

# Northern States Power Company Before the Minnesota Public Utilities Commission

Application for Authority to Increase Gas Rates in Minnesota Docket No. G002/GR-23-413

November 1, 2023

Volume 4

Workpapers

# 2024 TEST YEAR WORKPAPERS Volume 4

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#### COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

Line		Minnesota Gas
No.		Jurisdiction
		2024 Test Year
1	Composite Income Tax Rate	0.000/
2	State Tax Rate	9.80%
3	Federal Statuatory Tax Rate	21.00%
4	Federal Effective Tax Rate	<u>18.94%</u>
5	Composite Tax Rate	28.74%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
7		
8	Weighted Cost of Capital	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	5.01%
11	Cost of Long Term Debt	4.46%
12	Cost of Common Equity	10.20%
13	Ratio of Short Term Debt	0.63%
14	Ratio of Long Term Debt	46.87%
15	Ratio of Common Equity	52.50%
16	Weighted Cost of STD	0.03%
17	Weighted Cost of LTD	2.09%
18	Weighted Cost of Debt	2.12%
19	Weighted Cost of Equity	<u>5.36%</u>
20	Required Rate of Return	7.48%
21		
22	Rate Base	
23	Plant Investment	2,187,742
24	<u>Depreciation Reserve</u>	<u>785,328</u>
25	Net Utility Plant	1,402,415
26	CWIP	34,124
27 28	Accumulated Deferred Taxes	214,540
		214,340
29	DTA - NOL Average Balance DTA - Federal Tax Credit Average Balance	
30	Total Accum Deferred Taxes	214 540
31	Total Accum Deferred Taxes	214,540
32 33	Cash Working Capital	(9,998)
34	Materials and Supplies	2,318
35	Fuel Inventory	43,755
36	Non-plant Assets and Liabilities	7,968
37	Customer Advances	(195)
38	Customer Deposits	(153)
39	Prepaids and Other	2,168
40	Regulatory Amortizations	2,100
41	Total Other Rate Base Items	<u>-</u> 45,864
41	Total Other Nate Dase Itellis	45,004
43	Total Rate Base	1,267,863
43	I Otal Nate Dase	1,207,003
45	Operating Revenues	
46	Retail	610,396
47	Interdepartmental	7,410
48	Other Operating Rev - Non-Retail	4,230
49	Total Operating Revenues	622,037
50		-

#### COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

Line		Minnesota Gas
No.		Jurisdiction
		2024 Test Year
51	Expenses	
52	Operating Expenses:	250 424
53	Purchased Gas	350,434
54	Gas Production & Storage	7,927
55	Gas Transmission	623
56 57	Gas Distribution Customer Accounting	39,553
	Customer Service & Information	12,887
58 59	Sales, Econ Dvlp & Other	29,720 50
60		27,550
	Administrative & General Total Operating Expenses	468,744
61 62	Total Operating Expenses	400,744
63	Depreciation	73,521
64	Amortization	926
65	Amortization	720
66	Taxes:	
67	Property Taxes	18,633
68	ITC Amortization	(106)
69	Deferred Taxes	5,788
70	Deferred Taxes - NOL	3,700
71	Less State Tax Credits deferred	
72	Less Federal Tax Credits deferred	
73	Deferred Income Tax & ITC	5,681
74	Payroll & Other Taxes	3,427
75	Total Taxes Other Than Income	27,741
76		,
77	Income Before Taxes	
78	Total Operating Revenues	622,037
79	less: Total Operating Expenses	468,744
80	Book Depreciation	73,521
81	Amortization	926
82	Taxes Other than Income	<u>27,741</u>
83	Total Before Tax Book Income	51,105
84		
85	Tax Additions	
86	Book Depreciation	73,521
87	Deferred Income Taxes and ITC	5,681
88	Nuclear Fuel Burn (ex. D&D)	
89	Nuclear Outage Accounting	
90	Avoided Tax Interest	1,382
91	Other Book Additions	-
92	Total Tax Additions	80,584
93		
94	Tax Deductions	
95	Total Rate Base	1,267,863
96	Weighted Cost of Debt	<u>2.12%</u>
97	Debt Interest Expense	26,879
98	Nuclear Outage Accounting	402 402
99	Tax Depreciation and Removals	103,482
100	NOL Utilized / (Generated)	(0.040)
101	Other Tax / Book Timing Differences	<u>(3,069)</u>
102	Total Tax Deductions	127,292
103		

#### COST OF SERVICE SUMMARY for 2024 TEST YEAR (\$000's)

		Minnesota Gas
Line		Jurisdiction
No.		2024 Test Year
104	State Taxes	
105	State Taxable Income	4,397
106	State Income Tax Rate	9.80%
107	State Taxes before Credits	431
108	Less State Tax Credits applied	<u>(53)</u>
109	Total State Income Taxes	378
110	F + 177	
111	Federal Taxes	
112	Federal Sec 199 Production Deduction Federal Taxable Income	4.010
113	Federal Income Tax Rate	4,019
114 115	Federal Tax before Credits	<u>21.00%</u> 844
116	Less Federal Tax Credits	<u>(216)</u>
117	Total Federal Income Taxes	628
118	Total Federal Medite Taxes	020
119	Total Taxes	
120	Total Taxes Other than Income	27,741
121	Total Federal and State Income Taxes	1,006
122	Total Taxes	28,747
123		
124	Total Operating Revenues	622,037
125	Total Expenses	571,938
126		
127	AFDC Debt	954
128	AFDC Equity	1,723
129	NT. / T	F2 77/
130	Net Income	52,776
131	Data of Datasas (DOD)	
132 133	Rate of Return (ROR) Total Operating Income	52,776
134	Total Rate Base	1,267,863
135	ROR (Operating Income / Rate Base)	4.16%
136	( • F • • • • • • • • • • • • • • • • •	
137	Return on Equity (ROE)	
138	Net Operating Income	52,776
139	Debt Interest (Rate Base * Weighted Cost of Debt)	(26,879)
140	Earnings Available for Common	25,897
141	Equity Rate Base (Rate Base * Equity Ratio)	<u>665,628</u>
142	ROE (earnings for Common / Equity)	3.89%
143		
144	Revenue Deficiency	0.4.05
145	Required Operating Income (Rate Base * Required Return)	94,836
146	Net Operating Income Operating Income Deficiency	52,776
147	Operating Income Deficiency	42,060
148 149	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
150	Revenue Deficiency (Income Deficiency * Conversion Factor)	59,026
150	Actende Deneitiney (Income Deneitiney - Conversion Factor)	39,020
151	Total Revenue Requirements	
153	Total Retail Revenues	617,806
154	Revenue Deficiency	<u>59,026</u>
155	Total Revenue Requirements	676,832
	1	*

SMC - Financial Category Summary by Record Type [SAP]		Dec - 2024	
Adjustment Summary	Total	MN Gas	Other
Plant Investment			
Base Plant	2,492,332	2,212,464	279,868
Base Plant Forecast Update	(298)	(265)	(34
NSPM-Black Dog Pipeline	(4,632)	(4,632)	
NSPM-Gas GUIC Rider RC Removal	(16,942)	(16,942)	
NSPM-New Bus CIAC 2004	(2,366)	(2,366)	
NSPM-New Bus CIAC 2007	(82)	(82)	
NSPM-New Bus CIAC 2010	(55)	(55)	
NSPM-New Bus CIAC 2021	(149)	(149)	
NSPM-New Bus CIAC 2023	(29)	(29)	
NSPM-Taylors Falls	(202)	(202)	
Subtotal Plant Investment	2,467,577	2,187,742	279,835
Depreciation Reserve			
Base Plant	880,593	785,865	94,728
Base Plant Forecast Update	429	398	31
NSPM-Black Dog Pipeline	(423)	(423)	
NSPM-Gas GUIC Rider RC Removal	960	960	
NSPM-MN Gas Depreciation Study TD&G	(88)	78	(166
NSPM-New Bus CIAC 2004	(1,466)	(1,466)	
NSPM-New Bus CIAC 2007	(44)	(44)	
NSPM-New Bus CIAC 2010	(26)	(26)	
NSPM-New Bus CIAC 2021	(12)	(12)	
NSPM-New Bus CIAC 2023	(1)	(1)	
Subtotal Depreciation Reserve	879,920	785,328	94,593
CWIP			
Base Plant	42,520	37,501	5,019
Base Plant Forecast Update	(3,803)	(3,377)	(426
Subtotal CWIP	38,717	34,124	4,593
Accumulated Deferred Taxes			
Base Plant	238,063	215,020	23,043
Base Plant Forecast Update	(4)	0	(4
NSPM-ADIT Prorate for IRS	(264)	(215)	(49
NSPM-Black Dog Pipeline	(490)	(490)	
NSPM-Gas GUIC Rider RC Removal	(468)	(468)	
NSPM-MN Gas Depreciation Study TD&G	42	(9)	51
NSPM-New Bus CIAC 2004	(331)	(331)	
	(331)	1 /	
NSPM-New Bus CIAC 2007	(331)	(9)	
NSPM-New Bus CIAC 2007 NSPM-New Bus CIAC 2010			

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024						
Adjustment Summary	Total	MN Gas	Other				
NSPM-New Bus CIAC 2023	(0)	(0)					
NSPM-Non-Plant	1,869	1,652	217				
NSPM-Non-Plant Tax Reform Excess ADIT	(604)	(604)					
Subtotal Accumulated Deferred Taxes	237,797	214,540	23,258				
DTA - NOL Average Balance							
NSPM-NOL/Credits/199	0						
Subtotal DTA - NOL Average Balance	0						
DTA - State Tax Credit Average Balance							
NSPM-NOL Beg Bal DTA	(0)						
NSPM-NOL/Credits/199	0						
Subtotal DTA - State Tax Credit Average Balance							
Cash Working Capital							
NSPM-Cash Working Capital	(10,945)	(9,998)	(947)				
Subtotal Cash Working Capital	(10,945)	(9,998)	(947)				
Materials and Supplies							
NSPM-M&S_PrePays	2,624	2,318	306				
Subtotal Materials and Supplies	2,624	2,318	306				
Fuel Inventory							
NSPM-M&S_PrePays	49,763	43,755	6,008				
Subtotal Fuel Inventory	49,763	43,755	6,008				
Non-plant Assets and Liabilities							
NSPM-Non-Plant	9,017	7,968	1,049				
Subtotal Non-plant Assets and Liabilities	9,017	7,968	1,049				
Customer Advances							
NSPM-Customer Advances	(1,755)	(195)	(1,560)				
Subtotal Customer Advances	(1,755)	(195)	(1,560)				
Customer Deposits							
NSPM-Customer Deposits	(173)	(153)	(20)				
Subtotal Customer Deposits	(173)	(153)	(20)				

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024						
Adjustment Summary	Total	MN Gas	Other				
Prepaids and Other							
NSPM-M&S_PrePays	1,266	1,119	147				
NSPM-Misc Debits & Credits	1,188	1,049	139				
Subtotal Prepaids and Other	2,455	2,168	287				
Regulatory Amortizations							
NSPM-NOL Tax Reform ADIT ARAM	985		985				
Subtotal Regulatory Amortizations	985		985				
Depreciation							
Base Plant	83,175	73,550	9,625				
Base Plant Forecast Update	264	246	18				
NSPM-Black Dog Pipeline	(78)	(78)					
NSPM-Gas GUIC Rider RC Removal	(270)	(270)					
NSPM-MN Gas Depreciation Study TD&G	(177)	156	(332				
NSPM-New Bus CIAC 2004	(72)	(72)					
NSPM-New Bus CIAC 2007	(3)	(3)					
NSPM-New Bus CIAC 2010	(2)	(2)					
NSPM-New Bus CIAC 2021	(5)	(5)					
NSPM-New Bus CIAC 2023	(1)	(1)					
Subtotal Depreciation	82,832	73,521	9,311				
Amortization							
NSPM-Amortization Rate Case Expense	1,171	926	245				
NSPM-NOL Tax Reform ADIT ARAM	60		60				
Subtotal Amortization	1,230	926	305				
Property Taxes							
NSPM-Gas GUIC Rider RC Removal	(4)	(4)					
NSPM-Property Tax Update	(4,049)	(4,049)					
NSPM-Property Taxes	24,706	22,686	2,020				
Subtotal Property Taxes	20,653	18,633	2,020				
ITC Amortization							
Base Plant	(107)	(106)	(0)				
Subtotal ITC Amortization	(107)	(106)	(0)				

SMC - Financial Category Summary by Record Type [SAP]	Dec - 2024					
Adjustment Summary	Total	MN Gas	Other			
Deferred Taxes						
Base Plant	8,012	6,799	1,214			
Base Plant Forecast Update	(155)	(143)	(12			
NSPM-Black Dog Pipeline	(54)	(54)				
NSPM-Gas GUIC Rider RC Removal	(913)	(913)				
NSPM-MN Gas Depreciation Study TD&G	85	(17)	102			
NSPM-New Bus CIAC 2004	7	7				
NSPM-New Bus CIAC 2007	(0)	(0)				
NSPM-New Bus CIAC 2010	(0)	(0)				
NSPM-New Bus CIAC 2021	(1)	(1)				
NSPM-New Bus CIAC 2023	(0)	(0)				
NSPM-Non-Plant	(68)	(61)	(7			
NSPM-Non-Plant Tax Reform Excess ADIT	172	172				
Subtotal Deferred Taxes	7,085	5,788	1,297			
Base Plant Base Plant Forecast Update	1,211 (144)	1,092 (138)	120 (6			
Subtotal AFDC Debt	1,067	954	113			
AFDC Equity						
Base Plant	2,189	1,972	216			
Base Plant Forecast Update	(260)	(249)	(11			
Subtotal AFDC Equity	1,928	1,723	205			
Avoided Tax Interest						
Base Plant	1,951	1,764	187			
Base Plant Forecast Update	(275)	(263)	(12			
NSPM-Gas GUIC Rider RC Removal	(120)	(120)				
Subtotal Avoided Tax Interest	1,557	1,382	175			
Other Book Additions						
NSPM-NOL Tax Reform ADIT ARAM	60		60			
Subtotal Other Book Additions	60		60			

SMC - Financial Category Summary by Record Type [SAP]	Total MN Gas  122,748 107,699 (420) (390) (270) (270) (3,590) (3,590) (53) (53) (4) (4) (2) (2) (10) (10) (2) (2) 118 104 als 118,516 103,482 or (3,228) (2,852)	Dec - 2024	
Adjustment Summary	Total	MN Gas	Other
Tax Depreciation and Removals			
Base Plant	122,748	107,699	15,049
Base Plant Forecast Update	(420)	(390)	(30
NSPM-Black Dog Pipeline	(270)	(270)	
NSPM-Gas GUIC Rider RC Removal	(3,590)	(3,590)	
NSPM-New Bus CIAC 2004	(53)	(53)	
NSPM-New Bus CIAC 2007	(4)	(4)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(10)	(10)	
NSPM-New Bus CIAC 2023	(2)	(2)	
NSPM-Tax Timing & Credits	118	104	14
Subtotal Tax Depreciation and Removals	118,516	103,482	15,033
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(242)	(217)	(25)
NSPM-Transportation Book to Tax Depr	(3,228)	(2,852)	(376)
Subtotal Other Tax / Book Timing Differences	(3,470)	(3,069)	(401
State Tax Credits			
NSPM-Tax Timing & Credits	61	53	8
Subtotal State Tax Credits	61	53	8
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	216	33
Subtotal Federal Tax Credits	249	216	33

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg,		Total		MN Gas					
Base Only [SAP]	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Plant Investment									
Intangible									
Common									
Gas A&G	90,522	96,578	93,550	79,980	85,331	82,656	10,542	11,247	10,895
Gas									
Gas Distribution	28,829	32,364	30,597	25,472	28,595	27,033	3,357	3,769	3,563
Subtotal Intangible	119,352	128,942	124,147	105,452	113,926	109,689	13,899	15,016	14,45
Gas Production									
Gas									
Gas LPG Production	68,297	105,139	86,718	59,284	91,264	75,274	9,014	13,876	11,445
Subtotal Gas Production	68,297	105,139	86,718	59,284	91,264	75,274	9,014	13,876	11,44
General									
Common									
Gas Distribution	43,942	48,551	46,246	38,825	42,897	40,861	5,117	5,654	5,38
Gas									
Gas Distribution	125,360	150,183	137,771	110,761	132,693	121,727	14,599	17,490	16,04
Gas Distribution (GDDAY)	7	7	7	6	6	6	1	1	3
Subtotal General	169,309	198,741	184,025	149,591	175,596	162,594	19,717	23,145	21,433
Gas Storage									
Gas									
Gas LNG Storage	98,164	118,704	108,434	85,209	103,038	94,123	12,955	15,666	14,311
Subtotal Gas Storage	98,164	118,704	108,434	85,209	103,038	94,123	12,955	15,666	14,31
Gas Transmission									
Gas									
Gas Mains	142,244	147,256	144,750	138,230	143,258	140,744	4,014	3,999	4,000
Subtotal Gas Transmission	142,244	147,256	144,750	138,230	143,258	140,744	4,014	3,999	4,00
Gas Distribution									
Gas									
Gas Distribution	610,886	617,319	614,102	530,666	536,336	533,501	80,221	80,983	80,60
Gas Mains	1,180,261	1,279,454	1,229,858	1,054,182	1,138,368	1,096,275	126,080	141,086	133,58
Subtotal Gas Distribution	1,791,148	1,896,773	1,843,960	1,584,847	1,674,704	1,629,776	206,300	222,069	214,184
Subtotal Plant Investment	2,388,513	2,595,555	2,492,034	2,122,614	2,301,785	2,212,199	265,899	293,770	279,83

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg,		Total			MN Gas		Other			
Base Only [SAP]	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	
Depreciation Reserve										
Intangible										
Common										
Gas A&G	49,846	59,292	54,569	44,041	52,387	48,214	5,805	6,905	6,355	
Gas										
Gas Distribution	12,176	16,708	14,442	10,758	14,763	12,760	1,418	1,946	1,682	
Subtotal Intangible	62,022	76,000	69,011	54,799	67,150	60,974	7,223	8,851	8,03	
Gas Production										
Gas										
Gas LPG Production	21,158	24,591	22,875	18,366	21,346	19,856	2,792	3,245	3,019	
Subtotal Gas Production	21,158	24,591	22,875	18,366	21,346	19,856	2,792	3,245	3,019	
General										
Common										
Gas Distribution	13,125	17,353	15,239	11,596	15,332	13,464	1,528	2,021	1,775	
Gas										
Gas Distribution	49,658	59,382	54,520	43,875	52,466	48,170	5,783	6,915	6,349	
Gas Distribution (GDDAY)	2	5	3	2	4	3	0	1	C	
Subtotal General	62,785	76,739	69,762	55,473	67,802	61,638	7,312	8,937	8,124	
Gas Storage										
Gas										
Gas LNG Storage	51,467	54,293	52,880	44,674	47,127	45,901	6,792	7,165	6,979	
Subtotal Gas Storage	51,467	54,293	52,880	44,674	47,127	45,901	6,792	7,165	6,979	
Gas Transmission										
Gas										
Gas Mains	34,152	35,545	34,848	32,361	33,700	33,030	1,791	1,845	1,818	
Subtotal Gas Transmission	34,152	35,545	34,848	32,361	33,700	33,030	1,791	1,845	1,818	
Gas Distribution										
Gas										
Gas Distribution	326,200	339,183	332,691	290,971	302,370	296,670	35,230	36,812	36,023	
Gas Mains	289,308	308,601	298,955	259,581	276,807	268,194	29,727	31,795	30,763	
Subtotal Gas Distribution	615,509	647,784	631,646	550,552	579,177	564,864	64,957	68,607	66,782	
Subtotal Depreciation Reserve	847,091	914,952	881,022	756,224	816,302	786,263	90,867	98,651	94,759	

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg,		Total		MN Gas					
Base Only [SAP]	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
CWIP									
Intangible									
Common									
Gas A&G	3,787	9,809	6,798	3,346	8,667	6,006	441	1,142	79
Gas									
Gas Distribution	2,826	946	1,886	2,497	836	1,666	329	110	22
Subtotal Intangible	6,613	10,755	8,684	5,843	9,503	7,673	770	1,252	1,01
Gas Production									
Gas									
Gas LPG Production	7,592	5,439	6,516	6,590	4,721	5,656	1,002	718	86
Subtotal Gas Production	7,592	5,439	6,516	6,590	4,721	5,656	1,002	718	860
General									
Common									
Gas Distribution	1,689	3,998	2,844	1,492	3,533	2,512	197	466	33
Gas									
Gas Distribution	682	81	381	602	71	337	79	9	4
Gas Distribution (GDDAY)	48		24	42		21	6		:
Subtotal General	2,418	4,079	3,249	2,136	3,604	2,870	282	475	37
Gas Storage									
Gas									
Gas LNG Storage	14,177	12,777	13,477	12,306	11,091	11,699	1,871	1,686	1,77
Subtotal Gas Storage	14,177	12,777	13,477	12,306	11,091	11,699	1,871	1,686	1,77
Gas Transmission									
Gas									
Gas Mains	1,140	604	872	1,140	604	872			
Subtotal Gas Transmission	1,140	604	872	1,140	604	872			
Gas Distribution									
Gas									
Gas Mains	6,297	5,543	5,920	5,740	4,972	5,356	558	572	56
Subtotal Gas Distribution	6,297	5,543	5,920	5,740	4,972	5,356	558	572	56
Subtotal CWIP	38,238	39,197	38,717	33,754	34,494	34,124	4,483	4,703	4,59

