gas O&M	-	22,678	22,678
XES			
Total Cost	153,300	868,700	1,022,000
Percent to gas O&M	2.5530%	2.5530%	2.5530%
Amount to gas O&M	3,914	22,178	26,092
TOTAL			
TOTAL Amount to gas O&M	3,914	44,856	48,770

89.80%

43,797

FERC 926 Composite Allocator used by Comp
Total NQP removal MN Gas Jurisdiction

SOURCE: Benefits Accounting

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Bad Debt Update

From Exhibit____(BCH-1), Schedule 03, page 3, line 150	2024 Test Year	
Proposed Revenue Deficiency - MN Gas Jurisdiction	\$	59,025,608
From Exhibit____(NCL-1), Schedule 05		
NSPM Billed Commodity Revenue	\$	4,993,340,120
NSPM Bad Debt Expense	\$	20,824,706
Bad Debt Expense as Percent of Billed Commodity Revenue		0.42%
Bad Debt Update adjustment - MN Gas Jurisdiction	\$	246,166

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Bad Debt Update

	Minnesota Gas
	Jurisdiction
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	246,166
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	<u>0</u>
Total Operating Expenses	246,166

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	(70,753)
Total Taxes	(70,753)

Total Operating Revenues

Total Expenses	175,413
-----------------------	----------------

Net Income	(175,413)
-------------------	------------------

Rate of Return (ROR)

Total Operating Income	(175,413)
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	(175,413)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(175,413)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	(175,413)
Operating Income Deficiency	175,413

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	246,166

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	<u>246,166</u>
Total Revenue Requirements	246,166

Northern States Power Company
Minnesota Gas Jurisdiction

Black Dog Pipeline

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024
	MN Gas

Composite Income Tax Rate

State Tax Rate	9.80%
Federal Statutory Tax Rate	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>
Composite Tax Rate	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351

Weighted Cost of Capital

Active Rates and Ratios Version	Proposed
Cost of Short Term Debt	5.01%
Cost of Long Term Debt	4.46%
Cost of Common Equity	10.20%
Ratio of Short Term Debt	0.63%
Ratio of Long Term Debt	46.87%
Ratio of Common Equity	52.50%
Weighted Cost of STD	0.03%
Weighted Cost of LTD	2.09%
Weighted Cost of Debt	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>
Required Rate of Return	7.48%

Rate Base

Plant Investment	(4,631,732)
<u>Depreciation Reserve</u>	<u>(423,401)</u>
Net Utility Plant	(4,208,330)
CWIP	
Accumulated Deferred Taxes	(490,148)
DTA - NOL Average Balance	
DTA - Federal Tax Credit Average Balance	-
Total Accum Deferred Taxes	(490,148)
Cash Working Capital	
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepays and Other	
<u>Regulatory Amortizations</u>	<u>-</u>
Total Other Rate Base Items	
Total Rate Base	(3,718,183)

Northern States Power Company
Minnesota Gas Jurisdiction

Black Dog Pipeline

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024
	MN Gas

Operating Revenues

Retail

Interdepartmental

Other Operating Rev - Non-Retail

-

Total Operating Revenues

Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource

0

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

Production - Purchased Demand

0

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

0

Total Operating Expenses

Depreciation

(78,413)

Amortization

Taxes:

Property Taxes

ITC Amortization

Deferred Taxes

(53,918)

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

(53,918)

Payroll & Other Taxes

Total Taxes Other Than Income

(53,918)

Income Before Taxes

Total Operating Revenues

less: Total Operating Expenses

Book Depreciation

(78,413)

Amortization

Taxes Other than Income

(53,918)

Total Before Tax Book Income

132,332

Northern States Power Company
Minnesota Gas Jurisdiction

Black Dog Pipeline

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024
	MN Gas

Tax Additions

Book Depreciation	(78,413)
Deferred Income Taxes and ITC	(53,918)
Nuclear Fuel Burn (ex. D&D)	
Nuclear Outage Accounting	
Avoided Tax Interest	
<u>Other Book Additions</u>	-
Total Tax Additions	(132,332)

Tax Deductions

Total Rate Base	(3,718,183)
Weighted Cost of Debt	<u>2.12%</u>
Debt Interest Expense	(78,825)
Nuclear Outage Accounting	
Tax Depreciation and Removals	(270,242)
NOL Utilized / (Generated)	
<u>Other Tax / Book Timing Differences</u>	<u>0</u>
Total Tax Deductions	(349,067)

State Taxes

State Taxable Income	349,067
State Income Tax Rate	<u>9.80%</u>
State Taxes before Credits	34,209
<u>Less State Tax Credits applied</u>	-
Total State Income Taxes	34,209

Federal Taxes

Federal Sec 199 Production Deduction	
Federal Taxable Income	314,859
Federal Income Tax Rate	<u>21.00%</u>
Federal Tax before Credits	66,120
<u>Less Federal Tax Credits</u>	-
Total Federal Income Taxes	66,120

Total Taxes

Total Taxes Other than Income	(53,918)
Total Federal and State Income Taxes	100,329
Total Taxes	46,411

Total Operating Revenues

Total Expenses	(32,003)
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AFDC Debt

AFDC Equity

Net Income	32,003
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Northern States Power Company
Minnesota Gas Jurisdiction

Black Dog Pipeline

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Dec - 2024
	MN Gas

Rate of Return (ROR)

Total Operating Income	32,003
<u>Total Rate Base</u>	<u>(3,718,183)</u>
ROR (Operating Income / Rate Base)	(0.86%)

Return on Equity (ROE)

Net Operating Income	32,003
Debt Interest (Rate Base * Weighted Cost of Debt)	78,825
Earnings Available for Common	110,828
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(1,952,046)</u>
ROE (earnings for Common / Equity)	(5.68%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	(278,120)
<u>Net Operating Income</u>	32,003
Operating Income Deficiency	(310,123)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(435,211)

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	<u>(435,211)</u>
Total Revenue Requirements	(435,211)

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
1	<u>Composite Income Tax Rate</u>		
2	State Tax Rate	9.80%	9.80%
3	Federal Statutory Tax Rate	21.00%	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
7			
8	<u>Weighted Cost of Capital</u>		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	4.75%	4.75%
11	Cost of Long Term Debt	4.46%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	0.89%	0.89%
14	Ratio of Long Term Debt	46.56%	46.56%
15	Ratio of Common Equity	52.55%	52.55%
16	Weighted Cost of STD	0.04%	0.04%
17	Weighted Cost of LTD	2.08%	2.08%
18	Weighted Cost of Debt	2.12%	2.12%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.48%	7.48%
21			
22	<u>Rate Base</u>		
23	Plant Investment		
24	<u>Depreciation Reserve</u>	<u>(88,257)</u>	<u>77,963</u>
25	Net Utility Plant	88,257	(77,963)
26	CWIP		
27			
28	Accumulated Deferred Taxes	42,363	(8,669)
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	=	=
31	Total Accum Deferred Taxes	42,363	(8,669)
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities		
37	Customer Advances		
38	Customer Deposits		
39	Prepays and Other		
40	<u>Regulatory Amortizations</u>	=	=
41	Total Other Rate Base Items		
42			
43	Total Rate Base	45,894	(69,294)
44			

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
45	<u>Operating Revenues</u>		
46	Retail		
47	Interdepartmental		
48	<u>Other Operating Rev - Non-Retail</u>	-	-
49	Total Operating Revenues		
50			
51	<u>Expenses</u>		
52	Operating Expenses:		
53	Fuel		
54	Deferred Fuel		
55	Variable IA Production Fuel		
56	<u>Purchased Energy - Windsource</u>	0	0
57	Fuel & Purchased Energy Total		
58	Production - Fixed		
59	Production - Fixed IA Investment		
60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	<u>Production - Purchased Demand</u>	0	0
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	<u>Administrative & General</u>	0	0
73	Total Operating Expenses		
74			
75	Depreciation	(176,515)	155,926
76	Amortization		
77			
78	<u>Taxes:</u>		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes	84,727	(17,339)
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC	84,727	(17,339)
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income	84,727	(17,339)
88			
89	<u>Income Before Taxes</u>		

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation	(176,515)	155,926
93	Amortization		
94	<u>Taxes Other than Income</u>	84,727	(17,339)
95	Total Before Tax Book Income	91,788	(138,587)
96			
97	<u>Tax Additions</u>		
98	Book Depreciation	(176,515)	155,926
99	Deferred Income Taxes and ITC	84,727	(17,339)
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	<u>Other Book Additions</u>	-	-
104	Total Tax Additions	(91,788)	138,587
105			
106	<u>Tax Deductions</u>		
107	Total Rate Base	45,894	(69,294)
108	Weighted Cost of Debt	2.12%	2.12%
109	Debt Interest Expense	973	(1,469)
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	<u>Other Tax / Book Timing Differences</u>	0	0
114	Total Tax Deductions	973	(1,469)
115			
116	<u>State Taxes</u>		
117	State Taxable Income	(973)	1,469
118	State Income Tax Rate	9.80%	9.80%
119	State Taxes before Credits	(95)	144
120	<u>Less State Tax Credits applied</u>	-	-
121	Total State Income Taxes	(95)	144
122			
123	<u>Federal Taxes</u>		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	(878)	1,325
126	Federal Income Tax Rate	21.00%	21.00%
127	Federal Tax before Credits	(184)	278
128	<u>Less Federal Tax Credits</u>	-	-
129	Total Federal Income Taxes	(184)	278
130			
131	Total Taxes		
132	Total Taxes Other than Income	84,727	(17,339)
133	Total Federal and State Income Taxes	(280)	422
134	Total Taxes	84,447	(16,916)

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
135			
136	Total Operating Revenues		
137	Total Expenses	(92,068)	139,009
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	92,068	(139,009)
143			
144	<u>Rate of Return (ROR)</u>		
145	Total Operating Income	92,068	(139,009)
146	<u>Total Rate Base</u>	<u>45,894</u>	<u>(69,294)</u>
147	ROR (Operating Income / Rate Base)	200.61%	200.61%
148			
149	<u>Return on Equity (ROE)</u>		
150	Net Operating Income	92,068	(139,009)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(973)	1,469
152	Earnings Available for Common	91,095	(137,540)
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>24,117</u>	<u>(36,414)</u>
154	ROE (earnings for Common / Equity)	377.72%	377.72%
155			
156	<u>Revenue Deficiency</u>		
157	Required Operating Income (Rate Base * Required Return)	3,433	(5,183)
158	<u>Net Operating Income</u>	92,068	(139,009)
159	Operating Income Deficiency	(88,635)	133,826
160			
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	(124,386)	187,805
163			
164	<u>Total Revenue Requirements</u>		
165	Total Retail Revenues		
166	<u>Revenue Deficiency</u>	<u>(124,386)</u>	<u>187,805</u>
167	Total Revenue Requirements	(124,386)	187,805
168			

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Participant Compensation

This adjustment includes participant compensation costs related to Minn. Stat. § 216B.631 (Participant Compensation Statute effective as of May 24, 2023) in the test year.

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Participant Compensation

	Total NSPM	MN Electric	MN Gas
	2024F	2024F	2024 Test Year
Expenses			
Operating Expenses:			
Fuel & Purchased Energy Total			
Production Total			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
<u>Administrative & General</u>	<u>1,250,000</u>	<u>1,164,651</u>	<u>85,349</u>
Total Operating Expenses	1,250,000	1,164,651	85,349
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	(359,275)	(334,744)	(24,531)
Total Taxes	(359,275)	(334,744)	(24,531)
Total Operating Revenues			
Total Expenses	890,725	829,907	60,818
Net Income	(890,725)	(829,907)	(60,818)
Rate of Return (ROR)			
Total Operating Income	(890,725)	(829,907)	(60,818)
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	(890,725)	(829,907)	(60,818)
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	(890,725)	(829,907)	(60,818)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	<u>(890,725)</u>	<u>(829,907)</u>	<u>(60,818)</u>
Operating Income Deficiency	890,725	829,907	60,818
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	1,250,000	1,164,651	85,349
Total Revenue Requirements			
Total Retail Revenues			
<u>Revenue Deficiency</u>	<u>1,250,000</u>	<u>1,164,651</u>	<u>85,349</u>
Total Revenue Requirements	1,250,000	1,164,651	85,349

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Participant Compensation

Total MN Common	\$1,250,000
% to MN Electric	93.17%
% to MN Gas	6.83%
MN Electric	\$1,164,651
MN Gas	<u>\$85,349</u>
Total	\$1,250,000
check	\$0

Common Allocation

Company	SKF	SKF DESC	From FERC Acct	To FERC Acct	Profit Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9928000	9928000	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9928000	9928000	1009	Minnesota Gas	0.068279

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Environmental LTI

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	<u>124,568</u>
Total Operating Expenses	124,568

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	(35,803)
Total Taxes	(35,803)

Total Operating Revenues

Total Expenses	88,765
-----------------------	---------------

Net Income	(88,765)
-------------------	-----------------

Rate of Return (ROR)

Total Operating Income	(88,765)
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	(88,765)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(88,765)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	(88,765)
Operating Income Deficiency	88,765

Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	124,568

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	<u>124,568</u>
Total Revenue Requirements	124,568

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Environmental LTI

The environmental LTI recognizes the Company's commitment to reduced carbon emissions in line with state policy goals. This adjustment includes the environmental LTI amounts for recovery through base rates.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Environmental LTI

Total NSPM E&G Environmental Long Term Incentive Awards

	2024
NSPM Direct Assigned	452,365
XES	2,347,588
Total	2,799,953

Total NSPM GAS Environmental LTI

	2024
NSPM Direct Assigned	22,778
XES	118,209
Total	140,987

Percent from NSPM Gas to Minnesota Gas Juris	88.3543%	* Gas Customer allocator
Minnesota Gas Juris Environmental LTI	124,568	

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Time Based LTI

The time-based LTI is used to ensure that eligible employees engage in long-term planning for the benefit of the Company, and that they remain with Xcel Energy long enough to implement those long-term plans. This adjustment includes the time based incentive amounts for recovery through base rates.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Time Based LTI

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	469,316
Total Operating Expenses	469,316

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	(134,891)
Total Taxes	(134,891)

Total Operating Revenues

Total Expenses	334,425
-----------------------	----------------

Net Income	(334,425)
-------------------	------------------

Rate of Return (ROR)

Total Operating Income	(334,425)
<u>Total Rate Base</u>	-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income	(334,425)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(334,425)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	
<u>Net Operating Income</u>	(334,425)
Operating Income Deficiency	334,425

Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351
--	----------

Revenue Deficiency (Income Deficiency * Conversion Factor)	469,316
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Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	469,316
Total Revenue Requirements	469,316

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Incentive: Time Based LTI

Total NSPM E&G Environmental Long Term Incentive Awards

	2024
NSPM Direct Assigned	3,926,303
XES	6,622,664
Total	10,548,967

Total NSPM GAS Environmental LTI

	2024
NSPM Direct Assigned	197,702
XES	333,473
Total	531,175

0.0503533

Percent from NSPM Gas to Minnesota Gas Juris	88.3543%
Minnesota Gas Juris Environmental LTI	469,316

* Gas Customer allocator

Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year

New Area Surcharge Adjustment

	MN Gas
	2024 Test Year
Operating Revenues	
Retail	
Interdepartmental	
Other Operating Rev - Non-Retail	1,144,183
Total Operating Revenues	1,144,183
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	328,861
Total Taxes	328,861
Total Operating Revenues	1,144,183
Total Expenses	328,861
AFDC Debt	
AFDC Equity	
Net Income	815,322
Rate of Return (ROR)	
Total Operating Income	815,322
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	815,322
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	815,322
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	815,322
Operating Income Deficiency	(815,322)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(1,144,183)

**Northern States Power Company
Minnesota Gas Jurisdiction
2024 Test Year**

New Area Surcharge Adjustment

2024 Test Year Revenue Requirement calculation
Recalculated at Retail Proposed capital structure

Area	Net	Equity Return	Debt Return	Book Dep'n	Tax Dep'n	Deferred Taxes	Excess Def Tx Amort	Salvage	Income Taxes	Property Taxes	Operating Expenses	Pipeline Supplier	Total Revenue Requirement	*collected in base rates	Surcharge Revenues
	Investment Rate Base													Retail Revenues	
Barnesville	3,158,720	172,956	68,535	147,215	176,453	8,217	(6,547)	-	40,394	40,484	136,624	614,785	1,222,664	689,783	532,881
Holdingford	2,282,067	125,135	49,586	116,946	113,244	(1,040)	(6,480)	-	36,211	59,429	111,706	236,861	728,353	424,995	303,358
Pillager	2,567,704	144,852	57,399	106,409	153,001	(46,032)	3,810	-	86,745	55,515	154,084	-	562,782	525,377	37,404
Ulen-Hitterdahl	1,877,605	101,560	40,624	75,421	101,298	7,273	(5,433)	0	21,272	23,143	78,909	377,310	720,079	449,539	270,540
												Total	3,233,878	2,089,695	1,144,183
Total Revenue Upload															