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg,		Total MN Gas			MN Gas			Other	
Base Only [SAP]	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg	Dec - 2023	Dec - 2024	BOY/EOY Avg
Accumulated Deferred Taxes									
Intangible									
Common									
Gas A&G	6,358	6,553	6,456	5,618	5,790	5,704	740	763	752
Gas									
Gas Distribution	1,384	2,159	1,772	1,223	1,907	1,565	161	251	206
Subtotal Intangible	7,743	8,712	8,227	6,841	7,698	7,269	902	1,015	958
Gas Production									
Gas									
Gas LPG Production	(412)	(135)	(274)	(358)	(117)	(238)	(54)	(18)	(36
Subtotal Gas Production	(412)	(135)	(274)	(358)	(117)	(238)	(54)	(18)	(36
General									
Common									
Gas Distribution	2,366	2,440	2,403	2,090	2,156	2,123	275	284	280
Gas									
Gas Distribution	10,489	12,008	11,248	9,267	10,610	9,939	1,221	1,398	1,310
Gas Distribution (GDDAY)	1	1	1	1	1	1	0	0	0
Subtotal General	12,856	14,449	13,652	11,358	12,766	12,062	1,497	1,683	1,590
Gas Storage									
Gas									
Gas LNG Storage	1,691	2,382	2,036	1,468	2,067	1,768	223	314	269
Subtotal Gas Storage	1,691	2,382	2,036	1,468	2,067	1,768	223	314	269
Gas Transmission									
Gas									
Gas Mains	21,050	21,966	21,508	20,427	21,350	20,889	623	615	619
Subtotal Gas Transmission	21,050	21,966	21,508	20,427	21,350	20,889	623	615	619
Gas Distribution									
Gas									
Gas Distribution	88,590	89,486	89,038	76,944	77,559	77,251	11,646	11,927	11,787
Gas Mains	102,613	105,128	103,871	95,012	97,025	96,018	7,601	8,103	7,852
Subtotal Gas Distribution	191,203	194,615	192,909	171,955	174,584	173,270	19,247	20,031	19,639
Subtotal Accumulated Deferred Taxes	234,130	241,988	238,059	211,692	218,348	215,020	22,438	23,640	23,039

SMC - Income Statement by Europianal Use [SAD]	Total	MN Gas	Other
SMC - Income Statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024
Depreciation			
Intangible			
Gas A&G	9,446	8,346	1,100
Gas Distribution	4,533	4,005	528
Subtotal Intangible	13,979	12,351	1,628
Gas Production			
Gas LPG Production	5,521	4,793	729
Subtotal Gas Production	5,521	4,793	729
General			
Gas Distribution	10,868	9,602	1,266
Gas Distribution (GDDAY)	0	0	0
Subtotal General	10,868	9,602	1,266
Gas Storage			
Gas LNG Storage	4,675	4,058	617
Subtotal Gas Storage	4,675	4,058	617
Gas Transmission			
Gas Mains	2,354	2,285	69
Subtotal Gas Transmission	2,354	2,285	69
Gas Distribution			
Gas Distribution	20,401	17,838	2,563
Gas Mains	25,641	22,869	2,772
Subtotal Gas Distribution	46,042	40,708	5,335
Subtotal Depreciation	83,439	73,796	9,643
TC Amortization			
General			
Gas Distribution	(0)	(0)	(0)
Subtotal General	(0)	(0)	(0)
Gas Storage			
Gas LNG Storage	(1)	(1)	(0)
Subtotal Gas Storage	(1)	(1)	(0)
Gas Transmission			
Gas Mains	(5)	(5)	

SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other	
Sivic - income statement by Functional use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024	
Subtotal Gas Transmission	(5)	(5)		
Gas Distribution				
Gas Mains	(101)	(101)		
Subtotal Gas Distribution	(101)	(101)		
Subtotal ITC Amortization	(107)	(106)	(0)	
Deferred Taxes				
Intangible				
Gas A&G	195	172	23	
Gas Distribution	774	684	90	
Subtotal Intangible	969	857	113	
Gas Production				
Gas LPG Production	277	240	37	
Subtotal Gas Production	277	240	37	
General				
Gas Distribution	1,594	1,408	186	
Gas Distribution (GDDAY)	(0)	(0)	(0)	
Subtotal General	1,594	1,408	186	
Gas Storage				
Gas LNG Storage	690	599	91	
Subtotal Gas Storage	690	599	91	
Gas Transmission				
Gas Mains	916	923	(7)	
Subtotal Gas Transmission	916	923	(7)	
Gas Distribution				
Gas Distribution	897	616	281	
Gas Mains	2,515	2,013	502	
Subtotal Gas Distribution	3,412	2,629	783	
Subtotal Deferred Taxes	7,858	6,656	1,202	
AFDC Debt				
Intangible				
Gas A&G	120	106	14	

CNAC Income Statement by Frinchisms I Has ISAB1	Total	MN Gas	Other	
SMC - Income Statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024	
Gas Distribution	50	44	6	
Subtotal Intangible	170	150	20	
Gas Production				
Gas LPG Production	440	382	58	
Subtotal Gas Production	440	382	58	
General				
Gas Distribution	52	46	6	
Gas Distribution  Gas Distribution (GDDAY)	2	2	0	
Subtotal General	55	48	6	
Gas Storage				
Gas LNG Storage	207	180	27	
Subtotal Gas Storage	207	180	27	
Gas Transmission				
Gas Mains	55	55		
Subtotal Gas Transmission	55	55		
Gas Distribution				
Gas Mains	140	138	2	
Subtotal Gas Distribution	140	138	2	
Subtotal AFDC Debt	1,067	954	113	
AFDC Equity				
Intangible				
Gas A&G	218	192	25	
Gas Distribution	90	79	10	
Subtotal Intangible	307	272	36	
Gas Production				
Gas LPG Production	795	690	105	
Subtotal Gas Production	795	690	105	
Conoral				
General Gas Distribution	95	84	11	
Gas Distribution  Gas Distribution (GDDAY)	4	4	1	
Subtotal General	99	87	12	
Juniolai Geliciai	77	6/	12	

SMC - Income Statement by Functional Life ISABI	Total	MN Gas	Other	
SMC - Income Statement by Functional Use [SAP]	Dec - 2024	Dec - 2024	Dec - 2024	
Gas Storage				
Gas LNG Storage	374	325	49	
Subtotal Gas Storage	374	325	49	
Gas Transmission				
Gas Mains	100	100		
Subtotal Gas Transmission	100	100		
Gas Distribution				
Gas Mains	253	249	3	
Subtotal Gas Distribution	253	249	3	
Subtotal AFDC Equity	1,928	1,723	205	
Avoided Tax Interest				
Gas Production				
Gas LPG Production	821	713	108	
Subtotal Gas Production	821	713	108	
	<del>_</del>			
General				
Gas Distribution	98	87	11	
Gas Distribution (GDDAY)	5	4	1	
Subtotal General	103	91	12	
Gas Storage				
Gas LNG Storage	388	337	51	
Subtotal Gas Storage	388	337	51	
Gas Transmission				
Gas Mains	104	104		
Subtotal Gas Transmission	104	104		
Gas Distribution				
Gas Mains	261	258	3	
Subtotal Gas Distribution	261	258	3	
Subtotal Avoided Tax Interest	1,676	1,501	175	
	•	•		
ax Depreciation and Removals				
Intangible Gas A&G	10 402	0.202	1 224	
Gas A&G	10,483	9,262	1,221	

SMC - Income Statement by Functional Use [SAP]	Total	MN Gas	Other
Sivic - income statement by runctional ose [SAF]	Dec - 2024	Dec - 2024	Dec - 2024
Gas Distribution	7,195	6,357	838
Subtotal Intangible	17,678	15,619	2,059
Gas Production			
Gas LPG Production	6,905	5,994	91:
Subtotal Gas Production	6,905	5,994	911
General			
Gas Distribution	20,978	18,535	2,44
Gas Distribution (GDDAY)	0	0	(
Subtotal General	20,978	18,535	2,44
Gas Storage			
Gas LNG Storage	7,108	6,170	93
Subtotal Gas Storage	7,108	6,170	93
Gas Transmission			
Gas Mains	5,933	5,874	5
Subtotal Gas Transmission	5,933	5,874	59
Gas Distribution			
Gas Distribution	19,734	16,563	3,17
Gas Mains	43,991	38,553	5,43
Subtotal Gas Distribution	63,726	55,116	8,61
Subtotal Tax Depreciation and Removals	122,329	107,309	15,02

SMC Financial Catogory Summary by Paccard Time	Dec - 2024						
SMC - Financial Category Summary by Record Type	Total	MN Gas	Other				
Plant Investment							
Base Plant	2,492,332	2,212,464	279,868				
Base Plant Forecast Update	(298)	(265)	(34				
NSPM-New Bus CIAC 2004	(2,366)	(2,366)					
NSPM-New Bus CIAC 2007	(82)	(82)					
NSPM-New Bus CIAC 2010	(55)	(55)					
NSPM-New Bus CIAC 2021	(149)	(149)					
NSPM-Taylors Falls	(202)	(202)					
Subtotal Plant Investment	2,489,179	2,209,344	279,83				
Depreciation Reserve							
Base Plant	880,593	785,865	94,72				
Base Plant Forecast Update	429	398	3				
NSPM-New Bus CIAC 2004	(1,466)	(1,466)					
NSPM-New Bus CIAC 2007	(44)	(44)					
NSPM-New Bus CIAC 2010	(26)	(26)					
NSPM-New Bus CIAC 2021	(12)	(12)					
Subtotal Depreciation Reserve	879,473	784,714	94,75				
CWIP							
Base Plant	42,520	37,501	5,019				
Base Plant Forecast Update	(3,803)	(3,377)	(42				
Subtotal CWIP	38,717	34,124	4,59				
Accumulated Deferred Taxes							
Base Plant	238,063	215,020	23,04				
Base Plant Forecast Update	(4)	0	(				
NSPM-ADIT Prorate for IRS	(297)	(252)	(4				
NSPM-New Bus CIAC 2004	(331)	(331)					
NSPM-New Bus CIAC 2007	(9)	(9)					
NSPM-New Bus CIAC 2010	(5)	(5)					
NSPM-New Bus CIAC 2021	(3)	(3)					
NSPM-Non-Plant	1,869	1,652	21				
NSPM-Non-Plant Tax Reform Excess ADIT	(604)	(604)					
Subtotal Accumulated Deferred Taxes	238,680	215,469	23,21				
DTA - NOL Average Balance							
NSPM-NOL/Credits/199	0						
Subtotal DTA - NOL Average Balance	0						

SMC - Financial Category Summary by Record Type	Dec - 2024							
Sivic Tiliancial Category Summary by Necord Type	Total	MN Gas	Other					
DTA - State Tax Credit Average Balance								
NSPM-NOL Beg Bal DTA	(0)							
NSPM-NOL/Credits/199	0							
Subtotal DTA - State Tax Credit Average Balance								
Cash Working Capital								
NSPM-Cash Working Capital	(15,137)	(14,114)	(1,023					
Subtotal Cash Working Capital	(15,137)	(14,114)	(1,023					
Materials and Supplies								
NSPM-M&S_PrePays	2,624	2,318	306					
Subtotal Materials and Supplies	2,624	2,318	306					
Fuel Inventory								
NSPM-M&S_PrePays	49,763	43,755	6,008					
Subtotal Fuel Inventory	49,763	43,755	6,008					
Non-plant Assets and Liabilities								
NSPM-Non-Plant	9,017	7,968	1,049					
Subtotal Non-plant Assets and Liabilities	9,017	7,968	1,049					
Customer Advances								
NSPM-Customer Advances	(1,755)	(195)	(1,560					
Subtotal Customer Advances	(1,755)	(195)	(1,560					
Customer Deposits								
NSPM-Customer Deposits	(173)	(153)	(20					
Subtotal Customer Deposits	(173)	(153)	(20					
Prepaids and Other								
NSPM-M&S_PrePays	1,266	1,119	147					
NSPM-Misc Debits & Credits	1,188	1,049	139					
Subtotal Prepaids and Other	2,455	2,168	287					

SMC - Financial Catagony Summany by Booked Time	Dec - 2024						
SMC - Financial Category Summary by Record Type	Total	MN Gas	Other				
Depreciation							
Base Plant	83,175	73,550	9,625				
Base Plant Forecast Update	264	246	18				
NSPM-New Bus CIAC 2004	(72)	(72)					
NSPM-New Bus CIAC 2007	(3)	(3)					
NSPM-New Bus CIAC 2010	(2)	(2)					
NSPM-New Bus CIAC 2021	(5)	(5)					
Subtotal Depreciation	83,358	73,715	9,643				
Property Taxes							
NSPM-Property Taxes	24,706	22,686	2,020				
Subtotal Property Taxes	24,706	22,686	2,020				
ITC Amortization							
Base Plant	(107)	(106)	(0				
Subtotal ITC Amortization	(107)	(106)	(0				
Deferred Taxes							
Base Plant	8,012	6,799	1,214				
Base Plant Forecast Update	(155)	(143)	(12				
NSPM-New Bus CIAC 2004	7	7					
NSPM-New Bus CIAC 2007	(0)	(0)					
NSPM-New Bus CIAC 2010	(0)	(0)					
NSPM-New Bus CIAC 2021	(1)	(1)					
NSPM-Non-Plant	(68)	(61)	(7				
NSPM-Non-Plant Tax Reform Excess ADIT	172	172					
Subtotal Deferred Taxes	7,967	6,773	1,195				
AFDC Debt							
Base Plant	1,211	1,092	120				
Base Plant Forecast Update	(144)	(138)	(6				
Subtotal AFDC Debt	1,067	954	113				
AFDC Equity							
Base Plant	2,189	1,972	216				
Base Plant Forecast Update	(260)	(249)	(11				
Subtotal AFDC Equity	1,928	1,723	205				

SMC Financial Category Summary by Pocard Type		Dec - 2024	
SMC - Financial Category Summary by Record Type	Total	MN Gas	Other
Avoided Tax Interest			
Base Plant	1,951	1,764	187
Base Plant Forecast Update	(275)	(263)	(12)
Subtotal Avoided Tax Interest	1,676	1,501	175
Tax Depreciation and Removals			
Base Plant	122,748	107,699	15,049
Base Plant Forecast Update	(420)	(390)	(30)
NSPM-New Bus CIAC 2004	(53)	(53)	
NSPM-New Bus CIAC 2007	(4)	(4)	
NSPM-New Bus CIAC 2010	(2)	(2)	
NSPM-New Bus CIAC 2021	(10)	(10)	
NSPM-Tax Timing & Credits	118	104	14
Subtotal Tax Depreciation and Removals	122,378	107,344	15,033
Other Tax / Book Timing Differences			
NSPM-Non-Plant	(242)	(217)	(25)
NSPM-Transportation Book to Tax Depr	(3,228)	(2,852)	(376)
Subtotal Other Tax / Book Timing Differences	(3,470)	(3,069)	(401)
State Tax Credits			
NSPM-Tax Timing & Credits	61	53	8
Subtotal State Tax Credits	61	53	8
Federal Tax Credits			
NSPM-Tax Timing & Credits	249	216	33
Subtotal Federal Tax Credits	249	216	33

Northern States Power Company Gas Utility

Non-Plant Assets & Liabilities - 2024 Test Year

CMC Noveled All to an All Lorent Total Co (CAD)							NSP-Min	nesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	(55,419)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(63,828)	(765,932)
SchM-109 - Employee Incentive	(6,712)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(3,840)	(46,078)
SchM-112 - Post Employment Benefits FAS 112	15,071	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	5,848	70,175
SchM-113 - Retiree Medical - FAS 106	26,445	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	18,785	225,423
SchM-114 - Severance Accrual	710													
SchM-115 - Workers Compensation		(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(265)	(3,186)
SchM-116 - Bad Debt Reserve - Net of RDF	2,452	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	14,071
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	3,345	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	4,444	53,323
SchM-171 - Employee Retention	489	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254	15,051
SchM-173 - Environmental Remediation - Gas	3,049	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	16,284	195,408
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(34)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(414)
Subtotal 78-Timing Difference Activity	(10,605)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(20,180)	(242,158)

							NSP-Min	inesota						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)	(2,040)
SchM-107 - Pension Expense	16,916,578	16,852,750	16,788,923	16,725,095	16,661,267	16,597,440	16,533,612	16,469,784	16,405,957	16,342,129	16,278,301	16,214,474	16,150,646	16,533,612
SchM-108 - Accrued Vacation Paid	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)	(1,983,021)
SchM-109 - Employee Incentive	(1,535,908)	(1,539,748)	(1,543,588)	(1,547,428)	(1,551,268)	(1,555,107)	(1,558,947)	(1,562,787)	(1,566,627)	(1,570,467)	(1,574,306)	(1,578,146)	(1,581,986)	(1,558,947)
SchM-112 - Post Employment Benefits FAS 112	(735,107)	(729,259)	(723,412)	(717,564)	(711,716)	(705,868)	(700,020)	(694,172)	(688,324)	(682,476)	(676,628)	(670,780)	(664,932)	(700,020)
SchM-113 - Retiree Medical - FAS 106	(2,267,771)	(2,248,986)	(2,230,200)	(2,211,415)	(2,192,630)	(2,173,845)	(2,155,059)	(2,136,274)	(2,117,489)	(2,098,704)	(2,079,918)	(2,061,133)	(2,042,348)	(2,155,059)
SchM-114 - Severance Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-115 - Workers Compensation	(75,681)	(75,946)	(76,211)	(76,477)	(76,742)	(77,008)	(77,273)	(77,539)	(77,804)	(78,070)	(78,335)	(78,601)	(78,866)	(77,273)
SchM-120 - Medical Deductions-Self Insured	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)	(359,835)
SchM-131 - Deferred Rent	(578,910)	(574,467)	(570,023)	(565,580)	(561,136)	(556,692)	(552,249)	(547,805)	(543,362)	(538,918)	(534,474)	(530,031)	(525,587)	(552,249)
SchM-171 - Employee Retention	3,531	4,786	6,040	7,294	8,548	9,803	11,057	12,311	13,565	14,820	16,074	17,328	18,582	11,057
SchM-173 - Environmental Remediation - Gas	(195,408)	(179,124)	(162,840)	(146,556)	(130,272)	(113,988)	(97,704)	(81,420)	(65,136)	(48,852)	(32,568)	(16,284)	(0)	(97,704)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(41,415)	(41,450)	(41,484)	(41,519)	(41,553)	(41,588)	(41,622)	(41,657)	(41,691)	(41,726)	(41,760)	(41,795)	(41,829)	(41,622)
Subtotal Non-Plant End Bal	9,145,013	9,123,660	9,102,308	9,080,955	9,059,603	9,038,251	9,016,898	8,995,546	8,974,193	8,952,841	8,931,488	8,910,136	8,888,784	9,016,898

Northern States Power Company Gas Utility Non-Plant Assets & Liabilities - 2024 Test Year

SchM-115 - Workers Compensation

SchM-131 - Deferred Rent

Subtotal Non-Plant End Bal

SchM-171 - Employee Retention

SchM-120 - Medical Deductions-Self Insured

SchM-173 - Environmental Remediation - Gas

SchM-244 - PERFORMANCE RECOGNITION AWARDS

(66,867)

(317,930)

(511,492)

(169,619)

(36,592)

8,083,044

3,120

(67,102)

(317,930)

(507,566)

(155,484)

(36,623)

8,063,926

4,228

(67,336)

(317,930)

(503,640)

(141,349)

(36,653)

8,044,807

5,337

(67,571)

(317,930)

(499,714)

(127,214)

(36,684)

8,025,689

6,445

(67,805)

(317,930)

(495,788)

(113,079)

(36,714)

8,006,570

7,553

(68,040)

(317,930)

(491,862)

8,661

(98,944)

(36,745)

7,987,452

(68,274)

(317,930)

(487,936)

9,769

(84,810)

(36,775)

7,968,333

(68,509)

(317,930)

(484,009)

10,877

(70,675)

(36,806)

7,949,215

(68,743)

(317,930)

(480,083)

11,986

(56,540)

(36,836)

7,930,096

(68,978)

(317,930)

(476,157)

13,094

(42,405)

(36,867)

7,910,978

(69,212)

(317,930)

(472,231)

14,202

(28,270)

(36,897)

7,891,859

(69,447)

(317,930)

(468,305)

15,310

(14,135)

(36,928)

7,872,741

(69,682)

(317,930)

(464,379)

16,418

(36,958)

7,853,622

(68,274)

(317,930)

(487,936)

9,769

(84,810)

(36,775)

7,968,333

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSPM MN							
	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Tota
8-Timing Difference Activity														
SchM-107 - Pension Expense	(48,965)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(56,394)	(676,73
SchM-109 - Employee Incentive	(5,931)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(3,393)	(40,71
SchM-112 - Post Employment Benefits FAS 112	13,315	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	5,167	62,00
SchM-113 - Retiree Medical - FAS 106	23,365	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	16,598	199,17
SchM-114 - Severance Accrual	627													
SchM-115 - Workers Compensation		(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(235)	(2,81
SchM-116 - Bad Debt Reserve - Net of RDF	2,166	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	1,036	12,43
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	2,955	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	3,926	47,11
SchM-171 - Employee Retention	432	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	1,108	13,29
SchM-173 - Environmental Remediation - Gas	2,647	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	14,135	169,61
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(36)
Subtotal 78-Timing Difference Activity	(9,417)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(18,082)	(216,98
							NSPM MN	Gas Retail						
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
Non-Plant End Bal		-		-		-	-	•	-	-	-	-	-	
SchM-102 - Fuel Tax Credit - Inc Addback	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,802)	(1,80
SchM-107 - Pension Expense	14,946,524	14,890,130	14,833,735	14,777,341	14,720,946	14,664,552	14,608,157	14,551,763	14,495,368	14,438,974	14,382,579	14,326,185	14,269,790	14,608,15
SchM-108 - Accrued Vacation Paid	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,084)	(1,752,08
SchM-109 - Employee Incentive	(1,357,041)	(1,360,434)	(1,363,826)	(1,367,219)	(1,370,612)	(1,374,004)	(1,377,397)	(1,380,790)	(1,384,182)	(1,387,575)	(1,390,967)	(1,394,360)	(1,397,753)	(1,377,39
SchM-112 - Post Employment Benefits FAS 112	(649,499)	(644,332)	(639,165)	(633,998)	(628,831)	(623,664)	(618,498)	(613,331)	(608,164)	(602,997)	(597,830)	(592,663)	(587,496)	(618,49
SchM-113 - Retiree Medical - FAS 106	(2,003,673)	(1,987,076)	(1,970,478)	(1,953,880)	(1,937,283)	(1,920,685)	(1,904,088)	(1,887,490)	(1,870,893)	(1,854,295)	(1,837,697)	(1,821,100)	(1,804,502)	(1,904,08
SchM-114 - Severance Accrual	( , , /	( ) / /	( )//	( )//	( ) //	( )= -//	( / //	( ) //	( ///	( ) //	( ) / /	( ). ,,	( / //	, , ,

Northern States Power Company Gas Utility Non-Plant Deferred - 2024 Test Year

SchM-120 - Medical Deductions-Self Insured

SchM-173 - Environmental Remediation - Gas

SchM-244 - PERFORMANCE RECOGNITION AWARDS

SchM-131 - Deferred Rent

Subtotal 74-ADIT End Bal

SchM-171 - Employee Retention

(100,652)

(161,932)

(54,659)

(11,585)

1,902,963

988

(100,652)

(160,689)

1,339

(50,104)

(11,594)

1,897,318

(100,652)

(159,446)

1,689

(45,549)

(11,604)

1,891,674

(100,652)

(158,203)

2,040

(40,994)

(11,614)

1,886,029

(100,652)

(156,960)

2,391

(36,439)

(11,623)

1,880,384

(100,652)

(155,717)

2,742

(31,884)

(11,633)

1,874,740

(100,652)

(154,474)

3,093

(27,330)

(11,643)

1,869,095

(100,652)

(153,231)

3,444

(22,775)

(11,652)

1,863,451

(100,652)

(151,988)

3,794

(18,220)

(11,662)

1,857,806

(100,652)

(150,745)

4,145

(13,665)

(11,671)

1,852,161

(100,652)

(149,502)

4,496

(9,110)

(11,681)

1,846,517

(100,652)

(148,259)

4,847

(4,555)

(11,691)

1,840,872

(100,652)

(147,016)

5,198

(11,700)

1,835,227

(0)

(100,652)

(154,474)

3,093

(27,330)

(11,643)

1,869,095

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]							NSP-Min	inesota						
Sivic - Nortplatte 13tho avg, All July and Total Co (3AF)	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
-ADIT Activity														
SchM-107 - Pension Expense	(15,502)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(17,854)	(214,245
SchM-109 - Employee Incentive	(1,878)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(1,074)	(12,889
SchM-112 - Post Employment Benefits FAS 112	4,216	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	1,636	19,629
SchM-113 - Retiree Medical - FAS 106	7,397	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	5,255	63,055
SchM-114 - Severance Accrual	199													
SchM-115 - Workers Compensation		(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(74)	(891
SchM-116 - Bad Debt Reserve - Net of RDF	686	328	328	328	328	328	328	328	328	328	328	328	328	3,936
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	936	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	14,916
SchM-171 - Employee Retention	137	351	351	351	351	351	351	351	351	351	351	351	351	4,210
SchM-173 - Environmental Remediation - Gas	853	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	4,555	54,659
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(10)	(116
Subtotal 6-ADIT Activity	(2,966)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(5,645)	(67,736
	NSP-Minnesota													
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
4-ADIT End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571)	(571
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585)	(22,585
SchM-107 - Pension Expense	4,731,871	4,714,018	4,696,164	4,678,310	4,660,456	4,642,603	4,624,749	4,606,895	4,589,041	4,571,188	4,553,334	4,535,480	4,517,626	4,624,749
SchM-108 - Accrued Vacation Paid	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687)	(554,687
SchM-109 - Employee Incentive	(429,621)	(430,695)	(431,769)	(432,843)	(433,917)	(434,992)	(436,066)	(437,140)	(438,214)	(439,288)	(440,362)	(441,436)	(442,510)	(436,066
SchM-112 - Post Employment Benefits FAS 112	(205,623)	(203,987)	(202,351)	(200,715)	(199,080)	(197,444)	(195,808)	(194,172)	(192,537)	(190,901)	(189,265)	(187,629)	(185,993)	(195,808
SchM-113 - Retiree Medical - FAS 106	(634,336)	(629,082)	(623,827)	(618,573)	(613,318)	(608,063)	(602,809)	(597,554)	(592,300)	(587,045)	(581,791)	(576,536)	(571,281)	(602,809
SchM-115 - Workers Compensation	(21,169)	(21,243)	(21,318)	(21,392)	(21,466)	(21,540)	(21,615)	(21,689)	(21,763)	(21,838)	(21,912)	(21,986)	(22,060)	(21,615
SchM-116 - Bad Debt Reserve - Net of RDF	(912,924)	(912,596)	(912,268)	(911,940)	(911,612)	(911,284)	(910,956)	(910,628)	(910,300)	(909,972)	(909,644)	(909,316)	(908,988)	(910,956
SchM-117 - Prepaid Insurance - Total	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920	338,920

Northern States Power Company Gas Utility Non-Plant Deferred - 2024 Test Year

SchM-118 - Inventory Reserve

SchM-171 - Employee Retention

SchM-131 - Deferred Rent

Subtotal 74-ADIT End Bal

SchM-120 - Medical Deductions-Self Insured

SchM-173 - Environmental Remediation - Gas

SchM-244 - PERFORMANCE RECOGNITION AWARDS

(51,663)

(88,931)

(143,074)

(47,445)

(10,236)

1,682,274

873

(51,663)

(88,931)

(141,975)

1,183

(43,492)

(10,244)

1,677,216

(51,663)

(88,931)

(140,877)

1,493

(39,538)

1,672,158

(51,663)

(88,931)

(139,779)

1,803

(35,584)

1,667,100

(51,663)

(88,931)

(138,681)

2,113

(31,630)

1,662,042

(51,663)

(88,931)

(137,583)

2,423

(27,677)

(10,278)

1,656,984

(51,663)

(88,931)

(136,484)

2,733

(23,723)

(10,287)

1,651,926

(51,663)

(88,931)

3,043

(19,769)

1,646,869

(135,386)

(51,663)

(88,931)

(134,288)

3,353

(15,815)

1,641,811

(51,663)

(88,931)

(133,190)

3,663

(11,861)

(10,312)

1,636,753

(51,663)

(88,931)

3,973

(7,908)

(10,321)

1,631,695

(132,092)

(51,663)

(88,931)

4,282

(3,954)

(10,329)

1,626,637

(130,993)

(51,663)

(88,931)

(129,895)

1,621,579

4,592

(51,663)

(88,931)

(136,484)

2,733

(23,723)

(10,287)

1,651,926

	NSPM MN Gas Retail													
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Annual Total
-ADIT Activity														
SchM-107 - Pension Expense	(13,696)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(15,775)	(189,29
SchM-109 - Employee Incentive	(1,659)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(949)	(11,38
SchM-112 - Post Employment Benefits FAS 112	3,725	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	1,445	17,34
SchM-113 - Retiree Medical - FAS 106	6,536	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	4,643	55,71
SchM-114 - Severance Accrual	176													
SchM-115 - Workers Compensation		(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(78
SchM-116 - Bad Debt Reserve - Net of RDF	606	290	290	290	290	290	290	290	290	290	290	290	290	3,47
SchM-117 - Prepaid Insurance - Total	0													
SchM-118 - Inventory Reserve	(0)													
SchM-120 - Medical Deductions-Self Insured	(0)													
SchM-131 - Deferred Rent	827	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	13,17
SchM-171 - Employee Retention	121	310	310	310	310	310	310	310	310	310	310	310	310	3,72
SchM-173 - Environmental Remediation - Gas	740	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	47,44
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(8)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(10
Subtotal 6-ADIT Activity	(2,634)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(5,058)	(60,69
-	NSPM MN Gas Retail													
SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	BOY/EOY Average
4-ADIT End Bal	-			-	-	-	-	•		-	-			
SchM-102 - Fuel Tax Credit - Inc Addback	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(504)	(50
SchM-106 - Lower of Cost or Mkt on Gas Inventory	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,878)	(19,87
SchM-107 - Pension Expense	4,180,812	4,165,037	4,149,263	4,133,488	4,117,714	4,101,939	4,086,164	4,070,390	4,054,615	4,038,841	4,023,066	4,007,292	3,991,517	4,086,16
SchM-108 - Accrued Vacation Paid	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,089)	(490,08
SchM-109 - Employee Incentive	(379,589)	(380,538)	(381,487)	(382,436)	(383,385)	(384,334)	(385,283)	(386,232)	(387,181)	(388,130)	(389,079)	(390,028)	(390,977)	(385,28
SchM-112 - Post Employment Benefits FAS 112	(181,677)	(180,231)	(178,786)	(177,341)	(175,895)	(174,450)	(173,005)	(171,560)	(170,114)	(168,669)	(167,224)	(165,779)	(164,333)	(173,00
SchM-113 - Retiree Medical - FAS 106	(560,463)	(555,821)	(551,178)	(546,536)	(541,893)	(537,250)	(532,608)	(527,965)	(523,322)	(518,680)	(514,037)	(509,394)	(504,752)	(532,60
SchM-115 - Workers Compensation	(18,704)	(18,770)	(18,835)	(18,901)	(18,966)	(19,032)	(19,098)	(19,163)	(19,229)	(19,294)	(19,360)	(19,426)	(19,491)	(19,09
SchM-116 - Bad Debt Reserve - Net of RDF	(806,608)	(806,318)	(806,028)	(805,738)	(805,449)	(805,159)	(804,869)	(804,579)	(804,289)	(804,000)	(803,710)	(803,420)	(803,130)	(804,86

	N			
	ADIT Beginning Balance	Annual Deferred (1)	ADIT Ending Balance	BOY/EOY Average
2017			(1,724,468)	(862,234)
2018	(1,724,468)	172,447	(1,552,022)	(1,638,245)
2019	(1,552,022)	172,447	(1,379,575)	(1,465,798)
2020	(1,379,575)	172,447	(1,207,128)	(1,293,351)
2021	(1,207,128)	172,447	(1,034,681)	(1,120,905)
2022	(1,034,681)	172,447	(862,234)	(948,458)
2023	(862,234)	172,447	(689,787)	(776,011)
2024	(689,787)	172,447	(517,341)	(603,564)
2025	(517,341)	172,447	(344,894)	(431,117)
2026	(344,894)	172,447	(172,447)	(258,670)
2027	(172,447)	172,447	0	(86,223)

<sup>(1)</sup> Amortization level per Commission's Order in Docket No. E,G-999/CI-17-895 requiring that the Company amortize unprotected excess ADIT over ten years.

# Roll Forwards provided in:

Testimony of Allison M. Johnson

**Schedule 02 & 03** 

Xcel Energy 2024 Budget - Year 2024 CIAC Not Collected 2004 Rate Case Correction to Remove Plant

Plant	Total Cor	npany	MN Juris	diction	Average
Gas Adjustment	<b>BOY</b> (2,366,079.00)	<b>EOY</b> (2,366,079.00)	<b>BOY</b> (2,366,079.00)	<b>EOY</b> (2,366,079.00)	(2,366,079)
COSS Adj (000's)	(2,366)	(2,366)	(2,366)	(2,366)	(2,366)
Reserve	Total Cor BOY	EOY	MN Juris BOY	EOY	
Gas Adjustment	(1,430,652.42)	(1,502,185.04)	(1,430,652.42)	(1,502,185.04)	(1,466,419)
COSS Adj (000's)	(1,431)	(1,502)	(1,431)	(1,502)	(1,467)
Accumulated Deferred  Gas Adjustment	Total Cor BOY (334,220.40)	npany EOY (327,122.27)	MN Juris BOY (334,220.40)	diction EOY (327,122.27)	(330,671)
COSS Adj (000's)	(334)	(327)	(334)	(327)	(331)
Book Depreciation  Gas Adjustment  COSS Adj (000's)	Total Cor	npany Annual (71,532.62) <b>(72)</b>	MN Juris	diction Annual (71,532.62) (72)	
Annual Deferred	Total Cor	Annual	MN Juris	Annual	
Gas Adjustment		7,098.14		7,098.14	
COSS Adj (000's)		7		7	
Tax Depreciation	Total Cor	npany Annual	MN Juris	diction Annual	
Gas Adjustment		(52,787.22)		(52,787.22)	
COSS Adj (000's)		(53)		(53)	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024	2024	
DRAFT	Total	MN Gas	
Composite Income Tax Rate	<del>-</del>		
State Tax Rate	9.80%	9.80%	
Federal Statuatory Tax Rate	21.00%	21.00%	
Federal Effective Tax Rate	<u>18.94%</u>	<u>18.94%</u>	
Composite Tax Rate	28.74%	28.74%	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	
Weighted Cost of Capital			
Active Rates and Ratios Version	Proposed	Proposed	
Cost of Short Term Debt	5.01%	5.01%	
Cost of Long Term Debt	4.46%	4.46%	
Cost of Common Equity	10.20%	10.20%	
Ratio of Short Term Debt	0.63%	0.63%	
Ratio of Long Term Debt	46.87%	46.87%	
Ratio of Common Equity	52.50%	52.50%	
Weighted Cost of STD	0.03%	0.03%	
Weighted Cost of LTD	2.09%	2.09%	
Weighted Cost of Debt	2.12%	2.12%	
Weighted Cost of Equity	5.36%	5.36%	
Required Rate of Return	7.48%	7.48%	
Rate Base			
Plant Investment	(2,366,079)	(2,366,079)	
<u>Depreciation Reserve</u>	(1,466,419)	(1,466,419)	
Net Utility Plant	(899,660)	(899,660)	
CWIP			
Accumulated Deferred Taxes	(330,671)	(330,671)	
DTA - NOL Average Balance			
DTA - Federal Tax Credit Average Balance	드	<u>-</u>	
Total Accum Deferred Taxes	(330,671)	(330,671)	
Cash Working Capital			
Materials and Supplies			
Fuel Inventory			
Non-plant Assets and Liabilities			
Customer Advances			
Customer Deposits			
Prepaids and Other			
Regulatory Amortizations	<u>_</u>	<u> </u>	
Total Other Rate Base Items			
Total Rate Base	(568,989)	(568,989)	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024				
DRAFT	Total	MN Gas			
Operating Revenues					
Retail					
Interdepartmental					
Other Operating Rev - Non-Retail	-	_			
Total Operating Revenues					
<u>Expenses</u>					
Operating Expenses:					
Fuel					
Deferred Fuel					
Variable IA Production Fuel					
Purchased Energy - Windsource	<u>0</u>	<u>0</u>			
Fuel & Purchased Energy Total					
Production - Fixed					
Production - Fixed IA Investment					
Production - Fixed IA O&M					
Production - Variable					
Production - Variable IA O&M					
Production - Purchased Demand	<u>0</u>	<u>0</u>			
Production Total					
Regional Markets					
Transmission IA					
Transmission					
Distribution					
Customer Accounting					
Customer Service & Information					
Sales, Econ Dvlp & Other					
Administrative & General	<u>0</u>	<u>0</u>			
Total Operating Expenses					
Depreciation	(71,533)	(71,533)			
Amortization					
Taxes:					
Property Taxes					
ITC Amortization					
Deferred Taxes	7,098	7,098			
Deferred Taxes - NOL					
Less State Tax Credits deferred					
Less Federal Tax Credits deferred					
Deferred Income Tax & ITC	7,098	7,098			
Payroll & Other Taxes					
Total Taxes Other Than Income	7,098	7,098			

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024	
DRAFT	Total	MN Gas
Income Before Taxes		
Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation	(71,533)	(71,533)
Amortization		
Taxes Other than Income	<u>7,098</u>	<u>7,098</u>
Total Before Tax Book Income	64,434	64,434
Tax Additions		
Book Depreciation	(71,533)	(71,533)
Deferred Income Taxes and ITC	7,098	7,098
Nuclear Fuel Burn (ex. D&D)	•	, -
Nuclear Outage Accounting		
Avoided Tax Interest		
Other Book Additions		
Total Tax Additions	(64,434)	(64,434)
<u>Tax Deductions</u>		
Total Rate Base	(568,989)	(568,989)
Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
Debt Interest Expense	(12,063)	(12,063)
Nuclear Outage Accounting	V 11	( -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Tax Depreciation and Removals	(52,787)	(52,787)
NOL Utilized / (Generated)	· / - /	(//)
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>
Total Tax Deductions	(64,850)	(64,850)
State Taxes		
State Taxable Income	64,850	64,850
State Income Tax Rate	<u>9.80%</u>	9.80%
State Taxes before Credits	6,355	6,355
Less State Tax Credits applied	•	, -
Total State Income Taxes	6,355	6,355
Federal Taxes		
Federal Sec 199 Production Deduction		
Federal Taxable Income	58,495	58,495
Federal Income Tax Rate	<u>21.00%</u>	21.00%
Federal Tax before Credits	12,284	12,284
Less Federal Tax Credits	==,== :	,
Total Federal Income Taxes	12,284	12,284
Total Taxes		
Total Taxes Other than Income	7,098	7,098
. Stat. Lanco Other than morne	7,030	7,038

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024	
DRAFT	Total	MN Gas
Total Federal and State Income Taxes	18,639	18,639
Total Taxes	25,737	25,737
Total Operating Revenues		
Total Expenses	(45,795)	(45,795)
AFDC Debt		
AFDC Equity		
Net Income	45,795	45,795
Rate of Return (ROR)		
Total Operating Income	45,795	45,795
<u>Total Rate Base</u>	(568,989)	(568,989)
ROR (Operating Income / Rate Base)	(8.05%)	(8.05%)
Return on Equity (ROE)		
Net Operating Income	45,795	45,795
Debt Interest (Rate Base * Weighted Cost of Debt)	12,063	12,063
Earnings Available for Common	57,858	57,858
Equity Rate Base (Rate Base * Equity Ratio)	<u>(298,719)</u>	(298,719)
ROE (earnings for Common / Equity)	(19.37%)	(19.37%)
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)	(42,560)	(42,560)
Net Operating Income	45,795	45,795
Operating Income Deficiency	(88,356)	(88,356)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(123,994)	(123,994)
Total Revenue Requirements		
Total Retail Revenues		
Revenue Deficiency	(123,994)	(123,994)
Total Revenue Requirements	(123,994)	(123,994)
•	• • • •	

Plant = (2,366,079)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT		Average	Book Res	Average	Average RB	Worksheets	Difference
2019	(105,551)	(71,533)	(34,018)	0.281092	(9,562)		(296,078)	(291,297)	(1,144,522)	(1,108,756)	(966,027)	(966,027)	(0)
2020	(105,574)	(71,533)	(34,042)	0.281092	(9,569)		(305,647)	(300,862)	(1,216,055)	(1,180,288)	(884,928)	(884,928)	=
2021	(105,551)	(71,533)	(34,018)	0.28032	(9,536)		(315,183)	(310,415)	(1,287,587)	(1,251,821)	(803,843)	(803,843)	-
2022	(105,574)	(71,533)	(34,042)	0.279718	(9,522)		(324,705)	(319,944)	(1,359,120)	(1,323,353)	(722,782)	(722,782)	(0)
2023	(105,551)	(71,533)	(34,018)	0.279718	(9,515)		(334,220)	(329,463)	(1,430,652)	(1,394,886)	(641,730)	(641,730)	(0)
2024	(52,787)	(71,533)	18,745	0.378660208	7,098		(327,122)	(330,671)	(1,502,185)	(1,466,419)	(568,989)	(568,989)	(0)
2025	=	(71,533)	71,533	0.378660208	27,087		(300,036)	(313,579)	(1,573,718)	(1,537,951)	(514,549)	(514,549)	(0)
2026	-	(71,533)	71,533	0.378660208	27,087		(272,949)	(286,492)	(1,645,250)	(1,609,484)	(470,103)	(470,103)	(0)
2027	-	(71,533)	71,533	0.378660208	27,087		(245,863)	(259,406)	(1,716,783)	(1,681,017)	(425,657)	(425,657)	(0)
2028	-	(71,533)	71,533	0.378660208	27,087		(218,776)	(232,319)	(1,788,316)	(1,752,549)	(381,210)	(381,210)	(0)

Xcel Energy 2024 Budget - Year 2024 CIAC Not Collected 2007 Rate Case Correction to Remove Plant

Plant	Total Com	pany	MN Juris	diction	Average
Gas Adjustment	<b>BOY</b> (82,485.00)	<b>EOY</b> (82,485.00)	<b>BOY</b> (82,485.00)	<b>EOY</b> (82,485.00)	(82,485)
COSS Adj (000's)	(82)	(82)	(82)	(82)	(82)
Reserve	Total Com BOY	•	MN Jurise BOY	diction EOY	
Gas Adjustment	(42,892.20)	<b>EOY</b> (45,572.96)	(42,892.20)	(45,572.96)	(44,233)
COSS Adj (000's)	(43)	(46)	(43)	(46)	(45)
Accumulated Deferred	Total Com BOY	pany EOY	MN Juriso BOY	diction EOY	
Gas Adjustment	(8,640.23)	(8,919.86)	(8,640.23)	(8,919.86)	(8,780)
COSS Adj (000's)	(9)	(9)	(9)	(9)	(9)
Book Depreciation	Total Com	pany Annual	MN Jurise	diction Annual	
Gas Adjustment		(2,680.76)		(2,680.76)	
COSS Adj (000's)		(3)		(3)	
Annual Deferred	Total Com	pany Annual	MN Juris	diction Annual	
Gas Adjustment		(279.64)		(279.64)	
COSS Adj (000's)		-		-	
Tax Depreciation	Total Com	pany Annual	MN Juris	diction Annual	
Gas Adjustment		(3,680.48)		(3,680.48)	
COSS Adj (000's)		(4)	Ε	(4)	