Xcel Energy
2024 Budget - Year 2024
CIAC Not Collected 2024 Test Year
Correction to Remove Plant

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Gas Adjustment	(28,574.29)	(28,574.29)	(28,574.29)	(28,574.29)	(28,574)
COSS Adj (000's)	(29)	(29)	(29)	(29)	(29)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(928.66)	(1,857.33)	(928.66)	(1,857.33)	(1,393)
COSS Adj (000's)	(1)	(2)	(1)	(2)	(2)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Gas Adjustment	(39.96)	(357.20)	(39.96)	(357.20)	(199)
COSS Adj (000's)	-	-	-	-	-

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(928.66)	(928.66)
COSS Adj (000's)	(1)	(1)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(317.23)	(317.23)
COSS Adj (000's)	-	-

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Gas Adjustment	(2,062.78)	(2,062.78)
COSS Adj (000's)	(2)	(2)

	Dec - 2024	
	Total	MN Gas
<u>Composite Income Tax Rate</u>		
State Tax Rate	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351
<u>Weighted Cost of Capital</u>		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.48%	7.48%
<u>Rate Base</u>		
Plant Investment	(28,574)	(28,574)
<u>Depreciation Reserve</u>	<u>(1,393)</u>	<u>(1,393)</u>
Net Utility Plant	(27,181)	(27,181)
CWIP		
Accumulated Deferred Taxes	(199)	(199)
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	-	-
Total Accum Deferred Taxes	(199)	(199)
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepays and Other		
<u>Regulatory Amortizations</u>	-	-
Total Other Rate Base Items		
Total Rate Base	(26,983)	(26,983)
<u>Operating Revenues</u>		
Retail		
Interdepartmental		
<u>Other Operating Rev - Non-Retail</u>	-	-
Total Operating Revenues		
<u>Expenses</u>		
Operating Expenses:		
Fuel		
Deferred Fuel		
Variable IA Production Fuel		
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
<u>Administrative & General</u>	<u>0</u>	<u>0</u>
Total Operating Expenses		
Depreciation	(929)	(929)
Amortization		
<u>Taxes:</u>		

	Dec - 2024	
	Total	MN Gas
Property Taxes		
ITC Amortization		
Deferred Taxes	(317)	(317)
Deferred Taxes - NOL		
Less State Tax Credits deferred		
Less Federal Tax Credits deferred		
Deferred Income Tax & ITC	(317)	(317)
Payroll & Other Taxes		
Total Taxes Other Than Income	(317)	(317)
<u>Income Before Taxes</u>		
Total Operating Revenues		

	Dec - 2024	
	Total	MN Gas
less: Total Operating Expenses		
Book Depreciation	(929)	(929)
Amortization		
<u>Taxes Other than Income</u>	(317)	(317)
Total Before Tax Book Income	1,246	1,246
<u>Tax Additions</u>		
Book Depreciation	(929)	(929)
Deferred Income Taxes and ITC	(317)	(317)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
<u>Other Book Additions</u>	-	-
Total Tax Additions	(1,246)	(1,246)
<u>Tax Deductions</u>		
Total Rate Base	(26,983)	(26,983)
Weighted Cost of Debt	2.12%	2.12%
Debt Interest Expense	(572)	(572)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(2,063)	(2,063)
NOL Utilized / (Generated)		
<u>Other Tax / Book Timing Differences</u>	0	0
Total Tax Deductions	(2,635)	(2,635)
<u>State Taxes</u>		
State Taxable Income	2,635	2,635
State Income Tax Rate	9.80%	9.80%
State Taxes before Credits	258	258
<u>Less State Tax Credits applied</u>	-	-
Total State Income Taxes	258	258
<u>Federal Taxes</u>		
Federal Sec 199 Production Deduction		
Federal Taxable Income	2,377	2,377
Federal Income Tax Rate	21.00%	21.00%
Federal Tax before Credits	499	499
<u>Less Federal Tax Credits</u>	-	-
Total Federal Income Taxes	499	499
Total Taxes		
Total Taxes Other than Income	(317)	(317)
Total Federal and State Income Taxes	757	757
Total Taxes	440	440
Total Operating Revenues		
Total Expenses	(489)	(489)
AFDC Debt		
AFDC Equity		
Net Income	489	489
<u>Rate of Return (ROR)</u>		
Total Operating Income	489	489
<u>Total Rate Base</u>	(26,983)	(26,983)
ROR (Operating Income / Rate Base)	(1.81%)	(1.81%)
<u>Return on Equity (ROE)</u>		
Net Operating Income	489	489
Debt Interest (Rate Base * Weighted Cost of Debt)	572	572
Earnings Available for Common	1,061	1,061
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	(14,166)	(14,166)
ROE (earnings for Common / Equity)	(7.49%)	(7.49%)
<u>Revenue Deficiency</u>		
Required Operating Income (Rate Base * Required Return)	(2,018)	(2,018)
<u>Net Operating Income</u>	489	489
Operating Income Deficiency	(2,507)	(2,507)
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(3,518)	(3,518)
<u>Total Revenue Requirements</u>		
Total Retail Revenues		
<u>Revenue Deficiency</u>	(3,518)	(3,518)
Total Revenue Requirements	(3,518)	(3,518)

Rate Base Balance Check

Plant = (28,574)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference
2023	(1,072)	(929)	(143)	0.279718	(40)	(40)	(20)	(929)	(464)	(13,803)	(13,803)	(0)
2024	(2,063)	(929)	(1,134)	0.279718	(317)	(357)	(199)	(1,857)	(1,393)	(26,983)	(26,983)	-
2025	(1,908)	(929)	(979)	0.279718	(274)	(631)	(494)	(2,786)	(2,322)	(25,758)	(25,758)	-
2026	(1,765)	(929)	(836)	0.279718	(234)	(865)	(748)	(3,715)	(3,250)	(24,576)	(24,576)	-
2027	(1,632)	(929)	(704)	0.279718	(197)	(1,062)	(963)	(4,643)	(4,179)	(23,432)	(23,432)	-
2028	(1,510)	(929)	(581)	0.279718	(163)	(1,225)	(1,143)	(5,572)	(5,108)	(22,323)	(22,323)	-

Northern States Power Company
Gas Utility - State of Minnesota

2024 Property Tax Update

	Proposed	Forecast	Adjustment
	2024	2024	2024
	Total	Total	Total
	Minn	Minn	Minn
	1	2	3
Gas			
1 Production	884,788	1,619,735	(734,946)
2 Transmission	1,297,111	1,551,600	(254,489)
3 Distribution	16,454,806	19,514,400	(3,059,594)
4 Common	0	0	0
	-----	-----	-----
5 Total Gas	18,636,705	22,685,735	(4,049,030)

Northern States Power Company
Gas Utility - State of Minnesota

2024 Property Taxes

<-----2024 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->				
	2024 Total Minn	2024 Total No Dak	2024 Total So Dak	2024 Total NSPM		2024 Total No Dak	2024 Total So Dak	2024 Total Wholesale	2024 Total NSPM
	1	2	3	4		5	6	7	8
Electric									
1 Production	90,420,000	2,235,600	2,946,000	95,601,600		82,822,152	6,023,379	6,756,069	0
2 Transmission	45,649,200	2,211,600	1,468,800	49,329,600		42,735,515	3,108,011	3,486,074	0
3 Distribution	56,944,800	2,701,200	2,089,200	61,735,200		56,944,800	2,701,200	2,089,200	0
4 Common	0	0	0	0		0	0	0	0
5 Total Electric	193,014,000	7,148,400	6,504,000	206,666,400		182,502,467	11,832,590	12,331,343	0
Gas									
6 Production	1,866,000	0	0	1,866,000		1,619,735	246,265	0	0
7 Transmission	1,551,600	32,400	0	1,584,000		1,551,600	32,400	0	0
8 Distribution	19,514,400	1,741,200	0	21,255,600		19,514,400	1,741,200	0	0
9 Common	0	0	0	0		0	0	0	0
10 Total Gas	22,932,000	1,773,600	0	24,705,600		22,685,735	2,019,865	0	0
11 Total Operating	215,946,000	8,922,000	6,504,000	231,372,000		205,188,201	13,852,456	12,331,343	0
Common									
Non-Utility	66,000	0	0	66,000					
Gen Off #7045	0	0	0	0					
Bal of Comm	0	0	0	0					
	66,000	0	0	66,000					
Common w/o NU	0	0	0	0					
Allocators:									
<u>NSPM Company Allocators</u>					<-----NSPM Jurisdiction Allocators----->				
Electric	Production	E12CP			Minn	No Dak	So Dak	Wholesale	TOTAL
	Transmission	E12CPT				86.6326%	6.3005%	7.0669%	0.0000%
						86.6326%	6.3005%	7.0669%	0.0000%
Gas	Production	GDDAY			Minn	No Dak			TOTAL
						86.8025%	13.1975%		100.0000%
<u>Interchange Agreement Demand Allocators</u>					<----Interchange Agreement Allocators---->				
Electric	Production	36 month CP			NSPM CO	NSPW CO			TOTAL
	Transmission	36 month CP			83.8663%	16.1337%			100.0000%
					83.8663%	16.1337%			100.0000%
<u>3 Factor Utility Allocator(Common)</u>					Electric	Gas			
						93.1721%	6.8279%		100.0000%

Total Property Tax 231,438,000
Less Non-Utility 66,000
Total Operating 231,372,000

Northern States Power Company
Gas Utility - State of Minnesota

2022 Property Taxes - Actual Taxes Paid

<-----2022 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					Baseline			
	2022 Total Minn	2022 Total No Dak	2022 Total So Dak	2022 Total NSPM		2022 Total Minn	2022 Total No Dak	2022 Total So Dak	2022 Total Wholesale	2022 Total NSPM	2022 Total MN St	Rate Rider Removal	2022 Total Base Rates
	1	2	3	4		5	6	7	8	9	10	11	12
Electric													
1 Production	88,580,663	2,213,603	3,881,312	94,675,577		82,462,712	5,766,121	6,446,744	0	94,675,577			
2 Transmission	44,154,860	1,891,801	1,046,036	47,092,697		41,017,880	2,868,134	3,206,683	0	47,092,697			
3 Distribution	51,122,764	1,950,311	1,308,411	54,381,486		51,122,764	1,950,311	1,308,411	0	54,381,486			
4 Common	0	0	0	0		0	0	0	0	0			
5 Total Electric	183,858,287	6,055,715	6,235,759	196,149,760		174,603,356	10,584,566	10,961,838	0	196,149,760			
Gas													
6 Production	1,012,433	0	0	1,012,433		884,788	127,645	0	0	1,012,433	884,788		884,788
7 Transmission	1,297,111	29,941	0	1,327,052		1,297,111	29,941	0	0	1,327,052	1,297,111		1,297,111
8 Distribution	16,454,806	1,351,101	0	17,805,906		16,454,806	1,351,101	0	0	17,805,906	16,454,806	(5,141,039)	11,313,766
9 Common	0	0	0	0		0	0	0	0	0	0		0
10 Total Gas	18,764,349	1,381,042	0	20,145,391		18,636,705	1,508,687	0	0	20,145,391	18,636,705	(5,141,039)	13,495,665
11 Total Operating	202,622,636	7,436,757	6,235,759	216,295,151		193,240,061	12,093,252	10,961,838	0	216,295,151			
Common													
Non-Utility	60,923	0	0	60,923						216,356,074			
Gen Off #7045	0	0	0	0						60,923			
Bal of Comm	0	0	0	0						216,295,151			
	60,923	0	0	60,923									
Common w/o NU	0	0	0	0									
Allocators:					<-----NSPM Jurisdiction Allocators----->								
NSPM Company Allocators					Minn								
Electric	Production	E12CP				87.1003%	No Dak 6.0904%	So Dak 6.8093%	Wholesale 0.0000%	TOTAL 100.0000%			
	Transmission	E12CPT				87.1003%	6.0904%	6.8093%	0.0000%	100.0000%			
							No Dak 6.0904%			TOTAL 100.0000%			
Gas	Production	GDDAY				87.3923%	12.6077%			100.0000%			
Interchange Agreement Demand Allocators					<-----Interchange Agreement Allocators----->								
					NSPM CO		NSPW CO			TOTAL			
Electric	Production	36 month CP				83.7474%	16.2526%			100.0000%			
	Transmission	36 month CP				83.7474%	16.2526%			100.0000%			
3 Factor Utility Allocator(Common)					Electric		Gas			100.0000%			
						93.5946%	6.4054%						

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Rate Case Expense Amortization

	MN Gas 2024 Test Year
Depreciation	
Amortization	925,667
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(266,055)
Total Taxes	(266,055)
Total Operating Revenues	
Total Expenses	659,612
AFDC Debt	
AFDC Equity	
Net Income	(659,612)
Rate of Return (ROR)	
Total Operating Income	(659,612)
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	(659,612)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(659,612)
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	(659,612)
Operating Income Deficiency	659,612
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	925,667

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Rate Case Expense Amortization

	2024 Test Year
Outside Legal Fees	\$1,500,000
Consulting	250,000
Regulatory Fees	1,000,000
Administrative Costs	338,000
SubTotal	\$3,088,000
Less Annual Amount from Docket G002/GR-21-678	\$311,000
Total Rate Case Expenses	\$2,777,000

Amortization Period - Years 3
Amortization Period - Months 36

Annual Rate Case Expense Amortization \$925,667 Test Year Adjustment
Monthly Rate Case Expense Amortization \$77,139

Non-regulated estimate -\$22,170
Amortization Period - Years 3
Rate Case Expense Rebuttal Adjustment -\$7,390 Interim and Rebuttal Adjustment

Revised Rate Case Expenses \$918,277

Northern States Power Company
Calcualtion of the Allocation Percent of Rate Case Expense
to Non-regulated Activities
Based on the Fiscal Year Ended December 31, 2022
Source: 2022 NSPM 10K

		Consolidated Total		% of Total
		NSP	All Other Non-Reg	
Total Revenues		6,684	45	0.67%
Less:	Financing Costs	(279)	-	
	Income Tax Expense	112	1	
	Net (Income) Loss	(675)	(4)	
Subtotal		5,842	42	
	Other Income	22		
Total Operating Expenses		5,864	42	0.7179%

Gas Utility Infrastructure Cost (GUIC) Rider Removal

The purpose of the GUIC rider removal adjustment is to remove the rate base, revenues, and expense components that will continue to be recovered in the GUIC Rider.

In this rate case, all expenditures after December 31, 2023 are assumed to be recovered through the GUIC rider.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Gas Utility Infrastructure Cost (GUIC) Rider Removal

GUIC Removal - Rate Base (MN Gas Jurisdiction)	BOY	EOY	Average	GUIC Rider Removal
Plant In Service	(276,868)	(33,606,673)	(16,941,771)	(16,941,771)
Depreciation Reserve	10,154	1,910,237	960,196	960,196
Accumulated Deferred Income Tax	(11,132)	(924,595)	(467,864)	(467,864)
Total GUIC Rate Base Removal				(17,434,103)
GUIC Removal - Income Statement (MN Gas Jurisdiction)	Full Year			
Rider Revenues (Retail Revenues)	(3,385,617)			(3,385,617)
Total Revenues				(3,385,617)
O&M	(1,439,277)			(1,439,277)
Depreciation Expense	(270,184)			(270,184)
Deferred Taxes	(913,463)			(913,463)
Property Taxes	(3,880)			(3,880)
Federal and State Income Taxes	545,258			545,258
Total Expenses				(2,081,547)
Required Return (Rate Base * Rate of Return)				(1,304,071)
Operating Income (Total Revenues - Expenses)				(1,304,071)
Income Sufficiency/(Deficiency)				(0)
Revenue Conversion Factor (1/(1--Composite Tax Rate))				1.403351
Revenue Sufficiency/(Deficiency)				(0)