NSPM - 00 Complete Revenue Requirements by Jurisdiction,	Dec - 2024			
Yr 2 - DRAFT	Total	MN Gas		
Composite Income Tax Rate				
State Tax Rate	9.80%	9.80%		
Federal Statuatory Tax Rate	21.00%	21.00%		
Federal Effective Tax Rate	<u>18.94%</u>	18.94%		
Composite Tax Rate	28.74%	28.74%		
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351		
Weighted Cost of Capital				
Active Rates and Ratios Version	Proposed	Proposed		
Cost of Short Term Debt	5.01%	5.01%		
Cost of Long Term Debt	4.46%	4.46%		
Cost of Common Equity	10.20%	10.20%		
Ratio of Short Term Debt	0.63%	0.63%		
Ratio of Long Term Debt	46.87%	46.87%		
Ratio of Common Equity	52.50%	52.50%		
Weighted Cost of STD	0.03%	0.03%		
Weighted Cost of LTD	2.09%	2.09%		
Weighted Cost of Debt	2.12%	2.12%		
Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>		
Required Rate of Return	7.48%	7.48%		
Rate Base				
Plant Investment	(82,485)	(82,485)		
Depreciation Reserve	<u>(44,233)</u>	(44,233)		
Net Utility Plant	(38,252)	(38,252)		
CWIP				
Accumulated Deferred Taxes	(8,780)	(8,780)		
DTA - NOL Average Balance				
DTA - Federal Tax Credit Average Balance	<u>-</u>	<u>-</u>		
Total Accum Deferred Taxes	(8,780)	(8,780)		
Cash Working Capital				
Materials and Supplies				
Fuel Inventory				
Non-plant Assets and Liabilities				
Customer Advances				
Customer Deposits				
Prepaids and Other				
Regulatory Amortizations	<u>-</u>	<u>-</u>		
Total Other Rate Base Items				
Total Rate Base	(29,472)	(29,472)		

## **Operating Revenues**

Retail

NSPM - 00 Complete Revenue Requirements by Jurisdiction,	Dec - 2024			
Yr 2 - DRAFT	Total	MN Gas		
Interdepartmental				
Other Operating Rev - Non-Retail				
Total Operating Revenues	<del>-</del>	-		
Total Operating Nevertuces				
<u>Expenses</u>				
Operating Expenses:				
Fuel				
Deferred Fuel				
Variable IA Production Fuel				
Purchased Energy - Windsource	<u>0</u>	<u>0</u>		
Fuel & Purchased Energy Total				
Production - Fixed				
Production - Fixed IA Investment				
Production - Fixed IA O&M				
Production - Variable				
Production - Variable IA O&M				
Production - Purchased Demand	<u>0</u>	<u>0</u>		
Production Total				
Regional Markets				
Transmission IA				
Transmission				
Distribution				
Customer Accounting				
Customer Service & Information				
Sales, Econ Dvlp & Other				
Administrative & General	<u>0</u>	<u>0</u>		
<b>Total Operating Expenses</b>				
Depreciation	(2,681)	(2,681)		
Amortization				
Taxes:				
Property Taxes				
ITC Amortization				
Deferred Taxes	(280)	(280)		
Deferred Taxes - NOL	(200)	(200)		
Less State Tax Credits deferred				
Less Federal Tax Credits deferred				
Deferred Income Tax & ITC	(280)	(280)		
Payroll & Other Taxes	(200)	(200)		
Total Taxes Other Than Income	(280)	(280)		
	(200)	(200)		
Income Before Taxes				
Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation	(2,681)	(2,681)		

NSPM - 00 Complete Revenue Requirements by Jurisdiction,	Dec - 20	024
Yr 2 - DRAFT	Total	MN Gas
Amortization		
Taxes Other than Income	<u>(280)</u>	(280)
Total Before Tax Book Income	2,960	2,960
Tax Additions		
Book Depreciation	(2,681)	(2,681)
Deferred Income Taxes and ITC	(280)	(280)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
Other Book Additions	-	<u>-</u>
Total Tax Additions	(2,960)	(2,960)
Tax Deductions		
Total Rate Base	(29,472)	(29,472)
Weighted Cost of Debt	<u>2.12%</u>	2.12%
Debt Interest Expense	(625)	(625)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(3,680)	(3,680)
NOL Utilized / (Generated)		
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>
Total Tax Deductions	(4,305)	(4,305)
State Taxes		
State Taxable Income	4,305	4,305
State Income Tax Rate	9.80%	9.80%
State Taxes before Credits	422	422
Less State Tax Credits applied	<del>-</del>	<u>-</u>
Total State Income Taxes	422	422
Federal Taxes		
Federal Sec 199 Production Deduction		
Federal Taxable Income	3,883	3,883
Federal Income Tax Rate	21.00%	21.00%
Federal Tax before Credits	816	816
Less Federal Tax Credits	-	<u>-</u>
Total Federal Income Taxes	816	816
Total Taxes		
Total Taxes Other than Income	(280)	(280)
Total Federal and State Income Taxes	1,237	1,237
Total Taxes	958	958
Total Operating Revenues		
Total Expenses	(1,723)	(1,723)

NSPM - 00 Complete Revenue Requirements by Jurisdiction,	Dec - 2024		
Yr 2 - DRAFT	Total	MN Gas	

AFDC Debt AFDC Equity

Net Income	1,723	1,723
		_
Rate of Return (ROR)		
Total Operating Income	1,723	1,723
<u>Total Rate Base</u>	(29,472)	(29,472)
ROR (Operating Income / Rate Base)	(5.85%)	(5.85%)
Return on Equity (ROE)		
Net Operating Income	1,723	1,723
Debt Interest (Rate Base * Weighted Cost of Debt)	625	625
Earnings Available for Common	2,348	2,348
Equity Rate Base (Rate Base * Equity Ratio)	(15,473)	(15,473)
ROE (earnings for Common / Equity)	(15.17%)	(15.17%)
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)	(2,205)	(2,205)
Net Operating Income	1,723	1,723
Operating Income Deficiency	(3,928)	(3,928)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(5,512)	(5,512)
Total Revenue Requirements		
Total Retail Revenues		
Revenue Deficiency	<u>(5,512)</u>	<u>(5,512)</u>
Total Revenue Requirements	(5,512)	(5,512)
·	• • •	

Plant = (82,485)

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference	
2019	(3,680)	(2,681)	(999)	0.281092	(281)	(7,520	(7,380)	(32,169)	(30,829)	(44,276)	(44,276)		0
2020	(3,680)	(2,681)	(1,000)	0.281092	(281)	(7,801	(7,661)	(34,850)	(33,510)	(41,315)	(41,315)		-
2021	(3,680)	(2,681)	(999)	0.28032	(280)	(8,081	(7,941)	(37,531)	(36,190)	(38,354)	(38,354)		-
2022	(3,680)	(2,681)	(1,000)	0.279718	(280)	(8,361	(8,221)	(40,211)	(38,871)	(35,393)	(35,393)		-
2023	(3,680)	(2,681)	(999)	0.279718	(279)	(8,640	(8,501)	(42,892)	(41,552)	(32,433)	(32,433)		0
2024	(3,680)	(2,681)	(1,000)	0.279718	(280)	(8,920	(8,780)	(45,573)	(44,233)	(29,472)	(29,472)		0
2025	(3,680)	(2,681)	(999)	0.279718	(279)	(9,199	(9,060)	(48,254)	(46,913)	(26,512)	(26,512)		0
2026	(3,680)	(2,681)	(1,000)	0.279718	(280)	(9,479	(9,339)	(50,934)	(49,594)	(23,552)	(23,552)		0
2027	(3,680)	(2,681)	(999)	0.279718	(279)	(9,758	(9,619)	(53,615)	(52,275)	(20,592)	(20,592)		0
2028	(1,840)	(2,681)	841	0.361025	303	(9,455	(9,607)	(56,296)	(54,956)	(17,923)	(17,923)		(0)

Xcel Energy 2024 Budget - Year 2024 CIAC Not Collected 2010 Rate Case Correction to Remove Plant

Plant	T-4-1 0		BABL Investment		A
	Total Comp BOY	eany EOY	MN Jurisdi BOY	EOY	Average
Gas Adjustment	(55,157.00)	(55,157.00)	(55,157.00)	(55,157.00)	(55,157)
COSS Adj (000's)	(55)	(55)	(55)	(55)	(55)
Reserve					
	Total Comp BOY	eany EOY	MN Jurisdi BOY	iction EOY	
Gas Adjustment	(25,096.44)	(26,889.04)	(25,096.44)	(26,889.04)	(25,993)
COSS Adj (000's)	(25)	(27)	(25)	(27)	(26)
Accumulated Deferred					
	Total Comp BOY	eany EOY	MN Jurisdi BOY	iction EOY	
Gas Adjustment	(5,230.44)	(5,417.43)	(5,230.44)	(5,417.43)	(5,324)
COSS Adj (000's)	(5)	(5)	(5)	(5)	(5)
Bud Burning					
Book Depreciation	Total Comp	•	MN Jurisdi		
Gas Adjustment		<b>Annual</b> (1,792.60)		<b>Annual</b> (1,792.60)	
COSS Adj (000's)		(2)		(2)	
Annual Deferred					
Allitual Deletred	Total Comp	any Annual	MN Jurisdi	iction Annual	
Gas Adjustment		(186.99)		(186.99)	
COSS Adj (000's)		-		-	
Tax Depreciation	Total Comm		MAL luminal	latia	
	Total Comp	Annual	MN Jurisdi	Annual	
Gas Adjustment		(2,461.11)		(2,461.11)	
COSS Adj (000's)		(2)		(2)	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024	B 481 C
DRAFT	Total	MN Gas
Composite Income Tax Rate		_
tate Tax Rate	9.80%	9.80%
Federal Statuatory Tax Rate	21.00%	21.00%
Federal Effective Tax Rate	18.94%	18.94%
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
Neighted Cost of Capital		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Neighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%
<u>Weighted Cost of Equity</u> Required Rate of Return	<u>5.36%</u> <b>7.48%</b>	<u>5.36%</u> <b>7.48%</b>
required rate of return	7.40/0	7.40/0
Rate Base		
Plant Investment	(55,157)	(55,157
<u>Depreciation Reserve</u>	(25,993)	(25,993
Net Utility Plant CWIP	(29,164)	(29,164
Accumulated Deferred Taxes	(5,324)	(5,324
DTA - NOL Average Balance		
DTA - Federal Tax Credit Average Balance	<u>=</u>	
Total Accum Deferred Taxes	(5,324)	(5,324
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepaids and Other		
Regulatory Amortizations	<u>-</u>	-
Total Other Rate Base Items		
Total Rate Base	(23,840)	(23,840
Operating Revenues		
Retail		
Interdepartmental		
Other Operating Rev - Non-Retail	<del>-</del>	
Total Operating Revenues		
Expenses		
Operating Expenses:		
Fuel		
Deferred Fuel		
Variable IA Production Fuel		
Purchased Energy - Windsource	<u>o</u>	9
Fuel & Purchased Energy Total		·
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
Production - Purchased Demand	<u>0</u>	
Production Total	<del>-</del>	•
Regional Markets		
Transmission IA		
Transmission IA		

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec -	2024
DRAFT	Total	MN Gas
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	<u>0</u>	<u>0</u>
Total Operating Expenses	=	=
Depreciation	(1.702)	(1.702)
Depreciation Amortization	(1,793)	(1,793)
Amortization		
Taxes:		
Property Taxes		
ITC Amortization		
Deferred Taxes	(187)	(187)
Deferred Taxes - NOL		
Less State Tax Credits deferred		
Less Federal Tax Credits deferred  Deferred Income Tax & ITC	(187)	(187)
Payroll & Other Taxes	(187)	(167)
Total Taxes Other Than Income	(187)	(187)
Income Refere Tayor		
Income Before Taxes  Total Operating Revenues		
less: Total Operating Expenses		
Book Depreciation	(1,793)	(1,793)
Amortization	(2,733)	(2,733)
Taxes Other than Income	<u>(187)</u>	(187)
Total Before Tax Book Income	1,980	1,980
Tax Additions		
Book Depreciation	(1,793)	(1,793)
Deferred Income Taxes and ITC	(187)	(187)
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
Other Book Additions		
Total Tax Additions	(1,980)	(1,980)
Tax Deductions		
Total Rate Base	(23,840)	(23,840)
Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
Debt Interest Expense	(505)	(505)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(2,461)	(2,461)
NOL Utilized / (Generated)	•	•
Other Tax / Book Timing Differences Total Tax Deductions	<u>0</u> (2.967)	<u>0</u> (2,967)
TOTAL TAX DEGUCTIONS	(2,967)	(2,967)
State Taxes		
State Taxable Income	2,967	2,967
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	291	291
<u>Less State Tax Credits applied</u> Total State Income Taxes	_ 291	_ 291
	231	231
Federal Taxes Federal Sec 199 Production Deduction		
Federal Sec 199 Production Deduction Federal Taxable Income	2,676	2,676
Federal Income Tax Rate	2,676 21.00%	21.00%
Federal Tax before Credits	<u>21.00%</u> 562	<u>21.00%</u> 562
Less Federal Tax Credits	302	302
Total Federal Income Taxes	562	562
Total Taxes		
Total Taxes Other than Income	(187)	(187)
Total Federal and State Income Taxes	853	853
Total Taxes	666	666
	300	300

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024		
DRAFT	Total	MN Gas	
Total Operating Revenues	/a a==1		
Total Expenses	(1,127)	(1,127	
AFDC Debt			
AFDC Equity			
Net Income	1,127	1,127	
Rate of Return (ROR)			
Total Operating Income	1,127	1,127	
Total Rate Base	(23,840)	(23,840	
ROR (Operating Income / Rate Base)	(4.73%)	(4.73%	
Return on Equity (ROE)			
Net Operating Income	1,127	1,127	
Debt Interest (Rate Base * Weighted Cost of Debt)	505	505	
Earnings Available for Common	1,632	1,632	
Equity Rate Base (Rate Base * Equity Ratio)	(12,516)	(12,516	
ROE (earnings for Common / Equity)	(13.04%)	(13.04%	
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	(1,783)	(1,783	
Net Operating Income	1,127	1,127	
Operating Income Deficiency	(2,910)	(2,910	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	
Revenue Deficiency (Income Deficiency * Conversion Factor)	(4,084)	(4,084	
Total Revenue Requirements			
Total Retail Revenues			
Revenue Deficiency	(4,084)	(4,084	
Total Revenue Requirements	(4,084)	(4,084	

Plant = (55,157)

	Tax Depr	Book Depr Di	ff (	CTR	Annual DT	ADIT	Avera	ge	Book Res	Average	Average RB	Worksheets	Difference	
2019	(2,461)	(1,793)	(668)	0.281092	(188)		(4,481)	(4,388)	(17,926)	(17,030)	(33,739)	(33,740)		(0)
2020	(2,461)	(1,793)	(669)	0.281092	(188)		(4,669)	(4,575)	(19,719)	(18,822)	(31,759)	(31,759)		-
2023	1 (2,461)	(1,793)	(668)	0.28032	(187)		(4,857)	(4,763)	(21,511)	(20,615)	(29,779)	(29,779)		-
2022	2 (2,461)	(1,793)	(669)	0.279718	(187)		(5,044)	(4,950)	(23,304)	(22,408)	(27,799)	(27,799)		-
2023	3 (2,461)	(1,793)	(668)	0.279718	(187)		(5,230)	(5,137)	(25,096)	(24,200)	(25,820)	(25,820)		-
2024	4 (2,461)	(1,793)	(669)	0.279718	(187)		(5,417)	(5,324)	(26,889)	(25,993)	(23,840)	(23,840)		-
2025	5 (2,461)	(1,793)	(668)	0.279718	(187)		(5,604)	(5,511)	(28,682)	(27,785)	(21,861)	(21,861)		0
2020	6 (2,461)	(1,793)	(669)	0.279718	(187)		(5,791)	(5,698)	(30,474)	(29,578)	(19,881)	(19,881)		0
2027	7 (2,461)	(1,793)	(668)	0.279718	(187)		(5,978)	(5,885)	(32,267)	(31,371)	(17,902)	(17,902)		0
2028	8 (2,461)	(1,793)	(669)	0.279718	(187)		(6,165)	(6,072)	(34,059)	(33,163)	(15,922)	(15,922)		0

Xcel Energy 2024 Budget - Year 2024 CIAC Not Collected 2022 Rate Case Correction to Remove Plant

Plant	Total Com	pany	MN Juriso	Average		
0 4 11 4	BOY	EOY	BOY	EOY	(440.040)	
Gas Adjustment	(149,243.00)	(149,243.00)	(149,243.00)	(149,243.00)	(149,243)	
COSS Adj (000's)	(149)	(149)	(149)	(149)	(149)	
Reserve	T-4-1 0		MAL Louis	II-41		
	Total Com BOY	pany EOY	MN Juriso	EOY		
Gas Adjustment	(9,700.80)	(14,551.19)	(9,700.80)	(14,551.19)	(12,126)	
COSS Adj (000's)	(10)	(15)	(10)	(15)	(13)	
Accumulated Deferred	T / 10					
	Total Com BOY	pany EOY	MN Juriso			
Gas Adjustment	(1,865.63)	(3,296.26)	(1,865.63)	<b>EOY</b> (3,296.26)	(2,581)	
COSS Adj (000's)	(2)	(3)	(2)	(3)	(3)	
Book Depreciation	Total Com		MN Jurisc			
Gas Adjustment		<b>Annual</b> (4,850.40)				
COSS Adj (000's)		(5)		(5)		
Annual Deferred	Total Com	pany Annual	MN Juriso	liction Annual		
Gas Adjustment		(1,430.63)		(1,430.63)		
COSS Adj (000's)		(1)		(1)		
Tax Depreciation	Total Com	pany Annual	MN Juriso	liction Annual		
Gas Adjustment		(9,964.96)		(9,964.96)		
COSS Adj (000's)		(10)		(10)		

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024					
DRAFT	Total	MN Gas				
Composite Income Tax Rate						
State Tax Rate	9.80%	9.80%				
Federal Statuatory Tax Rate	21.00%	21.00% 18.94%				
Federal Effective Tax Rate  Composite Tax Rate	<u>18.94%</u> <b>28.74%</b>	28.74%				
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351				
Weighted Cost of Capital						
Active Rates and Ratios Version	Proposed	Proposed				
Cost of Short Term Debt	5.01%	5.01%				
Cost of Long Term Debt	4.46%	4.46%				
Cost of Common Equity	10.20%	10.20%				
Ratio of Short Term Debt	0.63%	0.63%				
Ratio of Long Term Debt	46.87%	46.87%				
Ratio of Common Equity Weighted Cost of STD	52.50% 0.03%	52.50% 0.03%				
Weighted Cost of STD  Weighted Cost of LTD	2.09%	2.09%				
Weighted Cost of Debt	2.12%	2.12%				
Weighted Cost of Equity	<u>5.36%</u>	5.36%				
Required Rate of Return	7.48%	7.48%				
Rate Base						
Plant Investment	(149,243)	(149,243)				
<u>Depreciation Reserve</u>	(12,126)	(12,126)				
Net Utility Plant CWIP	(137,117)	(137,117)				
Accumulated Deferred Taxes	(2,581)	(2,581)				
DTA - NOL Average Balance	(2,361)	(2,361)				
DTA - Federal Tax Credit Average Balance	-	_				
Total Accum Deferred Taxes	(2,581)	(2,581)				
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits Prepaids and Other						
Regulatory Amortizations	<u>-</u>	_				
Total Other Rate Base Items	<del>-</del>	_				
Total Rate Base	(134,536)	(134,536)				
Operating Revenues						
Retail						
Interdepartmental						
Other Operating Rev - Non-Retail	<del>-</del>	=				
Total Operating Revenues						
Expenses Operation Functions						
Operating Expenses: Fuel						
Deferred Fuel						
Variable IA Production Fuel						
Purchased Energy - Windsource	<u>0</u>	<u>0</u>				
Fuel & Purchased Energy Total						
Production - Fixed						
Production - Fixed IA Investment Production - Fixed IA O&M						
Production - Variable						
Production - Variable IA O&M						
Production - Purchased Demand	<u>0</u>	<u>0</u>				
Production Total						
Regional Markets						
Transmission IA						
Transmission						
Distribution						

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024					
DRAFT	Total	MN Gas				
Customer Accounting	*					
Customer Service & Information						
Sales, Econ Dvlp & Other						
Administrative & General	<u>0</u>	<u>0</u>				
Total Operating Expenses						
Depreciation	(4,850)	(4,850)				
Amortization						
Taxes:						
Property Taxes						
ITC Amortization						
Deferred Taxes	(1,431)	(1,431)				
Deferred Taxes - NOL						
Less State Tax Credits deferred  Less Federal Tax Credits deferred						
Deferred Income Tax & ITC	(1,431)	(1,431)				
Payroll & Other Taxes	(1,431)	(1,431)				
Total Taxes Other Than Income	(1,431)	(1,431)				
Income Before Taxes						
Total Operating Revenues						
less: Total Operating Expenses						
Book Depreciation	(4,850)	(4,850)				
Amortization						
Taxes Other than Income	<u>(1,431)</u>	(1,431)				
Total Before Tax Book Income <u>Tax Additions</u>	6,281	6,281				
Book Depreciation	(4,850)	(4,850)				
Deferred Income Taxes and ITC	(1,431)	(1,431)				
Nuclear Fuel Burn (ex. D&D)						
Nuclear Outage Accounting						
Avoided Tax Interest						
Other Book Additions	-	-				
Total Tax Additions	(6,281)	(6,281)				
Tax Deductions	(424.525)	(424.526)				
Total Rate Base Weighted Cost of Debt	(134,536)	(134,536) 2.12%				
Debt Interest Expense	<u>2.12%</u> (2,852)	(2,852)				
Nuclear Outage Accounting	(2,032)	(2,032)				
Tax Depreciation and Removals	(9,965)	(9,965)				
NOL Utilized / (Generated)						
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>				
Total Tax Deductions	(12,817)	(12,817)				
State Taxes						
State Taxable Income	12,817	12,817				
State Income Tax Rate	9.80%	9.80%				
State Taxes before Credits	1,256	1,256				
<u>Less State Tax Credits applied</u> Total State Income Taxes	- 1,256	- 1,256				
Federal Taxes						
Federal Sec 199 Production Deduction Federal Taxable Income	11 561	11 561				
Federal Income Tax Rate	11,561 21.00%	11,561 21.00%				
Federal Tax before Credits	2,428	2,428				
Less Federal Tax Credits		_				
Total Federal Income Taxes	2,428	2,428				
Total Taxes						
Total Taxes Other than Income	(1,431)	(1,431)				
Total Federal and State Income Taxes	3,684	3,684				
Total Taxes	2,253	2,253				
Total Operating Revenues						
Total Expenses	(2,597)	(2,597)				