	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Plant In-Service	276,868	1,063,115	1,552,938	2,363,062	3,230,254	4,282,857	6,241,910	9,160,233	18,264,954	22,250,521	25,488,694	28,968,729	33,606,673	33,606,673
Depreciation Reserve	(10,154)	(56,516)	(74,853)	(119,819)	(210,990)	(420,572)	(693,775)	(936,081)	(1,159,938)	(1,355,602)	(1,555,325)	(1,666,995)	(1,910,237)	(1,910,237)
Accumulated Deferred Taxes	11,132	87,254	163,376	239,498	315,620	391,742	467,864	543,986	620,108	696,229	772,351	848,473	924,595	924,595
Average Rate Base	86,400	654,134	1,248,396	1,853,899	2,684,504	3,718,656	5,389,755	8,010,075	14,178,557	20,857,339	24,590,780	28,029,459	32,189,783	32,189,783
Tax Depreciation Expense	4,205	156,630	126,630	173,630	238,630	406,630	448,630	428,630	426,630	398,630	346,630	273,630	164,630	164,630
CPI-TAX INTEREST	3,228	3,253	3,322	3,760	5,051	8,016	11,409	13,835	14,615	15,342	17,074	16,124	7,828	119,628
Book Depreciation	208	1,313	2,572	3,850	5,516	7,455	10,401	15,073	26,597	39,166	46,119	52,635	59,487	270,184
Deferred Taxes	744	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	913,463
Property Tax Expense	(503)	323	323	323	323	323	323	323	323	323	323	323	323	3,880
Operating Expenses	70,289	(335,573)	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	1,439,277

Weighted Cost of Capital	2024 Test Year
Active Rates and Ratios Version	Proposed
Cost of Short Term Debt	5.01%
Cost of Long Term Debt	4.46%
Cost of Common Equity	10.20%
Ratio of Short Term Debt	0.63%
Ratio of Long Term Debt	46.87%
Ratio of Common Equity	52.50%
Weighted Cost of STD	0.03%
Weighted Cost of LTD	2.09%
Weighted Cost of Debt	2.12%
Weighted Cost of Equity	5.36%
Required Rate of Return	7.48%

Gas Utility Infrastructure Cost (GUIC) Rider Removal

	MN Gas
	2024 Test Year
<u>Composite Income Tax Rate</u>	9.80%
State Tax Rate	21.00%
Federal Statutory Tax Rate	<u>18.94%</u>
<u>Federal Effective Tax Rate</u>	28.74%
Composite Tax Rate	1.403351
Revenue Conversion Factor (1/(1--Composite Tax Rate))	
<u>Weighted Cost of Capital</u>	Proposed
Active Rates and Ratios Version	5.01%
Cost of Short Term Debt	4.46%
Cost of Long Term Debt	10.20%
Cost of Common Equity	0.63%
Ratio of Short Term Debt	46.87%
Ratio of Long Term Debt	52.50%
Ratio of Common Equity	0.03%
Weighted Cost of STD	2.09%
Weighted Cost of LTD	2.12%
Weighted Cost of Debt	<u>5.36%</u>
<u>Weighted Cost of Equity</u>	7.48%
Required Rate of Return	
<u>Rate Base</u>	16,941,771
Plant Investment	<u>(960,196)</u>
<u>Depreciation Reserve</u>	17,901,966
Net Utility Plant	
CWIP	467,864
Accumulated Deferred Taxes	
DTA - NOL Average Balance	=
DTA - Federal Tax Credit Average Balance	467,864
Total Accum Deferred Taxes	

Gas Utility Infrastructure Cost (GUIC) Rider Removal

	MN Gas
	2024 Test Year

Cash Working Capital	
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepays and Other	-
<u>Regulatory Amortizations</u>	
Total Other Rate Base Items	
	17,434,103
Total Rate Base	
<u>Operating Revenues</u>	3,385,617
Retail	
Interdepartmental	-
<u>Other Operating Rev - Non-Retail</u>	3,385,617
Total Operating Revenues	
<u>Expenses</u>	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	0
<u>Purchased Energy - Windsource</u>	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	0
<u>Production - Purchased Demand</u>	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	1,546,200
Gas Distribution	(106,923)
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	0
Total Operating Expenses	1,439,277

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Gas Utility Infrastructure Cost (GUIC) Rider Removal

	MN Gas
	2024 Test Year

Depreciation 270,184
Amortization

Total Taxes

Total Taxes Other than Income 917,343
Total Federal and State Income Taxes (545,258)
Total Taxes 372,085

Total Operating Revenues 3,385,617
Total Expenses 2,081,546

AFDC Debt
AFDC Equity

Net Income 1,304,071

Rate of Return (ROR)

Total Operating Income 1,304,071
Total Rate Base 17,434,103
ROR (Operating Income / Rate Base) 7.48%

Return on Equity (ROE)

Net Operating Income 1,304,071
Debt Interest (Rate Base * Weighted Cost of Debt) (369,603)
Earnings Available for Common 934,468
Equity Rate Base (Rate Base * Equity Ratio) 9,152,904
ROE (earnings for Common / Equity) 10.21%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return) 1,304,071
Net Operating Income 1,304,071
Operating Income Deficiency

Revenue Conversion Factor (1/(1--Composite Tax Rate)) 1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

Total Revenue Requirements

Total Retail Revenues 3,385,617
Revenue Deficiency -
Total Revenue Requirements 3,385,617

IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Year Ending December 31, 2024

5,675,748

	Days to Prorate	Prorate Factor	MN Jurisdiction Plant Deferred	MN Jurisdiction Prorated Plant Deferred	MN Jurisdiction NOL	MN Jurisdiction Prorated NOL	Monthly Expense	Prorated Monthly Expense
January	336	91.80%	472,979	434,210	-	-	472,979	434,210
February	307	83.88%	472,979	396,734	-	-	472,979	396,734
March	276	75.41%	472,979	356,673	-	-	472,979	356,673
April	246	67.21%	472,979	317,904	-	-	472,979	317,904
May	215	58.74%	472,979	277,843	-	-	472,979	277,843
June	185	50.55%	472,979	239,074	-	-	472,979	239,074
July	154	42.08%	472,979	199,013	-	-	472,979	199,013
August	123	33.61%	472,979	158,952	-	-	472,979	158,952
September	93	25.41%	472,979	120,183	-	-	472,979	120,183
October	62	16.94%	472,979	80,122	-	-	472,979	80,122
November	32	8.74%	472,979	41,353	-	-	472,979	41,353
December	1	0.27%	472,979	1,292	-	-	472,979	1,292
							Total	2,623,353

Increase/(Decrease) in Rate Base

Accumulated Deferred Taxes Adjustment	214,521
---------------------------------------	---------

Composite Tax Rate 28.74%

RB Revenue Requirement Factor	9.6420%
-------------------------------	---------

Annual Revenue Requirement Impact	20,684
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NSPM Minnesota Retail - Gas

IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Including NOL Annual Deferred

2024 Prorate Adjustment Factor

Days	Month	Prorated Days	Prorate Factor
	31 Jan	336	0.918033
	29 Feb	307	0.838798
	31 Mar	276	0.754098
	30 Apr	246	0.672131
	31 May	215	0.587432
	30 Jun	185	0.505464
	31 Jul	154	0.420765
	31 Aug	123	0.336066
	30 Sep	93	0.254098
	31 Oct	62	0.169399
	30 Nov	32	0.087432
	31 Dec	1	0.002732
366			

Prorate Factor Calculation

Average Prorate Factor	0.462204
BOY/EOY Average Factor	0.500000
Prorate Adjustment Factor	<u>0.037796</u>

Cash Working Capital

This bridge schedule column represents the change in Cash Working Capital due to adjustments. Impact is calculated at the last authorized capital structure.

Impact of Changes in Cash Working Capital

(In \$000's)		2024 Test Year	
Total Unadjusted CWC	a	(14,114)	BCH-1, Sch 10, row 36, col 4
CWC on Adjustments	f=b-a	4,116	BCH-1, Sch 10, row 36, col 12
Total Adjusted CWC	b	(9,998)	BCH-1, Sch 10, row 36, col 13
Return Calculation	g=b * e	(748)	
Income Tax Deductions	h=f * (c + d)	(212)	
Income Tax Impact	i=h * 28.74%	(61)	
Income Deficiency	j=g - i	(687)	
Tax Gross-Up Factor	k	1.403351	
Total Impact	l=j * k	(964)	BCH-1, Sch 12, row 35, col 5

		Weighted Cost
Short Term Debt	c	0.03%
Long Term Debt	d	2.09%
Common Equity		5.36%
Required Rate of Return	e	7.48%

Cash Working Capital

MEP - Record Type Validation	NSPM MN Gas
	Retail
	Dec - 2024

Rate Base

Plant Investment	
<u>Depreciation Reserve</u>	-
Net Utility Plant	
CWIP	
Accumulated Deferred Taxes	
DTA - NOL Average Balance	
DTA - Federal Tax Credit Average Balance	-
Total Accum Deferred Taxes	
Cash Working Capital	(9,998,127)
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepays and Other	
<u>Regulatory Amortizations</u>	-
Total Other Rate Base Items	(9,998,127)
Total Rate Base	(9,998,127)

Total Taxes

Total Taxes Other than Income	
Total Federal and State Income Taxes	60,922
Total Taxes	60,922

Total Operating Revenues

Total Expenses	60,922
-----------------------	---------------

Net Income	(60,922)
-------------------	-----------------

Rate of Return (ROR)

Total Operating Income	(60,922)
<u>Total Rate Base</u>	<u>(9,998,127)</u>
ROR (Operating Income / Rate Base)	0.61%

Return on Equity (ROE)

Net Operating Income	(60,922)
Debt Interest (Rate Base * Weighted Cost of Debt)	211,960
Earnings Available for Common	151,039
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(5,249,017)</u>
ROE (earnings for Common / Equity)	(2.88%)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	(747,860)
<u>Net Operating Income</u>	<u>(60,922)</u>
Operating Income Deficiency	(686,938)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(964,016)

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Change in Cost of Capital

Calculate the revenue requirement associated with the
change in cost of capital from last authorized to proposed

Northern States Power Company
State of Minnesota Gas Jurisdiction
2024 Test Year

Change in Cost of Capital

	2024 Test Year	
Total Rate Base (\$000s)	1,267,863	a
Change	6,466	e=a * (d - c)
Tax Impact	619	f
	5,847	g=e+f
		-
Tax Gross-Up Factor	1.403351	b
Total Impact	8,205	h=g * b
Cost of Capital Column BCH-1, Schedule 11	8,205	i
Difference	(0)	j = h - i

Cap Structure Last Authorized in 21-678

	Ratio	Cost	Weighted Cost
Short Term Debt	0.61%	0.94%	0.01%
Long Term Debt	46.89%	4.13%	1.94%
Common Equity	52.50%	9.57%	5.02%
Required Rate of Return	100.00%		6.97% c

Cap Structure Proposed in Current Case - 2024 Test Year

	Ratio	Cost	Weighted Cost
Short Term Debt	0.63%	5.01%	0.03%
Long Term Debt	46.87%	4.46%	2.09%
Common Equity	52.50%	10.20%	5.36%
Required Rate of Return	100.00%		7.48% d

Northern States Power Company
2024 Budget Test Year - Interim
Chamber of Commerce

Gas		2024
MN	Chamber of Commerce	(4,397.20)
	100% inclusion	(4,397.20)

The Company has included membership dues paid to various Chambers of Commerce in Minnesota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Because membership in these organizations provides benefits to all utility customers, recovery of membership dues paid to Chambers of Commerce is consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

**Northern States Power Company
Chamber of Commerce
2024 Test Year**

Updated 8/23/23 based off of July forecast

	2023	2024
MN - ND - SD C	149,123	85,577
MN - ND - SD E	36	0
MN C	10,648	179200
MN G	250	500.04
ND C	21,974	30000.02
SD E	16,190	16000
Xcel Common		0
(blank)		0
	198,221	311,277

2022 Actuals

MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

2022 Data

Sum of NSPM Amount Row Labels	Column Labels			
	Exclude	Include	Grand Total	
Minnesota-N Dakota-S Dakota Electric		1025	1025	100.00%
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1	85.17%
North Dakota Common Utility		22053.3	22053.3	100.00%
South Dakota Electric		15283	15283	100.00%
Xcel Common Utility	1607.393		1607.393	0.00%
Xcel Other	-8.5		-8.5	0.00%
Grand Total	26853.89	183447.4	210301.3	

Calculation of Dues includable

	Chamber Dues Includable:	
	2023	2024
MN - ND - SD C	127,014	72,889
MN - ND - SD E		0
MN - ND - SD G		
MN - ND E		
MN - ND G		
MN C	0	0
MN E		
MN G	0	0
ND C	21,974	30,000
ND E		
ND G		
SD E	16,190	16,000
Xcel Non-Utility		
	165,178	118,889

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

Chamber Dues Includable & Allocated:						
Electric	Electric			Gas		
	MN	ND	SD	MN	ND	
2023	102,700	27,870	24,435	7,662	2,510	165,178
2024	58,936	32,196	20,731	4,397	2,628	118,889

Chamber approved in MN Electric

	100%	0%	0%	100%	0%
	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2023	102,700	0	0	7,662	0
2024	58,936	0	0	4,397	0

Northern States Power Company
State of Minnesota Gas Jurisdiction
Depreciation Study TD&G - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
1	<u>Composite Income Tax Rate</u>		
2	State Tax Rate	9.80%	9.80%
3	Federal Statutory Tax Rate	21.00%	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
7			
8	<u>Weighted Cost of Capital</u>		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	5.01%	5.01%
11	Cost of Long Term Debt	4.46%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	0.63%	0.63%
14	Ratio of Long Term Debt	46.87%	46.87%
15	Ratio of Common Equity	52.50%	52.50%
16	Weighted Cost of STD	0.03%	0.03%
17	Weighted Cost of LTD	2.09%	2.09%
18	Weighted Cost of Debt	2.12%	2.12%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.48%	7.48%
21			
22	<u>Rate Base</u>		
23	Plant Investment		
24	<u>Depreciation Reserve</u>	<u>88,257</u>	<u>(77,963)</u>
25	Net Utility Plant	(88,257)	77,963
26	CWIP		
27			
28	Accumulated Deferred Taxes	(42,363)	8,669
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	-	-
31	Total Accum Deferred Taxes	(42,363)	8,669
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities		
37	Customer Advances		
38	Customer Deposits		
39	Prepays and Other		
40	<u>Regulatory Amortizations</u>	-	-
41	Total Other Rate Base Items		
42			
43	Total Rate Base	(45,894)	69,294
44			
45	<u>Operating Revenues</u>		
46	Retail		
47	Interdepartmental		
48	<u>Other Operating Rev - Non-Retail</u>	-	-
49	Total Operating Revenues		
50			
51	<u>Expenses</u>		
52	Operating Expenses:		
53	Fuel		

Northern States Power Company
State of Minnesota Gas Jurisdiction
Depreciation Study TD&G - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
54	Deferred Fuel		
55	Variable IA Production Fuel		
56	<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total		
58	Production - Fixed		
59	Production - Fixed IA Investment		
60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	<u>Administrative & General</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses		
74			
75	Depreciation	176,515	(155,926)
76	Amortization		
77			
78	<u>Taxes:</u>		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes	(84,727)	17,339
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC	(84,727)	17,339
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income	(84,727)	17,339
88			
89	<u>Income Before Taxes</u>		
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation	176,515	(155,926)
93	Amortization		
94	<u>Taxes Other than Income</u>	<u>(84,727)</u>	<u>17,339</u>
95	Total Before Tax Book Income	(91,788)	138,587
96			
97	<u>Tax Additions</u>		
98	Book Depreciation	176,515	(155,926)
99	Deferred Income Taxes and ITC	(84,727)	17,339
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	<u>Other Book Additions</u>	-	-
104	Total Tax Additions	91,788	(138,587)
105			

Northern States Power Company
State of Minnesota Gas Jurisdiction
Depreciation Study TD&G - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
106	<u>Tax Deductions</u>		
107	Total Rate Base	(45,894)	69,294
108	Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
109	Debt Interest Expense	(973)	1,469
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	<u>Other Tax / Book Timing Differences</u>	<u>0</u>	<u>0</u>
114	Total Tax Deductions	(973)	1,469
115			
116	<u>State Taxes</u>		
117	State Taxable Income	973	(1,469)
118	State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>
119	State Taxes before Credits	95	(144)
120	<u>Less State Tax Credits applied</u>	-	-
121	Total State Income Taxes	95	(144)
122			
123	<u>Federal Taxes</u>		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	878	(1,325)
126	Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>
127	Federal Tax before Credits	184	(278)
128	<u>Less Federal Tax Credits</u>	-	-
129	Total Federal Income Taxes	184	(278)
130			
131	Total Taxes		
132	Total Taxes Other than Income	(84,727)	17,339
133	Total Federal and State Income Taxes	280	(422)
134	Total Taxes	(84,447)	16,916
135			
136	Total Operating Revenues		
137	Total Expenses	92,068	(139,009)
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	(92,068)	139,009
143			
144	<u>Rate of Return (ROR)</u>		
145	Total Operating Income	(92,068)	139,009
146	<u>Total Rate Base</u>	<u>(45,894)</u>	<u>69,294</u>
147	ROR (Operating Income / Rate Base)	200.61%	200.61%
148			
149	<u>Return on Equity (ROE)</u>		
150	Net Operating Income	(92,068)	139,009
151	Debt Interest (Rate Base * Weighted Cost of Debt)	973	(1,469)
152	Earnings Available for Common	(91,095)	137,540
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(24,094)</u>	<u>36,379</u>
154	ROE (earnings for Common / Equity)	378.07%	378.07%
155			
156	<u>Revenue Deficiency</u>		
157	Required Operating Income (Rate Base * Required Return)	(3,433)	5,183