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024				
DRAFT	Total	MN Gas			

AFDC Debt
AFDC Equity

Net Income	2,597	2,597
Rate of Return (ROR)		
Total Operating Income	2,597	2,597
Total Rate Base	(134,536)	(134,536)
ROR (Operating Income / Rate Base)	(1.93%)	(1.93%)
Return on Equity (ROE)		
Net Operating Income	2,597	2,597
Debt Interest (Rate Base * Weighted Cost of Debt)	2,852	2,852
Earnings Available for Common	5,449	5,449
Equity Rate Base (Rate Base * Equity Ratio)	(70,631)	(70,631)
ROE (earnings for Common / Equity)	(7.72%)	(7.72%)
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)	(10,063)	(10,063)
Net Operating Income	2,597	2,597
Operating Income Deficiency	(12,660)	(12,660)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(17,767)	(17,767)
Total Revenue Requirements		
Total Retail Revenues		
Revenue Deficiency	<u>(17,767)</u>	(17,767)
Total Revenue Requirements	(17,767)	(17,767)

							Plant =		(149,243)								
	7	Гах Depr	Book Depr	Diff		CTR	Annual DT	ADIT		Average		Book Res	Average	Average RB	Worksheets	Difference	
2	2023	(10,774)	(4,850)	)	(5,923)	0.279718	(1,657)		(1,866)		(1,037)	(9,701)	(7,276)	(140,930)	(140,930)	0	
2	2024	(9,965)	(4,850)	)	(5,115)	0.279718	(1,431)		(3,296)		(2,581)	(14,551)	(12,126)	(134,536)	(134,536)	-	
2	2025	(9,219)	(4,850)	)	(4,368)	0.279718	(1,222)		(4,518)		(3,907)	(19,402)	(16,976)	(128,359)	(128,359)	-	
2	2026	(8,526)	(4,850)	)	(3,676)	0.279718	(1,028)		(5,546)		(5,032)	(24,252)	(21,827)	(122,384)	(122,384)	-	
2	2027	(7,887)	(4,850)	)	(3,037)	0.279718	(850)		(6,396)		(5,971)	(29,102)	(26,677)	(116,595)	(116,595)	-	
	2028	(7.295)	(4.850)	)	(2.445)	0.279718	(684)		(7.080)		(6.738)	(33 953)	(31.528)	(110.978)	(110.978)	_	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	- Dec - 2024					
DRAFT	Total	MN Gas				
Composite Income Tax Rate						
State Tax Rate	9.80%	9.80%				
Federal Statuatory Tax Rate	21.00%	21.00%				
Federal Effective Tax Rate	<u>18.94%</u>	<u>18.94%</u>				
Composite Tax Rate	28.74%	28.74%				
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351				
Weighted Cost of Capital						
Active Rates and Ratios Version	Proposed	Proposed				
Cost of Short Term Debt	5.01%	5.01%				
Cost of Long Term Debt	4.46%	4.46%				
Cost of Common Equity	10.20%	10.20%				
Ratio of Short Term Debt	0.63%	0.63%				
Ratio of Long Term Debt	46.87%	46.87%				
Ratio of Common Equity	52.50%	52.50%				
Weighted Cost of STD	0.03%	0.03%				
Weighted Cost of LTD	2.09%	2.09%				
Weighted Cost of Debt	2.12%	2.12%				
Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>				
Required Rate of Return	7.48%	7.48%				
Rate Base						
Plant Investment	(202,000)	(202,000)				
<u>Depreciation Reserve</u>	<del>-</del>	_				
Net Utility Plant	(202,000)	(202,000)				
CWIP						
Accumulated Deferred Taxes						
DTA - NOL Average Balance						
DTA - Federal Tax Credit Average Balance	<u>-</u>	<u> </u>				
Total Accum Deferred Taxes						
Cash Working Capital						
Materials and Supplies						
Fuel Inventory						
Non-plant Assets and Liabilities						
Customer Advances						
Customer Deposits						
Prepaids and Other						
Regulatory Amortizations	_	_				
Total Other Rate Base Items						
Total Rate Base	(202,000)	(202,000)				

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024					
DRAFT	Total	MN Gas				
Operating Revenues						
Retail						
Interdepartmental						
Other Operating Rev - Non-Retail	-	_				
Total Operating Revenues						
<u>Expenses</u>						
Operating Expenses:						
Fuel						
Deferred Fuel						
Variable IA Production Fuel						
Purchased Energy - Windsource	<u>0</u>	<u>0</u>				
Fuel & Purchased Energy Total	_	_				
Production - Fixed						
Production - Fixed IA Investment						
Production - Fixed IA O&M						
Production - Variable						
Production - Variable IA O&M						
Production - Purchased Demand	<u>0</u>	<u>0</u>				
Production Total						
Regional Markets						
Transmission IA						
Transmission						
Distribution						
Customer Accounting						
Customer Service & Information						
Sales, Econ Dvlp & Other						
Administrative & General	<u>0</u>	<u>0</u>				
<b>Total Operating Expenses</b>						

# Taxes:

Depreciation Amortization

**Property Taxes** 

ITC Amortization

**Deferred Taxes** 

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC

Payroll & Other Taxes

**Total Taxes Other Than Income** 

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024			
DRAFT	Total	MN Gas		
Income Before Taxes				
Total Operating Revenues				
less: Total Operating Expenses				
Book Depreciation				
Amortization				
Taxes Other than Income	<u>-</u>			
Total Before Tax Book Income				
Tax Additions				
Book Depreciation				
Deferred Income Taxes and ITC				
Nuclear Fuel Burn (ex. D&D)				
Nuclear Outage Accounting				
Avoided Tax Interest				
Other Book Additions	_	-		
Total Tax Additions				
Tax Deductions				
Total Rate Base	(202,000)	(202,000)		
Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>		
Debt Interest Expense	(4,282)	(4,282)		
Nuclear Outage Accounting				
Tax Depreciation and Removals				
NOL Utilized / (Generated)				
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>		
Total Tax Deductions	(4,282)	(4,282)		
State Taxes				
State Taxable Income	4,282	4,282		
State Income Tax Rate	9.80%	9.80%		
State Taxes before Credits	420	420		
Less State Tax Credits applied	-	-		
Total State Income Taxes	420	420		
Federal Taxes				
Federal Sec 199 Production Deduction				
Federal Taxable Income	3,863	3,863		
Federal Income Tax Rate	21.00%	<u>21.00%</u>		
Federal Tax before Credits	811	811		
Less Federal Tax Credits	<del>-</del>			
Total Federal Income Taxes	811	811		

## **Total Taxes**

Total Taxes Other than Income

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	- Dec - 2024						
DRAFT	Total	MN Gas					
Total Federal and State Income Taxes	1,231	1,231					
Total Taxes	1,231	1,231					
Total Operating Revenues							
Total Expenses	1,231	1,231					
AFDC Debt							
AFDC Equity							
Net Income	(1,231)	(1,231)					
Rate of Return (ROR)							
Total Operating Income	(1,231)	(1,231)					
<u>Total Rate Base</u>	(202,000)	(202,000)					
ROR (Operating Income / Rate Base)	0.61%	0.61%					
Return on Equity (ROE)							
Net Operating Income	(1,231)	(1,231)					
Debt Interest (Rate Base * Weighted Cost of Debt)	4,282	4,282					
Earnings Available for Common	3,052	3,052					
Equity Rate Base (Rate Base * Equity Ratio)	(106,050)	(106,050)					
ROE (earnings for Common / Equity)	(2.88%)	(2.88%)					
Revenue Deficiency							
Required Operating Income (Rate Base * Required Return)	(15,110)	(15,110)					
Net Operating Income	(1,231)	(1,231)					
Operating Income Deficiency	(13,879)	(13,879)					
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351					
Revenue Deficiency (Income Deficiency * Conversion Factor)	(19,477)	(19,477)					
Total Revenue Requirements							
Total Retail Revenues							
Revenue Deficiency	(19,477)	(19,477)					
Total Revenue Requirements	(19,477)	(19,477)					

Revenue Requirements - Taylors Falls Project

The Format of the Model Complies w/ MPUC Order, Approving a New Area Surcharge for Taylors Falls in Doc. G002/M-95-443

### CIAC SURCHARGE COLLECTED THRU THE ENTIRE SURCHARGE TERM

CIAC BURG	CHARGE	COLLECT	LED THRU	THE ENTI	KE SUKCII	ARGE TEI	XIVI										
	1:	995 through 19	997	Interim Rates 1998			Final Rates 1999 through 11/30/04 -			Interim Rates 12/1/04 through - 11/30/05							
	Docket	No. G002/GR		Docket No	o. G002/GR-9		Docket No	o. G002/GR-9		Docket No	o G002/GR-04						1995-1997
		*** * * * * * * * * * * * * * * * * * *	Pre-Tax		144 : 1 :	Pre-Tax		144 : 1 :	Pre-Tax	0.1	147 : 1 .	Pre-Tax				Permanent	
Equity	Cost 11.47%	Weight 48.39%	Wtd. Cost 5.5500%	<u>Cost</u> 11.47%	Weight 45.86%	Wtd. Cost 5.2600%	Cost 11.40%	Weight 45.86%	Wtd. Cost 5.2300%	<u>Cost</u> 11.40%	Weight 50.24%	Wtd. Cost 5.7300%				Interim	<u>1998</u> 8.8900%
Preferred Stock		8.26%	0.4600%	4.79%	5.15%	0.2500%	4.79%	5.15%	0.2500%	0.00%	0.00%	0.0000%				III.	1999-11/30/04
Long-term Det		43.35%	3.3000%	7.09%	41.98%	2.9800%	7.09%	41.98%	2.9800%	7.12%	48.65%	3.4600%				Permanent	
Short-term Del	0.00%	0.00%	0.0000%	5.74%	7.01%	0.4000%	5.74%	7.01%	0.4000%	7.74%	1.11%	0.0900%					12/1/04-11/30/05
		100.00%	9.3100%		100.00%	8.8900%		100.00%	8.8600%		100.00%	9.2800%				Interim	
Income Tax Ra Equity Return (		41.37%	11.80%		41.37%	11.17%		41.37%	11.13%		41.37%	11.65%				Permanent	12/1/05-1/8/07 8.7500%
Equity Returns	Gross-up		11.00%			11.1770			11.13%	ļ		11.05%				remanen	1/8/07-1/8/08
	Final Rate	s 12/1/05 thro	ugh - 1/8/07	Interim Rate	s 1/8/07 throu	gh - 1/1/08	Final Rates 1	I/1/08 through	n - 1/11/10	Interio	m Rates 1/11/1	0				Interim	
	Docket	No G002/GR		Docket N	o G002/GR-0		Docket N	o G002/GR-0		Docket N	o G002/GR-09						1/8/08-2047
			Pre-Tax			Pre-Tax			Pre-Tax			Pre-Tax				Permanent	8.3700%
Consider	Cost 10.40%	Weight 50.24%	Wtd. Cost	Cost 10.40%	Weight 51.98%	Wtd. Cost	Cost 9.71%	Weight E1 000/	Wtd. Cost	<u>Cost</u> 9.71%	Weight 52.46%	Wtd. Cost 5.0900%					
Equity Preferred Stock		0.00%	5.2200% 0.0000%	0.00%	0.00%	5.4100% 0.0000%	0.00%	51.98% 0.00%	5.0500% 0.0000%	0.00%	0.00%	0.0000%					
Long-term Det		48.65%	3.4600%	6.97%	45.76%	3.1900%	6.97%	45.76%	3.1900%	6.57%	45.62%	3.0000%					
Short-term Del		1.11%	0.0700%	5.81%	2.26%	0.1300%	5.81%	2.26%	0.1300%	1.68%	1.92%	0.0300%					
		100.00%	8.7500%		100.00%	8.7300%		100.00%	8.3700%		100.00%	8.1200%					
Income Tax Ra		41.37%	40.040/		41.37%	40.070/		41.37%	40.400/		41.37%	40.000/					
Equity Return (	Gross-up	Plant	10.91%			10.97%			10.46%	l		10.23%					Present Value
		in	Customer	Total	Net											Revenue	of Revenue
		Service	Surcharge	Capital	Investment	Equity	Debt	Book	Tax	Deferred		Income	Operating	Total Revenue	Retail	Deficiency	Deficiency or
Time Period	Year	Additions	Revenue	Investment	Rate Base	Return	Return	Dep'n	Dep'n	Taxes	<u>Salvage</u>	Taxes	Expenses	Requirement	Revenues	(Excess)	(Excess)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Net Present Va	alue																\$0
0	1995	\$802,306	\$1,452	\$800,855	\$787,464	\$23,663	\$12,993	\$2,635	\$30,086	\$10,756	\$0	(\$967)	\$3,006	\$52,087	(\$9,272)	\$42,815	\$42,815
1	1996	18,736	15,056	3,680	763,736	46,614	25,595	16,001	58,629	11,407	0	7,877	36,014	143,508	(65,123)	78,384	71,708
2	1997 1998	1,650 21,878	20,437 19,966	(18,787) 1,912	721,144 700,253	44,621 39,159	24,501 24,022	16,209 16,449	55,009 51,774	7,597 6,354	0	10,863 9,846	36,306 36,751	140,096 132,582	(67,326) (72,723)	72,770 59,858	60,902 46,362
4	1990	8.850	21,145	(12,296)	666,610	37,486	23,100	16,763	48.991	4.585	0	10.923	37.078	129,935	(82,230)	47.704	33,969
5	2000	14,429	22,895	(8,466)	638,545	35,761	22,057	17,000	46,175	2,598	ő	12,196	37,410	127,023	(93,045)	33,978	22,226
6	2001	3,915	24,844	(20,929)	599,842	33,932	20,929	17,187	43,448	586	0	13,452	37,712	123,797	(105,733)	18,064	10,854
7	2002	2,270	27,373	(25,103)	559,238	31,759	19,588	17,251	40,395	(1,749)	0	14,888	37,954	119,691	(110,587)	9,104	5,025
8 9	2003 2004	9,032 16,220	28,396 29,764	(19,364)	524,881 496,477	29,705 28,092	18,322 17,333	17,366 17,624	40,027 40,708	(2,373) (2,763)	0	14,662 14,385	38,291 38,824	115,972 113,494	(114,753)	1,219 (7,792)	618
9 10	2004	11,690	29,764	(13,544) (18,155)	496,477	28,092	17,333	17,624	40,708	(2,763)	0	13,895	38,824	112,841	(121,286) (120,304)	(7,792)	(3,629) (3,072)
11	2006	14,172	30,590	(16,418)	431,176	23,339	15,783	18,172	42,127	(2,745)	0	12,400	39,645	106,594	(114,721)	(8,127)	(3,230)
12	2007	1,504	31,676	(30,172)	385,817	22,100	13,562	18,332	42,405	(3,146)	0	12,288	39,788	102,924	(120,222)	(17,297)	(6,335)
13	2008	633	30,694	(30,061)	340,236	18,333	12,052	18,354	42,199	(2,834)	0	10,418	39,799	96,123	(117,759)	(21,636)	(7,609)
14	2009	1,543	30,632	(29,089)	295,658	16,056	10,556	18,376	42,029	(2,887)	0	9,530	30,440	82,071	(118,680)	(36,609)	(11,881)
15 16	2010 2011	0 L	25,860 0	(25,860) 0	252,397 224,377	13,948 12,134	8,303 7,223	18,392 18,392	41,857 41,666	(991) 9,628	0	6,761 (4,609)	30,446 30,446	76,860 73,215	(127,154) (127,154)	(50,294) (53,939)	(15,062) (14,906)
17	2011	0	0	0	196,375	12,134	6,374	18,392	41,621	9,628 9,610	0	(5,180)	30,446	73,215 70,351	(127, 154)	(53,939)	(14,906)
18	2012	0	0	0	168,436	9,284	5,527	18,392	41,467	9,546	0	(5,705)	30,446	67,491	(127, 154)	(59,663)	(14,039)
19	2014	0	0	0	140,475	7,862	4,680	18,392	41,522	9,569	0	(6,317)	30,446	64,633	(127,154)	(62,521)	
20	2015	0	0	0	119,951	6,628	3,945	18,392	23,545	2,132	0	610	30,446	62,154	(127,154)	(65,000)	(13,024)
21	2016	0	0	0	107,005	5,776	3,438	18,392	5,227	(5,446)	0	7,836	30,446	60,443	(127,154)	(66,711)	
22 23	2017 2018	0	0	0	94,247 81,707	5,122 4,478	3,049 2,666	18,392 18,392	4,774 4,247	(5,634) (5,852)	0	7,753 7,704	30,446 30,446	59,128 57,835	(127,154) (127,154)	(68,026) (69,319)	(11,606) (10,913)
23 24	2018	0	0	0	69.450	4,478 3,847	2,000	18,392	3,562	(5,852)	0	7,704 7,727	30,446	56,567	(127, 154)	(70,587)	(10,913)
25	2020	0	0	0	57,407	3,229	1,922	18,392	3,043	(6,350)	0	7,727	30,446	55,325	(127, 154)	(71,829)	(9,629)
26	2021	0	0	0	45,534	2,620	1,560	18,392	2,634	(6,519)	0	7,603	30,446	54,102	(127,154)	(73,052)	(9,036)
27	2022	0	0	0	33,718	2,017	1,201	18,392	2,497	(6,576)	0	7,410	30,446	52,891	(127, 154)	(74,263)	(8,477)
28	2023	0	0	0	22,006	1,418	844	18,392	2,246	(6,680)	0	7,267	30,446	51,688	(127,154)	(75,466)	(7,949)
29	2024	0	0	0	10,527	828	493	18,392	1,681	(6,914)	0	7,256	30,446	50,502	(127,154)	(76,652)	(7,450)
30	2025	U	U	U	(694)	250	149	18,392	1,058	(7,171)	U	7,275	30,446	49,341	(127,154)	(77,813)	(6,979)

Write Off (201,647.00) Revenue Requirements - Taylors Falls Project

The Format of the Model Complies w/ MPUC Order, Approving a New Area Surcharge for Taylors Falls in Doc. G002/M-95-443