Northern States Power Company
State of Minnesota Gas Jurisdiction
Depreciation Study TD&G - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
158	<u>Net Operating Income</u>	(92,068)	139,009
159	Operating Income Deficiency	88,635	(133,826)
160			
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	124,386	(187,805)
163			
164	<u>Total Revenue Requirements</u>		
165	Total Retail Revenues		
166	<u>Revenue Deficiency</u>	<u>124,386</u>	<u>(187,805)</u>
167	Total Revenue Requirements	124,386	(187,805)
168			

**Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year**

Annual Incentive Amount - Difference between 25% Cap and
15% Cap Interim Adjustment

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(118,135)

Total Operating Expenses

(118,135)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

33,954

Total Taxes

33,954

Total Operating Revenues

Total Expenses

(84,181)

AFDC Debt

AFDC Equity

Net Income	84,181
-------------------	---------------

Rate of Return (ROR)

Total Operating Income

84,181

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

84,181

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

84,181

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

84,181

Operating Income Deficiency

(84,181)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

(118,135)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

(118,135)

Total Revenue Requirements

(118,135)

Annual Incentive Amount - Difference between 25% Cap and
15% Cap Interim Adjustment

	2024 Test Year
MN Gas AIP over 25% Cap	153,157
MN Gas AIP over 15% Cap	271,292
Interim Adjustment	(118,135)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Incentive: Environmental LTI Interim

	MN Gas
	2024 Interim

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(124,568)

Total Operating Expenses

(124,568)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

35,803

Total Taxes

35,803

Total Operating Revenues

Total Expenses

(88,765)

Net Income

88,765

Rate of Return (ROR)

Total Operating Income

88,765

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

88,765

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

88,765

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

88,765

Operating Income Deficiency

(88,765)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

(124,568)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

(124,568)

Total Revenue Requirements

(124,568)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Incentive: Time Based LTI Interim

	MN Gas
	2024 Interim

Expenses

Operating Expenses:

Fuel & Purchased Energy Total

Production Total

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General

(469,316)

Total Operating Expenses

(469,316)

Total Taxes

Total Taxes Other than Income

Total Federal and State Income Taxes

134,891

Total Taxes

134,891

Total Operating Revenues

Total Expenses

(334,425)

Net Income

334,425

Rate of Return (ROR)

Total Operating Income

334,425

Total Rate Base

-

ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income

334,425

Debt Interest (Rate Base * Weighted Cost of Debt)

Earnings Available for Common

334,425

Equity Rate Base (Rate Base * Equity Ratio)

-

ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)

Net Operating Income

334,425

Operating Income Deficiency

(334,425)

Revenue Conversion Factor (1/(1--Composite Tax Rate))

1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor)

(469,316)

Total Revenue Requirements

Total Retail Revenues

Revenue Deficiency

(469,316)

Total Revenue Requirements

(469,316)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

GUIC Removal - Rate Base (MN Gas Jurisdiction)	BOY	EOY	Average	GUIC Rider Removal
Plant In Service	(113,646,102)	(113,646,102)	(113,646,102)	(113,646,102)
Depreciation Reserve	(983,623)	(2,245,729)	(1,614,676)	(1,614,676)
Accumulated Deferred Income Tax	(5,233,005)	(7,121,155)	(6,177,080)	(6,177,080)
Total GUIC Rate Base Removal				(105,854,346)
GUIC Removal - Income Statement (MN Gas Jurisdiction)			Full Year	
Rider Revenues (Retail Revenues)			(13,115,270)	(13,115,270)
Total Revenues				(13,115,270)
O&M			-	-
Depreciation Expense			(1,461,035)	(1,461,035)
Deferred Taxes			(1,888,149)	(1,888,149)
Property Taxes			(1,592,727)	(1,592,727)
Federal and State Income Taxes			(315,908)	(315,908)
Total Expenses				(5,257,819)
Required Return (Rate Base * Rate of Return)				(7,917,905)
Operating Income (Total Revenues - Expenses)				(7,857,450)
Income Sufficiency/(Deficiency)				(60,455)
Revenue Conversion Factor (1/(1--Composite Tax Rate))				1.403351
Revenue Sufficiency/(Deficiency)				(84,839)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

	MN Gas
	2024 Test Year
Composite Income Tax Rate	9.80%
State Tax Rate	21.00%
Federal Statutory Tax Rate	<u>18.94%</u>
Federal Effective Tax Rate	28.74%
Composite Tax Rate	1.403351
Revenue Conversion Factor (1/(1-Composite Tax Rate))	
Weighted Cost of Capital	Proposed
Active Rates and Ratios Version	5.01%
Cost of Short Term Debt	4.46%
Cost of Long Term Debt	10.20%
Cost of Common Equity	0.63%
Ratio of Short Term Debt	46.87%
Ratio of Long Term Debt	52.50%
Ratio of Common Equity	0.03%
Weighted Cost of STD	2.09%
Weighted Cost of LTD	2.12%
Weighted Cost of Debt	<u>5.36%</u>
Weighted Cost of Equity	7.48%
Required Rate of Return	
Rate Base	(113,646,102)
Plant Investment	<u>(1,614,676)</u>
<u>Depreciation Reserve</u>	(112,031,426)
Net Utility Plant	
CWIP	(6,177,080)
Accumulated Deferred Taxes	
DTA - NOL Average Balance	=
DTA - Federal Tax Credit Average Balance	(6,177,080)
Total Accum Deferred Taxes	
Cash Working Capital	
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepays and Other	=
<u>Regulatory Amortizations</u>	
Total Other Rate Base Items	(105,854,346)
Total Rate Base	
Operating Revenues	(13,115,270)
Retail	
Interdepartmental	-
<u>Other Operating Rev - Non-Retail</u>	(13,115,270)
Total Operating Revenues	

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel	
Deferred Fuel	
Variable IA Production Fuel	0
<u>Purchased Energy - Windsource</u>	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	0
<u>Production - Purchased Demand</u>	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Gas Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	0

Total Operating Expenses

Depreciation	(1,461,035)
Amortization	

Total Taxes

Total Taxes Other than Income	(3,480,877)
Total Federal and State Income Taxes	(315,908)
Total Taxes	(3,796,785)

Total Operating Revenues	(13,115,270)
Total Expenses	(5,257,820)

AFDC Debt
AFDC Equity

Net Income	(7,857,450)
-------------------	--------------------

Rate of Return (ROR)

Total Operating Income	(7,857,450)
<u>Total Rate Base</u>	<u>(105,854,346)</u>
ROR (Operating Income / Rate Base)	7.42%

Return on Equity (ROE)

Net Operating Income	(7,857,450)
Debt Interest (Rate Base * Weighted Cost of Debt)	2,244,112
Earnings Available for Common	(5,613,338)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(55,573,532)</u>
ROE (earnings for Common / Equity)	10.10%

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)	(7,917,905)
<u>Net Operating Income</u>	<u>(7,857,450)</u>
Operating Income Deficiency	(60,455)

Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(84,840)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Impact due to Change in XES Allocations - Interim	
	2024
NSPM Total Change due to Allocators	(8,576,660)
NSPM Gas Change due to Allocators	(592,294)
MN Juris Gas Adjustment	(523,319)
MN Juris Gas LT Incentive	42,347
MN Juris Gas O&M Adjustment	(480,972)
MN Juris Gas Payroll Tax Adjustment	(7,422)
Total Impact of FTE on Gas Revenue Requirement	(488,394)

Additional details to support this calculation are provided in the electronic live file.