### CIAC SURCHARGE COLLECTED THRU THE ENTIRE SURCHARGE TERM

CIAC SURC	HARGE	COLLEC	TED THRU	THE ENTI	RE SURCH	ARGE TE	KM										
	-10	995 through 1	007 I	Into	rim Rates 199	ne	Einal Dates 1	1999 through	11/20/04 - I	Interim Rates 1	2/1/04 through	- 11/20/05 l					
		No. G002/GR			o. G002/GR-9			o. G002/GR-9			G002/GR-04						1995-1997
	DOCKEL	110. 0002/01	Pre-Tax	Docker	0. G002/GR-2	Pre-Tax	Docker	0. G002/GR-/	Pre-Tax	Doules 140	J GOOD GITTON	Pre-Tax				Permanent	
	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	<u>Weight</u>	Wtd. Cost					1998
Equity	11.47%	48.39%	5.5500%	11.47%	45.86%	5.2600%	11.40%	45.86%	5.2300%	11.40%	50.24%	5.7300%				Interim	8.8900%
Preferred Stock	5.57%	8.26%	0.4600%	4.79%	5.15%	0.2500%	4.79%	5.15%	0.2500%	0.00%	0.00%	0.0000%					1999-11/30/04
Long-term Det	7.61%	43.35%	3.3000%	7.09%	41.98%	2.9800%	7.09%	41.98%	2.9800%	7.12%	48.65%	3.4600%				Permanent	
Short-term Del	0.00%	0.00%	0.0000%	5.74%	7.01%	0.4000%	5.74%	7.01%	0.4000%	7.74%	1.11%	0.0900%					12/1/04-11/30/05
		100.00%	9.3100%		100.00%	8.8900%		100.00%	8.8600%		100.00%	9.2800%				Interim	
Income Tax Ra Equity Return 0		41.37%	11.80%		41.37%	11.17%		41.37%	11.13%		41.37%	11.65%				Dormonont	12/1/05-1/8/07 8.7500%
Equity Return C	aross-up		11.00%			11.1770			11.13%			11.03%				Permanent	6.7500% 1/8/07-1/8/08
	Final Rate	s 12/1/05 thro	uah - 1/8/07	Interim Rate	s 1/8/07 throu	ah - 1/1/08	Final Rates 1	I/1/08 through	ı - 1/11/10	Interir	n Rates 1/11/1	0				Interim	
		No G002/GR			lo G002/GR-0			o G002/GR-0		Docket No	G002/GR-09	<u>-1153</u>					1/8/08-2047
			Pre-Tax			Pre-Tax			Pre-Tax			Pre-Tax				Permanent	8.3700%
	Cost	<u>Weight</u>	Wtd. Cost	Cost	Weight	Wtd. Cost	Cost	Weight	Wtd. Cost	<u>Cost</u>	<u>Weight</u>	Wtd. Cost					
Equity	10.40%	50.24%	5.2200%	10.40%	51.98%	5.4100%	9.71%	51.98%	5.0500%	9.71%	52.46%	5.0900%					
Preferred Stock	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%	0.00%	0.00%	0.0000%					
Long-term Det	7.12% 6.29%	48.65%	3.4600%	6.97%	45.76%	3.1900%	6.97%	45.76%	3.1900% 0.1300%	6.57% 1.68%	45.62%	3.0000%					
Short-term Del	6.29%	1.11% 100.00%	0.0700% 8.7500%	5.81%	2.26% 100.00%	0.1300% 8.7300%	5.81%	2.26% 100.00%	8.3700%	1.08%	1.92% 100.00%	0.0300% 8.1200%					
Income Tax Ra	e	41.37%	8.730076		41.37%	8.730076		41.37%	0.370076		41.37%	0.120076					
Equity Return (		11.0770	10.91%		11.0770	10.97%		11.0770	10.46%		11.0770	10.23%					
1. 7		Plant															Present Value
		in	Customer	Total	Net											Revenue	of Revenue
		Service	Surcharge	Capital	Investment	Equity	Debt	Book	Tax	Deferred		Income	Operating	Total Revenue	Retail		Deficiency or
Time Period	<u>Year</u>	Additions	Revenue	Investment	Rate Base	Return	Return	Dep'n	Dep'n	Taxes	Salvage	Taxes	Expenses	Requirement	Revenues	(Excess)	(Excess)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
31	2026	0	0	0	(11.676)	(315)	(187)	18.392	481	(7.410)	0	7.280	30.446	48.206	(127,154)	(78.948)	(6,534)
32	2027	0	0	0	(22,514)	(870)	(518)	18,392	131	(7,555)	0	7,195	30,446	47,090	(127,154)	(80,063)	(6,114)
33	2028	0	0	0	(33,331)	(1,421)	(846)	18,392	83	(7,574)	0	6,986	30,446	45,983	(127, 154)	(81,171)	(5,720)
34	2029	0	0	0	(44, 129)	(1,971)	(1,174)	18,392	34	(7,595)	0	6,779	30,446	44,878	(127, 154)	(82,276)	(5,350)
35	2030	0	0	0	(54,912)	(2,521)	(1,500)	18,392	0	(7,609)	0	6,566	30,446	43,775	(127, 154)	(83,379)	(5,003)
36	2031	0	0	0	(65,695)	(3,069)	(1,827)	18,392	0	(7,609)	0	6,339	30,446	42,672	(127, 154)	(84,482)	(4,678)
37	2032	0	0	0	(76,479)	(3,618)	(2,154)	18,392	0	(7,609)	0	6,112	30,446	41,569	(127, 154)	(85,585)	(4,373)
38 39	2033 2034	0	0	0	(87,262) (98,045)	(4,167)	(2,481)	18,392 18,392	0	(7,609)	0	5,885 5,658	30,446 30,446	40,467 39,364	(127,154)	(86,687)	(4,087)
39 40	2034	0	0	0	(98,045)	(4,716) (2,751)	(2,807) (1,638)	15,757	0	(7,609) 62,094	(165.852)	(63,232)	30,446	39,364 40.677	(127,154) (127,154)	(87,790) (86,477)	(3,819) (3,472)
41	2036	0	0	0	(8,701)	(477)	(284)	2,391	0	948	(4,684)	(1,146)	30,446	31,879	(127, 154)	(95,275)	(3,529)
42	2037	Ö	ő	0	(9,739)	(469)	(279)	2,183	0	(733)	(413)	538	30,446	31,687	(127, 154)	(95,467)	(3,263)
43	2038	0	0	0	(7,672)	(443)	(264)	1,943	0	1,459	(5,469)	(1,642)	30,446	31,499	(127, 154)	(95,655)	(3,017)
44	2039	0	0	0	(7,330)	(382)	(227)	1,630	0	241	(2,212)	(399)	30,446	31,309	(127, 154)	(95,845)	(2,790)
45	2040	0	0	0	(6,031)	(340)	(202)	1,392	0	916	(3,607)	(1,057)	30,446	31,155	(127, 154)	(95,999)	(2,578)
46	2041	0	0	0	(6,164)	(310)	(185)	1,205	0	(94)	(979)	(35)	30,446	31,028	(127,154)	(96, 126)	(2,382)
47	2042	0	0	0	(6,500)	(322)	(192)	1,142	0	(238)	(567)	104	30,446	30,941	(127,154)	(96,213)	(2,200)
48	2043	0	0	0	(5,778)	(312)	(186)	1,026	0	510	(2,258)	(639)	30,446	30,845	(127,154)	(96,309)	(2,033)
49 50	2044 2045	0	0	0	(3,851) (2,421)	(245) (160)	(146) (95)	769 484	0	1,360 1,009	(4,055) (2,923)	(1,461) (1,075)	30,446 30,446	30,723 30,609	(127,154) (127,154)	(96,431) (96,544)	(1,878)
50 51	2045	0	0	0	(473)	(74)	(44)	220	0	1,375	(3,543)	(1,405)	30,446	30,518	(127, 154)	(96,636)	(1,735) (1,602)
52	2047	0	0	0	(287)	(19)	(12)	60	0	131	(376)	(1,403)	30,446	30,467	(127, 154)	(96,687)	(1,479)
53	2048	0	Ö	Ö	(217)	(13)	(8)	38	Ö	50	(158)	(55)	30,446	30,459	(127,154)	(96,695)	(1,365)
	2049	0	0	0	` ó	(6)	(3)	16	0	153	(386)	(155)	0	5	) O	5	) o
54		-	-	-		(0)			-		()				-	•	
54 55 Project Totals	2050	<u>0</u> 928,830	<u>0</u> 390,625	<u>0</u> 538,204	0	0	0	<u>0</u> 735,687	<u>0</u> 928,830	<u>0</u> 0	(197,482)	0	0	0	0	0 (2,893,699)	0

Write Off

Xcel Energy Sub BusIness Units and Jurisdictional Materials and Supplies, Prepayments, and Fuel Inventories Actual June 2022 - June 2023 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

000's	_		. ,		**DON'T** **USE**	GAS		ELECT	RIC			
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS			Allocator		NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS				DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	10,181	842	9,339	5,181	1,891	2,267	842	9,339
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	-		-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	366		366	366			-	366
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand	917		917	917			-	917
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	112	9	103	57	21	25	9	103
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand	-		-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand	5,545		5,545	5,545			-	5,545
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer	155	32	123			123	32	123
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	29	2	27	15	5	6	2	27
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	379		379		379		-	379
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand	5,710		5,710	5,710			-	5,710
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,945	161	1,784	990	361	433	161	1,784
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer	-	-	-				-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults	634	59	575	417	34	123	59	575
Total Prepayments					27,916	1,266	26,649	20,187	3,053	3,410	1,266	26,649

To COSS Inputs.xls

Materials	&	Supp	lies

Direct Direct C10-D10/Defaults 190,343 2,024 190,719 100,147 13,300 10,007 2,024 190,719	Dir	irect [	Direct	C10-D10/Defaults	198,343	2,624	195,719	165,147	13,905	16,667	2,624	195,719	
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To COSS Input Section

<u>ruel inventory</u>										
2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy	103,359	103,359	103,359		-	103,359

To COSS Input Section

#### Gas In Storage

_	Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,905	1,905			1,905	-
	Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	46,121	46,121			46,121	-
	LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	1,738	1,738			1,738	-
	Total Gas In Storage					49.763	49.763			49.763	

To COSS Input Section

 Gas
 Electric

 Gas
 100.0000%
 0.0000%
 100.0000%

 Electric
 0.0000%
 100.0000%
 100.0000%

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2022 - June 2023 - 13 Mo Avg

				_abor	9.3692%	90.6308%	100.0000%			
			(	Customer Bills	20.4918%	79.5082%	100.0000%			
				PTDG	8.2700%	91.7300%	100.0000%			
					9	Sub Business Unit	Production	Transmission	Distribution	Total Flectric
					-	ABOR-Elec MN	72.6398%	5.9343%	21.4259%	100.0000%
JURISDICTION	MN	<u>ND</u>	SD	Wholesale		TD	55.4800%	20.2500%	24.2700%	100.0000%
	IVIIV	IND	30	vviiolesale	Г	10	33.400076	20.230076	24.270070	100.0000 /6
ELECTRIC										
ENERGY	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%					
DEMAND	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%					
CUSTOMERS	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%					
DEMAND-Tran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%					
GAS										
Load Disp (D11)	88.0158%	11.9842%			100.0000%					
CUSTOMERS	88.3543%	11.6457%			100.0000%					
DESIGN DAY	06 0025%	13.1975%			100.0000%					
DESIGN DAT	00.002376	13.197370			100.000076					
Manual Inputs for Materials & Supplies, Fuel Inventor	ntory and Pre	epayments								

000's					**DON'T** **USE**	GAS		ELECT	RIC			
MN JURISDICTION ALLOCATIONS			Allocator		MN Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist	Gas Check	Electric Check
	Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST		
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		744	8,102	4,489	1,638	1,975	744	8,102
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			-	-			-	-
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			317	317	-	-	-	317
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			794	794			-	794
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		8	89	49	18	22	8	89
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-			-	-
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			4,803	4,803			-	4,803
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		28	107			107	28	107
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		2	23	13	5	6	2	23
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			328		328		-	328
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			4,946	4,946			-	4,946
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,548	858	313	377	142	1,548
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		142	1,547	857	313	377	142	1,547
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		-	-			-	-	-
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		52	498	362	30	107	52	498
Total Prepayments						1,119	23,104	17,488	2,645	2,971	1,119	23,104

To COSS Inputs.xls

Materials & Supplies											
·		Direct	Direct	C10-D10/Defaults	2,318	169,640	143,071	12,046	14,523	2,318	169,640
					To COSS Inp	ut Section					
Fuel Inventory											
2024 Budget	Rate Wkpr	Electric	Energy Markets	Energy		89,316	89,316			-	89,316
					To COSS Inp	ut Section					
Gas In Storage											
Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,654					1,654	
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	40,593					40,593	
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	1,508					1,508	
Total Gas In Storage					43,755					43,755	
		•	•		=		•				

To COSS Input Section

NORTHERN STATES POWER COMPANY All Utilities Prepayments By Account (FERC 165) Actual June 2022 through June 2023 - 13 Mo Avg

Docket No. G002/GR-23-413 Vol 4 III P5-1 Prepayments Page 1 of 8

	2023 Jan	2023 Feb	2023 Mar	2023 Apr	2023 May	2023 Jun	2022 Jun	2022 Jul	2022 Aua	2022 Sep	2022 Oct	2022 Nov	2022 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
1241001 Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
1241011 Prepaid Insurance-Neil Total Mn Co Prepaid Insurance	17,596,066	15,476,882	13,155,261	10,908,532	8,586,911	6,340,182	6,484,614	4,856,383	3,283,152	7,445,295	11,122,616	9,872,939	17,221,455	132,350,288	10,180,791
Total Will Go T repaid insurance	17,550,000	15,470,002	13, 133,201	10,900,552	0,000,011	0,040,102	0,404,014	4,000,000	3,203,132	7,440,200	11,122,010	3,012,333	17,221,400	132,330,200	10,100,731
1245001 Prepaid Other	568,776	134,361	243,239	250,407	250,407	459,408	61,052	50,877	121,043	436,835	223,505	186,549	553,422	3,539,883	272,299
1245051 Prepaid Other Corporate Services IT	101,534	57,784	194,834	199,005	147,439	139,889	0	0	0	0	0	0	0	840,484	64,653
1245091 Other Prepaid Benefits	11,639	11,639	77,037	75,055	73,073	71,091	12,920	10,767	8,614	6,460	4,307	2,153	11,639	376,392	28,953
1242021 Prepaid Transmission	427,820	213,910	641,731	427,820	213,910	641,731	571,327	380,885	190,442	0	380,885	190,442	641,731	4,922,635	378,664
1245026 Prepaid Energy Supply	3,529,886	5,954,706	4,601,674	7,854,498	8,312,492	7,738,333	6,561,704	7,914,088	5,794,285	3,062,123	4,911,612	3,729,355	2,113,872	72,078,629	5,544,510
1245041 Prepaid Distribution	147,597	129,147	110,698	92,248	73,798	55,349	478,774	45,628	22,814	0	507,364	184,496	166,046	2,013,958	154,920
1245056 Prepaid Other Nuclear	11,478,437	5,851,166	4,985,630	7,621,657	5,655,520	6,402,180	4,490,646	3,829,377	3,928,282	3,992,454	5,990,594	3,714,988	6,282,700	74,223,631	5,709,510
1245066 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245071 Prepaid Other Commercial Accounting	190,017	172,743	155,468	138,194	120,920	103,646	95,966	79,971	63,977	47,983	31,989	15,994	0	1,216,867	93,605
1245076 Prepaid Other Operations Services	(0)	(0)	(0)	(0)	(0)	(0)	175,975	146,646	117,317	87,987	58,658	29,329	(0)	615,912	47,378
1242051 Prepaid NRC Fees	648,522	839,129	1,322,200	1,274,050	1,237,278	1,059,570	1,036,247	1,074,047	927,924	836,995	681,512	585,194	396,412	11,919,080	916,852
1242056 Prepaid Air Quality Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242071 Prepaid Auto Licensing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242091 Prepaid Other IT	2,024,603	1,881,719	1,907,812	1,821,052	1,924,182	1,850,949	2,189,800	2,107,142	2,022,660	1,938,177	1,865,388	1,780,905	1,973,051	25,287,440	1,945,188
1242096 Hardware Maintenance	2,010,350	2,041,202	2,046,360	1,864,886	1,913,305	1,985,066	1,436,359	1,728,307	1,966,198	2,206,824	2,068,730	2,006,686	2,004,585	25,278,857	1,944,527
1245081 Prepaid Other Rent/Lease	717,660	717,660	717,660	530,228	530,228	530,228	612,831	612,831	612,831	612,831	612,831	717,660	717,660	8,243,138	634,088
											To:	M&S_Pre	pay_Fuel_	Summary.xl	s
TOTAL MN CO PREPAYMENTS	39,452,905	33,482,046	30,159,603	33,057,631	29,039,463	27,377,622	24,208,216	22,836,948	19,059,538	20,673,964	28,459,990	23,016,693	32,082,572	362,907,192	27,915,938

Notes:

Source - SAP

	2023 Jan	2023 Feb	2023 Mar	2023 Apr	2023 May	2023 Jun	2022 Jun	2022 Jul	2022 Aug	2022 Sep	2022 Oct	2022 Nov	2022 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
INFORMATION ONLY TO TIE TO FERC FORM 1															
Following are not included in ratebase															
1242031 1242036 1242038 1242038 1242040 1244006 1244011 1245101 1245006 1245106 1245061 1245061 1245061 1245096	0 0 0 0 0 0 0 0 0 636,965 783,775 0 40,010 0 330,611	0 0 0 0 0 0 0 0 0 613,261 391,888 0 26,673 108,109	0 0 0 0 0 0 0 0 0 0 522,277 1,095,008 0 13,337 0 33,333	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 601,486 365,003 0 (13,337)	0 0 0 0 0 0 0 0 0 515,067 1,343,320 0 157,507	0 0 0 0 0 0 0 0 0 0 0 0 0 447,495 1,064,912 0 204,202	0 0 0 0 0 0 0 0 0 0 0 375,945 709,942 0 194,619 0	0 0 0 0 0 0 0 0 0 0 258,256 354,971 0 185,036	0 0 0 0 0 0 0 0 0 154,317 1,118,900 0 175,452 0	0 0 0 0 0 0 0 0 0 0 0 102,878 745,933 0 99,186	0 0 0 0 0 0 0 0 0 51,439 372,967 0 76,266	0 0 0 0 0 0 0 0 0 0 0 361,817 1,175,663 0 53,346 99,971	0 0 0 0 0 0 0 0 0 5,329,107 10,252,284 0 1,212,298 0 631,772	0 0 0 0 0 0 0 0 409,931 788,637 0 93,254
TOTAL EXCLUDED  TOTAL INCL PREPAYMENTS	1,791,361 39,452,905	1,139,931 33,482,046	1,663,954 30,159,603	1,417,909 33,057,631	953,152 29 039 463	2,015,894 27,377,622	1,716,610 24,208,216	1,280,506 22,836,948	798,263 19,059,538	1,448,669 20,673,964	947,997 28,459,990	560,419 23,016,693	1,690,797 32,082,572	17,425,461 362,907,192	1,340,420 27,915,938
Total C165, G165, N165 - worksheet	41,244,266			34,475,540	29,992,615		25,924,826	24,117,454	19,857,801	22,122,634	29,407,987	23,577,111		380,332,653	29,256,358
FAGLB03 - SAP Acct Bal	41,244,266	34,621,977	31,823,558	34,475,540	29,992,615	29,393,516	25,924,826	24,117,454	19,857,801	22,122,634	29,407,987	23,577,111	33,773,369	380,332,653	29,256,358
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

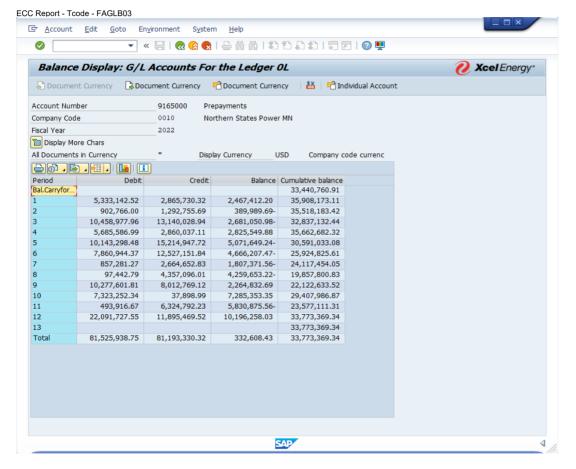
GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,228,038.84	15,153,343.90	15,557,989.07	13,252,459.38	11,021,301.60	8,715,771.89	6,484,614.11	4,856,383.00	3,283,151.89	7,445,295.09	11,122,615.93	9,872,939.05	17,221,454.81	17,221,454.81
1241011	Insurance -	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242021	Prepaids - Transmission Expense	9165000	Prepayments	571,327.05	380,884.70	190,442.35	0.00	380,884.70	761,769.40	571,327.05	380,884.70	190,442.35	0.00	380,884.70	190,442.35	641,730.74	641,730.74
1242031	Prepaids - Operating	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepaids - Capital	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepaids - Facility Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242051	PPs – Nuclear Software	9165000	Prepayments	316,731.19	894,070.79	1,123,255.12	1,121,388.59	1,134,100.43	1,202,582.22	1,036,247.39	1,074,047.33	927,924.00	836,994.75	681,511.58	585,194.44	396,411.70	396,411.70
1242056	Prepaids - Air Quality Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepaids - Auto Licensing	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242091	Prepaids - Other IT	9165000	Prepayments	1,890,674.13	1,914,467.22	2,095,232.46	2,046,123.73	1,968,890.54	1,930,839.87	2,189,799.95	2,107,142.40	2,022,659.93	1,938,177.46	1,865,387.55	1,780,905.20	1,973,051.16	1,973,051.16
1242096	Prepaids - Hardware Maintenance	9165000	Prepayments	1,574,845.48	1,532,127.71	1,457,068.67	1,382,009.63	1,306,950.59	1,836,216.75	1,436,359.34	1,728,306.67	1,966,198.07	2,206,823.54	2,068,730.29	2,006,686.10	2,004,584.64	2,004,584.64
1244006	Prepaids - Income Taxes - Federal	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1244011	Prepaids - Income Taxes - State	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepaids -	9165000	Prepayments	0.00													
1245006	Other Prepaids - Other Brand Advertising RE	9165000	Prepayments	31,428.57	0.00 23,571.42	508,909.27	0.00 642,736.12	590,594.97	61,052.47 519,044.97	61,052.47 447,494.97	50,877.06 375,944.97	121,043.43 258,255.97	436,835.43 154,316.97	223,505.43 102,877.97	186,549.43 51,438.94	553,422.25 361,817.23	553,422.25 361,817.23
1245026	Prepaids - Other Energy Supply	9165000	Prepayments	7,023,450.09	5,794,471.87	6,892,180.94	6,937,402.16	9,586,961.22	8,539,711.07	6,561,704.40	7,914,087.55	5,794,285.27	3,062,123.39	4,911,612.46	3,729,355.40	2,113,871.88	2,113,871.88
1245041	Prepaids - Other Distribution Utility	9165000	Prepayments	0.00	182,510.40	159,696.60	136,882.80	661,178.49	569,976.00	478,773.52	45,627.60	22,813.80	0.00	507,363.96	184,495.99	166,046.39	166,046.39
1245051	Prepaids - Other Corporate Services IT	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245056	Prepaids - Nuclear Fees, Other	9165000	Prepayments	2,569,031.22	8,347,908.57	5,957,509.88	5,125,066.02	7,250,070.45	4,941,985.72	4,490,645.85	3,829,377.22	3,928,281.58	3,992,453.62	5,990,593.78	3,714,988.32	6,282,700.35	6,282,700.35
1245061		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245066	Prepaids - Regulatory Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