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Impact due to Change in XES Allocations - Interim

	MN Gas
	2024 Test Year

Expenses

Operating Expenses:

Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
<u>Administrative & General</u>	(480,972)
Total Operating Expenses	(480,972)

Total Taxes

Total Taxes Other than Income	(7,422)
Total Federal and State Income Taxes	140,374
Total Taxes	132,953

Total Operating Revenues

Total Expenses	(348,020)
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Net Income	348,020
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Rate of Return (ROR)

Total Operating Income	348,020
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	

Return on Equity (ROE)

Net Operating Income	348,020
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	348,020
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-
ROE (earnings for Common / Equity)	

Revenue Deficiency

Required Operating Income (Rate Base * Required Retu	
<u>Net Operating Income</u>	348,020
Operating Income Deficiency	(348,020)

Revenue Conversion Factor (1/(1--Composite Tax Rate	1.403351
---	----------

Revenue Deficiency (Income Deficiency * Conversi	(488,394)
---	------------------

Total Revenue Requirements

Total Retail Revenues	
<u>Revenue Deficiency</u>	(488,394)
Total Revenue Requirements	(488,394)

Northern States Power Company
State of Minnesota Gas Jurisdiction
Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
1	<u>Composite Income Tax Rate</u>		
2	State Tax Rate	9.80%	9.80%
3	Federal Statutory Tax Rate	21.00%	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
7			
8	<u>Weighted Cost of Capital</u>		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	5.01%	5.01%
11	Cost of Long Term Debt	4.46%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	0.63%	0.63%
14	Ratio of Long Term Debt	46.87%	46.87%
15	Ratio of Common Equity	52.50%	52.50%
16	Weighted Cost of STD	0.03%	0.03%
17	Weighted Cost of LTD	2.09%	2.09%
18	Weighted Cost of Debt	2.12%	2.12%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.48%	7.48%
21			
22	<u>Rate Base</u>		
23	Plant Investment		
24	<u>Depreciation Reserve</u>	-	-
25	Net Utility Plant		
26	CWIP		
27			
28	Accumulated Deferred Taxes	(40,837,337)	(3,380,552)
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	-	-
31	Total Accum Deferred Taxes	(40,837,337)	(3,380,552)
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities	(145,994,671)	(12,085,572)
37	Customer Advances		
38	Customer Deposits		
39	Prepays and Other		
40	<u>Regulatory Amortizations</u>	-	-
41	Total Other Rate Base Items	(145,994,671)	(12,085,572)
42			
43	Total Rate Base	(105,157,334)	(8,705,020)
44			
45	<u>Operating Revenues</u>		
46	Retail		
47	Interdepartmental		
48	<u>Other Operating Rev - Non-Retail</u>	-	-
49	Total Operating Revenues		
50			
51	<u>Expenses</u>		
52	Operating Expenses:		
53	Fuel		
54	Deferred Fuel		
55	Variable IA Production Fuel		

Northern States Power Company
State of Minnesota Gas Jurisdiction
Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
56	<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total		
58	Production - Fixed		
59	Production - Fixed IA Investment		
60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	<u>Administrative & General</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses		
74			
75	Depreciation		
76	Amortization		
77			
78	<u>Taxes:</u>		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes	1,404,184	116,240
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC	1,404,184	116,240
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income	1,404,184	116,240
88			
89	<u>Income Before Taxes</u>		
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation		
93	Amortization		
94	<u>Taxes Other than Income</u>	<u>1,404,184</u>	<u>116,240</u>
95	Total Before Tax Book Income	(1,404,184)	(116,240)
96			
97	<u>Tax Additions</u>		
98	Book Depreciation		
99	Deferred Income Taxes and ITC	1,404,184	116,240
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	<u>Other Book Additions</u>	-	-
104	Total Tax Additions	1,404,184	116,240
105			
106	<u>Tax Deductions</u>		
107	Total Rate Base	(105,157,334)	(8,705,020)
108	Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
109	Debt Interest Expense	(2,229,335)	(184,546)

Northern States Power Company
State of Minnesota Gas Jurisdiction
Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	<u>Other Tax / Book Timing Differences</u>	5,020,000	415,560
114	Total Tax Deductions	2,790,665	231,014
115			
116	<u>State Taxes</u>		
117	State Taxable Income	(2,790,665)	(231,014)
118	State Income Tax Rate	9.80%	9.80%
119	State Taxes before Credits	(273,485)	(22,639)
120	<u>Less State Tax Credits applied</u>	-	-
121	Total State Income Taxes	(273,485)	(22,639)
122			
123	<u>Federal Taxes</u>		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	(2,517,179)	(208,374)
126	Federal Income Tax Rate	21.00%	21.00%
127	Federal Tax before Credits	(528,608)	(43,759)
128	<u>Less Federal Tax Credits</u>	-	-
129	Total Federal Income Taxes	(528,608)	(43,759)
130			
131	Total Taxes		
132	Total Taxes Other than Income	1,404,184	116,240
133	Total Federal and State Income Taxes	(802,093)	(66,398)
134	Total Taxes	602,092	49,842
135			
136	Total Operating Revenues		
137	Total Expenses	602,092	49,842
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	(602,092)	(49,842)
143			
144	<u>Rate of Return (ROR)</u>		
145	Total Operating Income	(602,092)	(49,842)
146	<u>Total Rate Base</u>	<u>(105,157,334)</u>	<u>(8,705,020)</u>
147	ROR (Operating Income / Rate Base)	0.57%	0.57%
148			
149	<u>Return on Equity (ROE)</u>		
150	Net Operating Income	(602,092)	(49,842)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	2,229,335	184,546
152	Earnings Available for Common	1,627,244	134,705
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(55,207,600)</u>	<u>(4,570,135)</u>
154	ROE (earnings for Common / Equity)	(2.95%)	(2.95%)
155			
156	<u>Revenue Deficiency</u>		
157	Required Operating Income (Rate Base * Required Return)	(7,865,769)	(651,135)
158	<u>Net Operating Income</u>	<u>(602,092)</u>	<u>(49,842)</u>
159	Operating Income Deficiency	(7,263,677)	(601,294)
160			
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	(10,193,490)	(843,826)
163			
164	<u>Total Revenue Requirements</u>		
165	Total Retail Revenues		
166	<u>Revenue Deficiency</u>	<u>(10,193,490)</u>	<u>(843,826)</u>
167	Total Revenue Requirements	(10,193,490)	(843,826)
168			

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year - Interim

Rate Case Expense Amortization - Interim

	MN Gas
	2024 TY - Interim

Depreciation
Amortization (7,390)

Total Taxes

Total Taxes Other than Income
Total Federal and State Income Taxes 2,124
Total Taxes 2,124

Total Operating Revenues

Total Expenses (5,266)

AFDC Debt
AFDC Equity

Net Income 5,266

Rate of Return (ROR)

Total Operating Income 5,266
Total Rate Base -
ROR (Operating Income / Rate Base)

Return on Equity (ROE)

Net Operating Income 5,266
Debt Interest (Rate Base * Weighted Cost of Debt)
Earnings Available for Common 5,266
Equity Rate Base (Rate Base * Equity Ratio) -
ROE (earnings for Common / Equity)

Revenue Deficiency

Required Operating Income (Rate Base * Required Return)
Net Operating Income 5,266
Operating Income Deficiency (5,266)

Revenue Conversion Factor (1/(1--Composite Tax Rate)) 1.403351

Revenue Deficiency (Income Deficiency * Conversion Factor) (7,390)

Total Revenue Requirements

Total Retail Revenues
Revenue Deficiency (7,390)
Total Revenue Requirements (7,390)

Northern States Power Company
State of Minnesota Gas Utility
2024 Test Year

Rate Case Expense Amortization

	2024 Test Year
Outside Legal Fees	\$1,500,000
Consulting	250,000
Regulatory Fees	1,000,000
Administrative Costs	338,000
SubTotal	<u>\$3,088,000</u>

Less Annual Amount from Docket G002/GR-21-678 \$311,000

Total Rate Case Expenses	\$2,777,000
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Amortization Period - Years 3
Amortization Period - Months 36

Annual Rate Case Expense Amortization \$925,667 Test Year Adjustment
Monthly Rate Case Expense Amortization \$77,139

Non-regulated estimate -\$22,170
Amortization Period - Years 3
Rate Case Expense Rebuttal Adjustment -\$7,390 Interim and Rebuttal Adjustment

Rate Case Expenses included in Base Rate Request \$918,277

Northern States Power Company
Calculation of the Allocation Percent of Rate Case Expense
to Non-regulated Activities
Based on the Fiscal Year Ended December 31, 2022
Source: 2022 NSPM 10K

		Consolidated Total		
		NSP	All Other Non-Reg	% of Total
Total Revenues		6,684	45	0.67%
Less:	Financing Costs	(279)	-	
	Income Tax Expense	112	1	
	Net (Income) Loss	(675)	(4)	
Subtotal		5,842	42	
	Other Income	22		
Total Operating Expenses		5,864	42	0.7179%