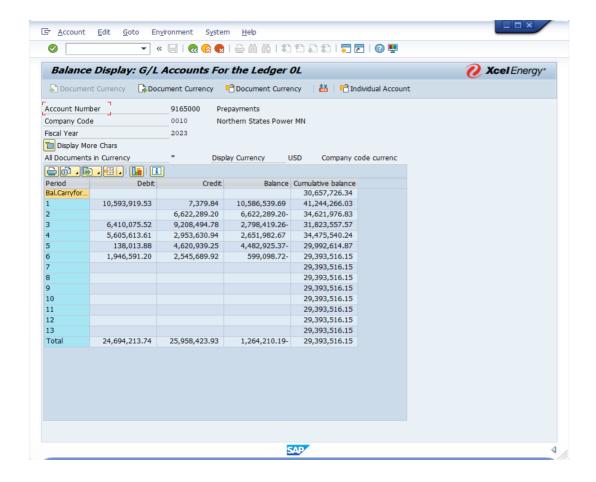
GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1245071	Prepaids - Other Commercial Accounting	9165000	Prepayments	0.09	175,936.84	159,942.59	143,948.34	127,954.09	111,959.84	95,965.59	79,971.34	63,977.09	47,982.84	31,988.59	15,994.34	0.09	0.09
1245076	Prepaids - Other Operations Services	9165000	Prepayments	0.00	0.00	293,291.66	293,291.66	234,633.32	205,304.15	175,974.98	146,645.81	117,316.64	87,987.47	58,658.30	29,329.13	(0.04)	
1245081	Prepaids - Other Rent/Lease	9165000	Prepayments	605,110.65	605,110.65	605,110.65	605,110.65	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	612,830.74	717,659.74	717,659.74	717,659.74
1245091	Prepaids - Other Benefits	9165000	Prepayments	25,841.42	23,687.93	21,534.44	19,380.95	17,227.46	15,073.97	12,920.48	10,766.99	8,613.50	6,460.01	4,306.52	2,153.03	11,638.53	11,638.53
1245096	Prepaids - Other DSM	9165000	Prepayments	519,407.74	156,831.11	134,394.16	111,957.21	89,520.26	227,122.30	204,202.47	194,619.14	185,035.81	175,452.48	99,185.92	76,266.05	53,346.18	53,346.18
1245101		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245106	Prepaids - Other - Regulatory Fees	9165000	Prepayments	1,084,874.44	723,250.00	361,625.56	1,019,375.20	679,583.46	339,791.72	1,064,912.30	709,941.53	354,970.76	1,118,899.73	745,933.15	372,966.58	1,175,662.58	1,175,662.58
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59,747.22	99,971.11	99,971.11
	, apoi			Sum:	35,908,173.11		32,837,132.44	35,662,682.32	30,591,033.08	25,924,825.61		19,857,800.83	22,122,633.52	29,407,986.87		33,773,369.34	

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1241001	Prepaid Insurance	9165000	Prepayments	17,221,454.81	17,596,065.90	15,476,881.60	13,155,261.22	10,908,531.79	8,586,911.40	6,340,181.98	6,340,181.98
1241011	Insurance -	9165000	Prepayments	-	-	-	-	-	-	-	-
1242021	Prepaids - Transmission Expense	9165000	Prepayments	641,730.74	427,820.49	213,910.24	641,730.73	427,820.48	213,910.23	641,730.72	641,730.72
1242031	Prepaids - Operating	9165000	Prepayments	-	-	-		-	-		
1242036	Prepaids - Capital	9165000	Prepayments	-	-	-	-	-	-		
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	-	-	-	-	-	-	_	
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	-	-	-	-	-	_	_	
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	-	-	-	-	_	_	_	
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	-	-	-	-	-	_	_	
1242041	Prepaids - Facility Fees	9165000	Prepayments	-	-	-	-	-	_	_	
1242051	PPs – Nuclear Software	9165000	Prepayments	396,411.70	648,521.88	839,128.50	1,322,199.94	1,274,050.38	1,237,278.35	1,059,570.14	1,059,570.14
1242056	Prepaids - Air Quality Fees	9165000	Prepayments	-	-	-	-	-	-	-	-
1242071	Prepaids - Auto Licensing	9165000	Prepayments	-	-	-	-	-	-	-	-
1242091	Prepaids - Other IT	9165000	Prepayments	1,973,051.16	2,024,603.24	1,881,718.57	1,907,812.31	1,821,051.70	1,924,181.60	1,850,948.64	1,850,948.64
1242096	Prepaids - Hardware Maintenance	9165000	Prepayments	2,004,584.64	2,010,350.06	2,041,202.40	2,046,359.58	1,864,885.66	1,913,304.82	1,985,065.89	1,985,065.89

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1244006	Income Taxes -	9165000	Prepayments	-	-	-	-	-	-	-	
1244011	Prepaids - Income Taxes - State	9165000	Prepayments	-			_	-	-		
1245001	Prepaids - Other	9165000	Prepayments	553,422.25	568,775.61	134,361.25	243,238.96	250,406.54	250,406.54	459,408.39	459,408.39
1245006	Prepaids - Other Brand Advertising RE	9165000	Prepayments	361,817.23	636,964.99	613,260.67	522,276.84	687,904.12	601,485.72	515,067.32	515,067.32
1245026	Other Energy	9165000	Prepayments	2,113,871.88	3,529,885.68	5,954,706.07	4,601,674.16	7,854,497.84	8,312,491.58	7,738,333.44	7,738,333.44
1245041	Other Distribution	9165000	Prepayments	166,046.39	147,596.79	129,147.19	110,697.59	92,247.99	73,798.39	55,348.79	55,348.79
1245051	Prepaids – Other IT	9165000	Prepayments	-	101,533.51	57,783.66	194,833.68	199,004.79	147,438.69	139,889.34	139,889.34
1245056	Prepaids - Nuclear Fees, Other	9165000	Prepayments	3,167,057.35	11,478,436.99	5,851,165.78	4,985,630.40	7,621,656.57	5,655,520.29	6,402,179.87	6,402,179.87
1245061		9165000	Prepayments			-		-	-	-	_
1245066	Prepaids - Regulatory Fees	9165000	Prepayments	-	-	_		-	-	-	
1245071	Other Commercial	9165000	Prepayments	0.09	190,016.84	172,742.59	155,468.25	138,194.00	120,919.75	103,645.50	103,645.50
1245076	Other Operations	9165000	Prepayments	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)
1245081	Other	9165000	Prepayments	717,659.74	717,659.74	717,659.74	717,659.74	530,228.41	530,228.41	530,228.41	530,228.41
1245091	Prepaids - Other Benefits	9165000	Prepayments	11,638.53	11,638.53	11,638.53	77,036.61	75,054.85	73,073.09	71,091.33	71,091.33
1245096	Prepaids - Other DSM	9165000	Prepayments	53,346.18	40,009.64	26,673.10	13,336.56	0.02	(13,336.52)	157,506.79	157,506.79
1245101		9165000	Prepayments	-		-	_	-	-	-	
1245106	Prepaids - Other -	9165000	Prepayments	1,175,662.58	783,775.06	391,887.54	1,095,007.71	730,005.14	365,002.57	1,343,319.64	1,343,319.64
1248016	Other - Prepaid Interest - Commercial	9165000	Prepayments	99,971.11	330,611.12	108,109.44	33,333.33	0.00	0.00	0.00	0.00
				Sum:	41,244,266.03	34,621,976.83	31,823,557.57	34,475,540.24	29,992,614.87	29,393,516.15	29,393,516.15

202	2				2023				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	33,440,760.91	Bal.Carryforward	0.00	0.00	0.00	30,657,726.34
001	5,333,142.52	2,865,730.32	2,467,412.20	35,908,173.11	001	10,593,919.53	7,379.84	10,586,539.69	41,244,266.03
002	902,766.00	1,292,755.69	-389,989.69	35,518,183.42	002	0.00	6,622,289.20	-6,622,289.20	34,621,976.83
003	10,458,977.96	13,140,028.94	-2,681,050.98	32,837,132.44	003	6,410,075.52	9,208,494.78	-2,798,419.26	31,823,557.57
004	5,685,586.99	2,860,037.11	2,825,549.88	35,662,682.32	004	5,605,613.61	2,953,630.94	2,651,982.67	34,475,540.24
005	10,143,298.48	15,214,947.72	-5,071,649.24	30,591,033.08	005	138,013.88	4,620,939.25	-4,482,925.37	29,992,614.87
006	7,860,944.37	12,527,151.84	-4,666,207.47	25,924,825.61	006	1,946,591.20	2,545,689.92	-599,098.72	29,393,516.15
007	857,281.27	2,664,652.83	-1,807,371.56	24,117,454.05	007	0.00	0.00	0.00	29,393,516.15
008	97,442.79	4,357,096.01	-4,259,653.22	19,857,800.83	008	0.00	0.00	0.00	29,393,516.15
009	10,277,601.81	8,012,769.12	2,264,832.69	22,122,633.52	009	0.00	0.00	0.00	29,393,516.15
010	7,323,252.34	37,898.99	7,285,353.35	29,407,986.87	010	0.00	0.00	0.00	29,393,516.15
011	493,916.67	6,324,792.23	-5,830,875.56	23,577,111.31	011	0.00	0.00	0.00	29,393,516.15
012	22,091,727.55	11,895,469.52	10,196,258.03	33,773,369.34	012	0.00	0.00	0.00	29,393,516.15
013	0.00	0.00	0.00	33,773,369.34	013	0.00	0.00	0.00	29,393,516.15
Total	81,525,938.75	81,193,330.32	332,608.43	33,773,369.34	Total	24,694,213.74	25,958,423.93	-1,264,210.19	29,393,516.15





Xcel Energy
Sub Business Unit
Materials & Supplies
June 2022 - June 2023 Actual 13 month average

				Electric		Gas	
		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
NSP Inv Dir Assigned/Allocated	(1)	202,035,959	168,692,575	13,966,868	16,740,954	2,635,562	202,035,959
135300 & 135500 Residual	(2)	(891,374)	(744,264)	(61,621)	(73,860)	(11,628)	(891,374)
137100	(3)	(2,801,604)	(2,801,604)	, , ,	, ,	, ,	(2,801,604)
Total M&S	( )	198,342,981	165,146,706 <sup>°</sup>	13,905,247	16,667,094	2,623,934	198,342,981
Total M&S - \$000's		198,343	165,147	13,905	16,667	2,624	
•		✓	<b>√</b>	✓	<b>√</b>	<b>√</b>	
	ſ	To: M&S I	Prepay Fu	el Summai	rv.xls		

- (1) Inventory 13 sheet April Morgan, Kevin Hansen, Chuck Jacobs; allocated based on analysis of individual functions
- (2) GL-13 mo sheet General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit
- (3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

Total M&S

198,342,981

Source: SAP B	usiness Ob	jects Query
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SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101001	0	0	(1,238,973)	0	0	0	0	0	0	0	0	0	0	(95,306)
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101051	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101066	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101082	69,579,293	69,303,592	71,005,536	72,016,044	72,653,577	73,507,945	61,754,168	62,722,668	65,988,606	67,803,726	66,893,463	67,572,372	68,785,959	68,429,765
1101251	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1101301	(664,083)	(664,083)	(664,083)	(664,083)	(664,083)	(664,083)	(657,654)	(657,654)	(657,654)	(657,654)	(657,654)	(657,654)	(664,083)	(661,116)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103011	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135 Included	202,630,525	202,691,815	205,388,618	205,593,163	207,454,869	210,063,653	192,146,501	194,092,503	197,230,993	198,904,388	196,944,016	199,864,632	201,873,934	201,144,585
-														
NSP Inv	203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855	202,035,959
NSP Inventor	y Included													202,035,959
														To M&S
To be allocate	ed based on N	SP Inventory	Composite by	Business Un	t									
135300 & 500 Residual	(801,921)	(801,921)	(2,040,894)	(801,921)	(801,850)	(770,977)	(795,492)	(788,998)	(795,492)	(795,492)	(795,492)	(795,492)	(801,921)	<b>(891,374)</b> To M&S
1103051	(2,814,617)	(2,814,617)	(2,814,617)	(2,772,634)	(2,772,634)	(2,772,634)	(2,803,813)	(2,803,813)	(2,803,813)	(2,803,813)	(2,814,617)	(2,814,617)	(2,814,617)	<b>(2,801,604)</b> To M&S
INFORMATION														
TOTIL TOTE	INO I OINW I													
Following are r	not included in	ratebase												
1103056	0	0	0	0	0	0	0	0	0	n	0	0	n	n
1103201	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103251	0	0	0	0	0	0	0	0	0	0	0	0	0	Ů.
1100201	0	0	0	0	0	0	0	0	0	0	0	0	0	0
=										<u>_</u>				
FERC Form 1														
Object Accts	199,815,908	199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317	198,342,981
154	199.815.908	199.877.198	202.574.000	202.820.530	204.682.235	207.291.019	189.342.688	191.288.690	194.427.180	196.100.575	194.129.399	197.050.015	199.059.317	198,342,981
<del></del>	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RL Ledger	199,815,908	199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317
AA Ledger	199,815,908	199,877,198	202,574,000	202,820,530	204,682,235	207,291,019	189,342,688	191,288,690	194,427,180	196,100,575	194,129,399	197,050,015	199,059,317
Diff AA/RL	0	0	0	0	0	0	0	0	0	0	0	0	0

		13 Month								Total	Gas
SUMMARY INVENTORY	_	AVERAGE			Allocator		Production	Transmission	Distribution	Electric	Distribution
	+		+								
T&D&S	_	30,707,822 Deta	ail Below								
GAS INVENTORY	+	2,635,562 Deta				+					
GENERATION	-	168,692,575 Deta									
ELECTRIC PROTECTION		, ,	ail Below								
GENERAL OFFICE		0 Deta	all below	0	3 Factor - Ger	Eloo MNI	0	0	0	0	
GENERAL OFFICE		U		U	3 Factor - Ger	I Elec IVIIN	U	U	U	U	
FLEET SUPPLIES		0		0	3 Factor - Ger	TIGO MNI	0	0	0	0	
						I Elec IVIN	U			-	0
E.R.C.		0	-		TD			0	0	0	0
HALEN GAS	+	0	. +	0	TD			U	0	0	0
WESCOTT GAS		0 Excl	ude								
TOOL WAREHOUSE		0		0	TRANS			0		0	
NSPM INVENTORY		202,035,959									
NSPW INVENTORY		0									
TOTAL NSP INVENTORY		202,035,959									
<b>NSPM - MAJOR FUNCTION II</b>	NVENTORY										
T & D		30,707,822		30,707,822	TD			13,966,868	16,740,954	30,707,822	0
SUBSTATION		0			TD			0	0	0	0
ELECTRIC METERS		0 Excl	ude					-		-	
HFU ELECTRIC	_	0 Excl									
HE ELECTRIC		0		0	TD			0	0	0	0
TOTAL T & D & S		30,707,822			10			· ·	0	· ·	
* TRANSFORMERS		00,707,022									
T&D&S COMBINED TOTAL	<del></del>	30,707,822	+								
TADAS COMBINED TOTAL		30,707,022									
GAS EQUIPMENT		2,635,562		2,635,562	Can Diet						2,635,562
				2,035,302	Gas Dist						2,030,002
GAS METERS		0 Excl	ude		0 5: 1						
HE GAS		0		0	Gas Dist						0
HFU GAS		0 Excl	ude								
TOTAL GAS		2,635,562									
T,D,S & GAS TOTAL		33,343,384									
MN Generation		35,083,495					35,083,495			35,083,495	
NUCLEAR PLANTS		133,609,079					133,609,079			133,609,079	
TOTAL GENERATION		168,692,575		168,692,575	Production						
* GEN CAPITAL SPARES		0									
TOTAL GENERATION		168,692,575									
ELECTRIC PROTECTION		0									
P & E BREAKER SHOP		0									
P & E BREAKER SHOP		0									
TOTAL ELECTRIC PROT		0		0	TD			0	0	0	
TOTAL BY BUSINE	SS UNIT			202,035,959	. 5		168,692,575	13,966,868	16,740,954	199,400,397	2,635,562
TOTAL BY BOOKE	100 01111			100.0000%			83.4963%	6.9131%	8.2861%	100,400,001	1.3045%
				100.000070			00.400070	0.913170	0.200170		1.504570
	<del></del>					+					
							Dradu-ti	Tra	Dist	Tot-1	
	Liere	FI (:	-			0.5	Production	Trans	Dist	Total	
<u> </u>	Utility	Electric Gas		otal		3 Factor -	56.3800%	13.5900%	30.0300%	100.0000%	
	Customers	73.8725%	26.1275%	100.0000%		GEN ELEC MN					
								45 40040/	E 4 E 4 C C C C /		
						TD		45.4831%	54.5169%	100.0000%	
* Transformers (Capital Assets								45.4831%	54.5169%	100.0000%	

XCEL INVENTORY														
SUMMARY INVENTORY														
SUMMAKY INVENTORY	REF	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jun-2022	Jul-2022	Aug 2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022
TODOC	REF		31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	Aug-2022 29,429,604		29,808,442	30,436,398	
T & D & S GAS INVENTORY	-	31,681,133 2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	25,310,741	2,134,981	29,429,604	30,626,255	29,808,442	2,184,242	31,798,161 2,087,757
GENERATION		169,128,876	169,574,348		169,872,557	171,163,867	173,207,966	165,598,380		166,465,052	2,258,887 166,814,738	165,773,869	168,039,483	168,789,937
ELECTRIC PROTECTION		109,120,070	169,574,346		0	171,103,007	173,207,900	0 0	100,000,102	100,403,032	0	0	100,039,463	100,709,937
GENERAL OFFICE		0	0	0	0	0	0	0	0	0	0	0	0	0
FLEET SUPPLIES	TR	0	0	0	0	0	0	0	0	0	0	0	0	0
E.R.C.	2698	0	0	0	0	0	0	0	0	0	0	0	0	0
HALON GAS	2607	0	0	0	0	0	0	0	0	0	0	0	0	0
WESCOTT GAS	GP	0	0	0	0	0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE	- J.	0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY		203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
XCEL NORTH WI INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY		203,432,446	203,493,736	207,429,511	206,395,084	208,256,719	210,834,629	192,941,992	194,881,501	198,026,484	199,699,880	197,739,508	200,660,123	202,675,855
		200,102,110	200,100,100	201,120,011	200,000,001	200,200,110	210,001,020	102,011,002	101,001,001	100,020,101	100,000,000	101,100,000	200,000,120	202,010,000
Xcel North MN - MAJOR FUNCTION	INVENTO	nev												
T & D	INVENT		31,190,420	24 000 027	32,014,136	34,655,335	35,181,090	05 040 744	20,004,220	20, 420, 004	30,626,255	29,808,442	20,420,200	24 700 404
		31,681,133		31,008,637				25,310,741	26,061,338	29,429,604	30,020,235		30,436,398	31,798,161
SUBSTATION ELECTRIC METERS	10	0	0	0	0	0	_	0	0	0	0	0	0	0
ELECTRIC METERS HFU ELECTRIC	12	0	0	0		0		0	0	0	0	0	0	0
HE ELECTRIC HE ELECTRIC	58 59	0	0	0	0	0		0	0	0	0	0	0	0
	59	04 004 400	<u> </u>					•			00,000,055		00.400.000	04 700 404
TOTAL T & D & S	DC	31,681,133	31,190,420	31,008,637	32,014,136	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30,626,255	29,808,442	30,436,398	31,798,161
* TRANSFORMERS T&D&S COMBINED TOTAL	DS	31 604 433	21 100 400	31,008,637	•	34,655,335	35,181,090	25,310,741	26,061,338	29,429,604	30 636 355	20 200 440	30,436,398	31,798,161
10000 COMBINED TOTAL		31,681,133	31,190,420	31,008,037	32,014,136	J4,000,J35	35,181,090	20,310,741	20,001,338	29,429,004	30,626,255	29,808,442	30,436,398	31,798,167
GAS EQUIPMENT	23	2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
		2,022,437												2,087,737
GAS METERS	19	0	0	_		0		0	0	0	0	0	0	0
HE GAS HFU GAS	60	0	0	0		0	0	0	0	0	0	0	0	0
TOTAL GAS	62	2,622,437	2,728,968	4,531,659	4,508,391	2,437,517	2,445,573	2,032,871	2,134,981	2,131,828	2,258,887	2,157,197	2,184,242	2,087,757
TOTAL GAS		2,022,437	2,720,900	4,551,659	4,306,391	2,437,317	2,445,573	2,032,071	2,134,961	2,131,020	2,230,007	2,137,197	2,104,242	2,067,737
T,D,S & GAS TOTAL		34,303,570	33,919,388	35,540,296	36,522,527	37,092,852	37,626,663	27,343,612	28,196,319	31,561,432	32,885,142	31,965,639	32,620,640	33,885,918
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,	20,000	00,010,00	00,022,021	01,002,002	0.,020,000		_0,.00,0.0	0.,00.,.02	02,000,	5 1,000,000	0_,0_0,0	00,000,000
POWER PLANTS		35,275,724	35,384,205	35,465,240	35,493,517	35,560,654	35,850,338	34,410,555	34,519,855	34,427,173	34,918,584	34,927,824	34,951,732	34,900,042
NUCLEAR PLANTS	INV	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896
TOTAL GENERATION	1140	169,128,876	169,574,348	171,889,215	169,872,557	171,163,867	173,207,966	165,598,380	166,685,182	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
* GEN CAPITAL SPARES	730R1	109,120,070	109,574,540	171,009,213	109,072,337	17 1,103,007	173,207,900	105,590,500	100,003,102	100,403,032	100,014,730	103,773,009	100,039,403	100,709,937
COMBINED GENERATION TOTAL	700111	169,128,876	169,574,348	171,889,215	•	171,163,867	173,207,966	165,598,380	•	166,465,052	166,814,738	165,773,869	168,039,483	168,789,937
COMBINED CENTER THOR TO INTE		100,120,010	100,011,010	11 1,000,210	100,012,001	11 1,100,001	110,201,000	100,000,000	100,000,102	100,100,002	100,011,100	100,110,000	100,000,100	100,100,001
ELECTRIC PROTECTION	EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	66	0	0			0		0	0	0	0	0	0	0
P & E BREAKER SHOP	69	0	0			0		0	0	0	0	0	0	0
TOTAL ELECTRIC PROT		0	0			0		0		0	0	0		0
									,					
XCEL NORTH WI - MAJOR FUNCTI	ON INVEN	ITORY												
WISCONSIN	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- HEAT STORAGE	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- TOTAL	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
*TRANSFORMERS	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN-COMBINED	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and G														
(Capitalized Spares) are not included	in Genera	l Ledger Total İnv	entory											
XCEL SOUTH PSCo														
	i l	0	0	0		0		0		0	0	0	0	0
Generation			0	0	0	0	0	0	0	0	0	0	0	0
Generation T & D & S		0	U											
T&D&S		0	U									,		
T & D & S XCEL SOUTH SPS					_		_			_			_	
T & D & S    XCEL SOUTH SPS Generation		0	0	0		0				0	0	0		0
T & D & S XCEL SOUTH SPS				0		0				0	0	0		0
T & D & S   XCEL SOUTH SPS Generation T & D & S		0	0	0							-	-		0
T & D & S    XCEL SOUTH SPS Generation T & D & S    XCEL SOUTH SPS		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S    XCEL SOUTH SPS Generation T & D & S    XCEL SOUTH SPS Generation		0 0	0 0	0 0	0	0	0	0	0	0	0	0	0	0
T & D & S    XCEL SOUTH SPS Generation T & D & S    XCEL SOUTH SPS		0	0	0 0	0	0	0	0	0	0	0	0	0	0 0 0

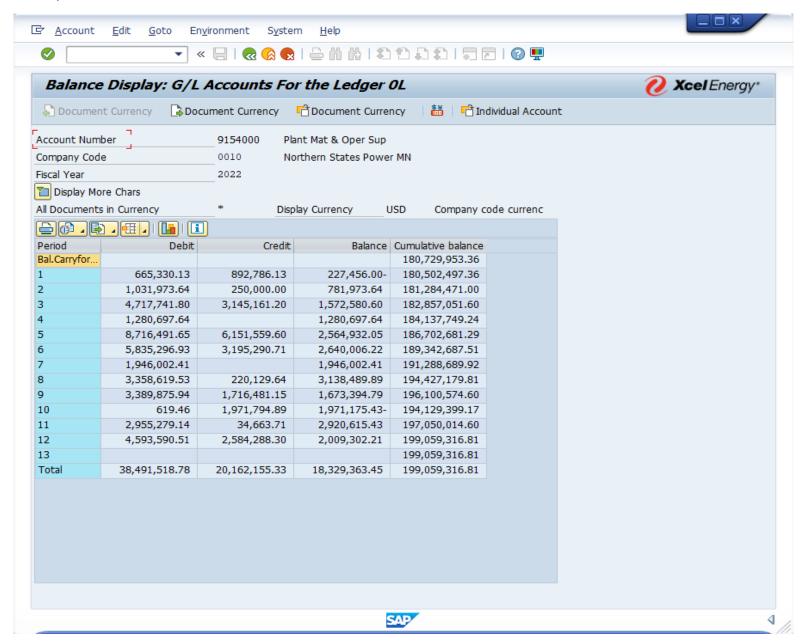
GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	-			_			_	_						-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	128,303,387.99	127,658,217.71	127,908,019.48	129,760,575.39	129,885,454.54	131,200,136.21	132,913,611.60	133,891,113.86	133,763,665.89	133,621,939.95	132,571,832.37	134,813,537.97	135,615,682.44	135,615,682.44
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	56,754,445.54	57,172,159.82	57,704,331.69	58,364,056.51	59,577,386.38	60,827,636.76	61,754,167.59	62,722,667.74	65,988,605.60	67,803,726.33	66,893,462.58	67,572,372.41	68,785,959.32	68,785,959.32
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(657,653.74)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	939,700.13	939,700.13	939,700.13				_	_						_
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,746,301.68)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,803,813.06)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)
				Sum:	180,502,497.36	181,284,471.00	182,857,051.60	184,137,749.24	186,702,681.29	189,342,687.51	191,288,689.92	194,427,179.81	196,100,574.60	194,129,399.17	197,050,014.60	199,059,316.81	199,059,316.81

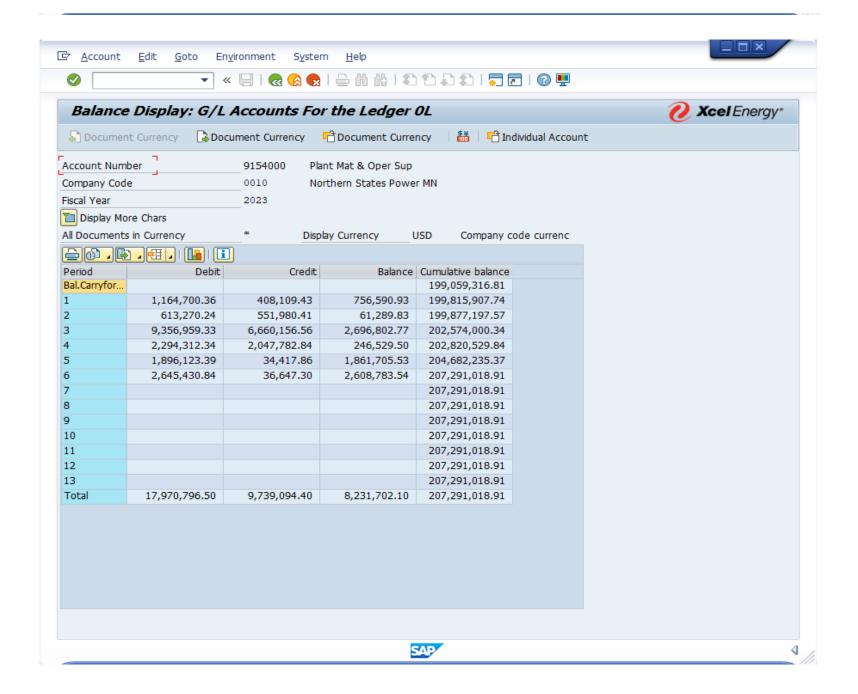
GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	,	_	-	(1,238,973.00)	-	-	-	_
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	135,615,682.44	135,578,939.39	135,915,930.13	138,149,761.82	136,104,827.37	137,328,999.74	139,083,414.98	139,083,414.98
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	68,785,959.32	69,579,293.30	69,303,592.39	71,005,536.47	72,016,043.89	72,653,577.05	73,507,945.35	73,507,945.35
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)	(1,725,786.69)
1101301	Allowance for Obsolete Reserve - Energy Supply	9154000	Plant materials and operating supplies	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)	(664,082.91)
1103001	Suspense Items	9154000	Plant materials and operating supplies	-		-		-	-	-	
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,814,617.16)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)	(2,772,633.63)
				Sum:	199,815,907.74	199,877,197.57	202,574,000.34	202,820,529.84	204,682,235.37	207,291,018.91	207,291,018.91

2022 2023

Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	180,729,953.36	Bal.Carryforward	0.00	0.00	0.00	199,059,316.81
001	665,330.13	892,786.13	-227,456.00	180,502,497.36	001	1,164,700.36	408,109.43	756,590.93	199,815,907.74
002	1,031,973.64	250,000.00	781,973.64	181,284,471.00	002	613,270.24	551,980.41	61,289.83	199,877,197.57
003	4,717,741.80	3,145,161.20	1,572,580.60	182,857,051.60	003	9,356,959.33	6,660,156.56	2,696,802.77	202,574,000.34
004	1,280,697.64	0.00	1,280,697.64	184,137,749.24	004	2,294,312.34	2,047,782.84	246,529.50	202,820,529.84
005	8,716,491.65	6,151,559.60	2,564,932.05	186,702,681.29	005	1,896,123.39	34,417.86	1,861,705.53	204,682,235.37
006	5,835,296.93	3,195,290.71	2,640,006.22	189,342,687.51	006	2,645,430.84	36,647.30	2,608,783.54	207,291,018.91
007	1,946,002.41	0.00	1,946,002.41	191,288,689.92	007	0.00	0.00	0.00	207,291,018.91
008	3,358,619.53	220,129.64	3,138,489.89	194,427,179.81	800	0.00	0.00	0.00	207,291,018.91
009	3,389,875.94	1,716,481.15	1,673,394.79	196,100,574.60	009	0.00	0.00	0.00	207,291,018.91
010	619.46	1,971,794.89	-1,971,175.43	194,129,399.17	010	0.00	0.00	0.00	207,291,018.91
011	2,955,279.14	34,663.71	2,920,615.43	197,050,014.60	011	0.00	0.00	0.00	207,291,018.91
012	4,593,590.51	2,584,288.30	2,009,302.21	199,059,316.81	012	0.00	0.00	0.00	207,291,018.91
013	0.00	0.00	0.00	199,059,316.81	013	0.00	0.00	0.00	207,291,018.91
Total	38,491,518.78	20,162,155.33	18,329,363.45	199,059,316.81	Total	17,970,796.50	9,739,094.40	8,231,702.10	207,291,018.91

#### ECC Report - Tcode - FAGLB03





Materials & Supplies - FERC 154 Nuclear Inventory Accounts June 2022 - June 2023 Actual 13 month average

SAP	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	13 Mo Ave
1101072	135,578,939	135,915,930	138,149,762	136,104,827	137,329,000	139,083,415	132,913,612	133,891,114	133,763,666	133,621,940	132,571,832	134,813,538	135,615,682	135,334,866
1101256	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)	(1,725,787)
1103001	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	133,853,153	134,190,143	136,423,975	134,379,041	135,603,213	137,357,628	131,187,825	132,165,327	132,037,879	131,896,153	130,846,046	133,087,751	133,889,896	133,609,079

хс	EL	ΕN	ERGY
ΑII	Uti	litie	es

**Fuel Supplies Summary** 

Actual June 22 through June 23 - 13 Mo Avg

13 2023 2022 2022 MONTH 2023 2023 2023 2023 2022 2022 2022 2022 2022 **ACCOUNTS** JAN FEB MAR APR MAY JUN JUN JUL AUG SEP OCT NOV DEC TOTAL **AVERAGE ELECTRIC** FERC 151 57,094,165 50,986,058 80,346,142 79,089,531 69,331,551 60,178,034 71,080,884 67,353,506 55,169,038 66,236,955 1105001 COAL 65,701,751 77,198,962 57,298,809 70,251,983 861,080,414 1105022 OTHER 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 3,331 43,307 3,331 OIL 6.353.698 6.249.468 7.423.596 89,652,569 1105006 7,120,191 7,050,920 7,268,512 6.960.026 7,300,329 7,184,224 6,212,738 6.032.592 6,999,736 7,496,539 6,896,351 1105011 Gas Stored GEN 35,688,088 28,318,166 17,693,661 17,994,306 17,893,110 16,969,613 29,896,550 33,360,074 37,509,389 40,654,947 39,089,406 37,465,130 39,945,489 392,477,927 30,190,610 1105012 N. GAS 38.997 38,997 39,001 38.993 38,994 38,992 38.992 38.990 38,993 38,995 389.945 29.996 0 (0) 0 1105016 WOOD 23,741 (0) (0) (0) (0) (0) 23,740 1,826 1105021 RDF 0 0 0 0 0 0 0 0 0 102,653,393 93,860,405 92,505,579 90,706,257 102,156,625 105,542,912 103,246,699 105,624,124 99,793,172 100,883,114 117,198,722 117,212,347 112,284,555 1,343,667,902 103,359,069 151 TOTAL 86.6399% MN Juris For Annual Report E-28 97,283,226 88,938,797 FERC 152 & 153(N/A) 145XXX 0 0 MN Juris TOTAL ELECTRIC 93,860,405 92,505,579 90,706,257 102,156,625 105,542,912 103,246,699 105,624,124 99,793,172 100,883,114 117,198,722 117,212,347 112,284,555 102,653,393 1,343,667,902 103,359,069 GAS - PROPANE FERC 151 1106001 FIRM 1,108,017 1,138,056 1,138,675 1,138,675 1,138,675 1,138,675 910,807 910,807 910,807 910,807 910,807 910,807 971,551 13,237,165 1,018,243 1106006 NON-FIRM 886,719 886,719 886.719 886,719 886 719 886,719 886 719 886,719 886,719 886,719 886,719 886.719 886.719 11,527,350 886,719 TOTAL GAS-PROPANE 1,904,963 1,994,736 2,024,775 2.025.394 2.025.394 2.025.394 2,025,394 1,797,526 1,797,526 1,797,526 1,797,526 1,797,526 1,797,526 1,858,270 24,764,515 **GAS - GAS STORED UNDERGROUND** FERC 164.1 1106011 47,451,327 25,622,235 8,191,560 1,392,335 1,628,427 6,854,652 28,734,478 44,762,273 66,274,502 89,492,172 103,431,629 98,655,106 77,077,473 599,568,168 46,120,628 **GAS - LIQUID NATURAL GAS STORED** FERC 164.2 22,590,849 1106021 1.875.010 1.867.866 1.752.493 1.691.907 1.709.310 1.726.713 1.601.040 1.543.649 1.487.414 1.438.005 1.890.701 2.036.340 1.970.403 1,737,758 Total Gas Stored 49,326,337 27,490,101 9,944,053 3,084,242 3,337,737 8,581,365 30,335,518 46,305,922 67,761,916 90,930,177 105,322,330 100,691,446 79,047,876 622,159,017 47,858,386

To: M&S\_Prepay\_Fuel\_Summary.xls

Docket No. G002/GR-23-413 Vol 4 III P5-3 Fuel Inventory

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## **FUEL SUPPLIES**

							Total				
	E151	G151	<b>TOTAL 151</b>	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	<b>Total Gas</b>
JAN 23	93,860,405	1,994,736	95,855,141	0	0	0	1,994,736	47,451,327	1,875,010	49,326,337	51,321,073
FEB 23	92,505,579	2,024,775	94,530,355	0	0	0	2,024,775	25,622,235	1,867,866	27,490,101	29,514,876
MAR 23	90,706,257	2,025,394	92,731,651	0	0	0	2,025,394	8,191,560	1,752,493	9,944,053	11,969,447
APR 23	102,156,625	2,025,394	104,182,019	0	0	0	2,025,394	1,392,335	1,691,907	3,084,242	5,109,636
<b>MAY 23</b>	105,542,912	2,025,394	107,568,306	0	0	0	2,025,394	1,628,427	1,709,310	3,337,737	5,363,131
JUN 23	103,246,699	2,025,394	105,272,093	0	0	0	2,025,394	6,854,652	1,726,713	8,581,365	10,606,759
JUN 22	105,624,124	1,797,526	107,421,650	0	0	0	1,797,526	28,734,478	1,601,040	30,335,518	32,133,044
JULY 22	99,793,172	1,797,526	101,590,698	0	0	0	1,797,526	44,762,273	1,543,649	46,305,922	48,103,448
AUG 22	100,883,114	1,797,526	102,680,640	0	0	0	1,797,526	66,274,502	1,487,414	67,761,916	69,559,442
SEP 22	117,198,722	1,797,526	118,996,248	0	0	0	1,797,526	89,492,172	1,438,005	90,930,177	92,727,703
OCT 22	117,212,347	1,797,526	119,009,873	0	0	0	1,797,526	103,431,629	1,890,701	105,322,330	107,119,856
NOV 22	112,284,555	1,797,526	114,082,081	0	0	0	1,797,526	98,655,106	2,036,340	100,691,446	102,488,972
DEC 22	102,653,393	1,858,270	104,511,663	0	0	0	1,858,270	77,077,473	1,970,403	79,047,876	80,906,146
Total	1,343,667,902	24,764,515	1,368,432,417	0	0	0	24,764,515	599,568,168	22,590,849	622,159,017	646,923,532
AVG Bus. Unit Tot	103,359,069 al Avg	1,904,963	105,264,032	0 103,359,069	0 1,904,963	0 105,264,032	1,904,963	46,120,628	1,737,758	47,858,386	49,763,349

Summary of Fuel Detail.
Ties to SAP Balance by FERC account.

XCEL ENERGY
All Utilities
Fuel Supplies Reconcile AA & RL Ledgers (SAP and GL)
Actual June 22 through June 23 - 13 Mo Avg

151 & 152 Total	2023	2023	2023	2023	2023	2023	2022	2022	2022	2022	2022	2022	2022
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	95,855,141	94,530,355	92,731,651	104,182,019	107,568,306	105,272,093	107,421,650	101,590,698	102,680,640	118,996,248	119,009,873	114,082,081	104,511,663
RL Ledger	95,855,141	94,530,355	92,731,651	104,182,019	107,568,306	105,272,093	107,421,650	101,590,698	102,680,640	118,996,248	119,009,873	114,082,081	104,511,663
Difference	0	0	0	0	0	0	0	0	0	0	0	0	(0)
164.1 & 164.2 Total													
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	Dec Act LTD
AA Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
RL Ledger	49,326,337	27,490,101	9,944,053	3,084,242	3,337,737	8,581,365	30,335,518	46,305,922	67,761,916	90,930,177	105,322,330	100,691,446	79,047,876
Difference	0	0	0	(0)	(0)	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2022	002/2022	003/2022	004/2022	005/2022	006/2022	007/2022	008/2022	009/2022	010/2022	011/2022	012/2022	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	49,644,163.32	34,467,296.59	29,017,699.43	34,092,329.98	47,195,699.32	65,798,914.15	69,331,550.84	60,178,034.16	57,298,809.36	70,251,983.43	71,080,883.77	67,353,505.57	55,169,038.44	55,169,038.44
1105006	Inventory - Oil	9151000	Fuel stock	5,989,784.13	6,042,306.40	5,979,787.46	6,433,130.59	6,630,010.09	6,640,829.53	6,353,698.48	6,212,737.68	6,032,591.95	6,249,468.44	6,999,735.75	7,423,596.16	7,496,539.32	7,496,539.32
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	24,846,217.10	28,630,207.13	21,174,150.74	16,948,655.27	18,324,733.54	19,106,842.49	29,896,549.54	33,360,074.30	37,509,389.44	40,654,946.72	39,089,406.06	37,465,129.56	39,945,488.89	39,945,488.89
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,993.28	38,993.56	38,993.32	38,993.36	38,993.44	38,993.43	38,993.49	38,994.36	38,992.12	38,992.38	38,990.16	38,992.53	38,994.84	38,994.84
1105021	Inventory - RDF	9151000	Fuel stock	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1105022	Inventory - Other	9151000	Fuel stock	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	910,807	971,551	971,551
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719	886,719
1105016	Inventory - Wood	9151000	Fuel stock	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1106011	Inventory - Natural Gas Resale	9164100	Gas stored- current	43,020,518.46	27,667,697.34	14,030,238.53	5,184,949.06	3,473,356.63	6,941,724.06	28,734,478.33	44,762,272.98	66,274,501.89	89,492,172.22	103,431,629.00	98,655,105.90	77,077,473.39	77,077,473.39
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	2,006,122.26	1,871,316.98	1,826,359.66	1,760,938.68	1,708,239.89	1,649,844.27	1,601,039.67	1,543,649.08	1,487,414.15	1,438,004.56	1,890,700.52	2,036,339.65	1,970,402.74	1,970,402.74
				Sum:	100,518,675	73,868,086	66,259,854	79,171,890	101,978,005	137,757,168	147,896,620	170,442,556	209,926,425	224,332,203	214,773,527	183,559,539	183,559,539

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2023	002/2023	003/2023	004/2023	005/2023	006/2023	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	55,169,038.44	50,986,057.58	57,094,165.40	65,701,750.72	77,198,961.71	80,346,142.17	79,089,530.95	79,089,530.95
1105006	Inventory - Oil	9151000	Fuel stock	7,496,539.32	7,120,190.66	7,050,919.74	7,268,511.95	6,960,025.89	7,300,328.63	7,184,223.98	7,184,223.98
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	39,945,488.89	35,688,087.58	28,318,166.14	17,693,661.27	17,994,305.59	17,893,109.65	16,969,612.60	16,969,612.60
1105012	Inventory - Natural Gas	9151000	Fuel stock	38,994.84	38,996.83	38,996.62	39,001.29	0.05	(0.09)	0.04	0.04
1105016	Inventory - Wood	9151000	Fuel stock	0.00	23,741.00	0.00	0.00	0.00	0.00	0.00	0.00
1105021	Inventory - RDF	9151000	Fuel stock	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	971,550.92	1,108,016.76	1,138,056.19	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95	1,138,674.95
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20	886,719.20
1106011	Inventory - Natural Gas Resale	9164100	Gas stored- current	77,077,473.39	47,451,326.59	25,622,234.52	8,191,559.84	1,392,334.78	1,628,426.56	6,854,651.70	6,854,651.70
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	1,970,402.74	1,875,010.19	1,867,865.99	1,752,492.85	1,691,906.74	1,709,309.96	1,726,713.18	1,726,713.18
				Sum:	145,181,477.73	122,020,455.14	102,675,703.41	107,266,260.25	110,906,042.37	113,853,457.94	113,853,457.94

2023 Credit Balance Cumulative balance 0.00 0.00 Bal.Carryforward 0.00 0.00 82.320.015.18 Bal.Carryforward 0.00 0.00 44.670.487.92 -11.340.354.16 33.330.133.76 28.743.971.43 37.400.493.43 -8.656.522.00 001 70.979.661.02 001 95.855.140.95 40,390,848.93 -12,968,172.74 72,695,286.70 1,302,478.25 0.00 14,676,327.19 38,792,286.42 19,396,143.21 002 003 004 002 27,422,676.19 73,997,764.95 58 011 488 28 22.836.454.39 24,161,240.71 38,199,144.24 -1,324,786.32 -1,798,703.91 94 530 354 63 004 14.676.327.19 20.854.167.75 9.403.799.74 11.450.368.01 73.990.293.72 104.182.018.73 005 006 007 004 005 006 007 008 58 188 429 63 93 386 436 93 15 774 598 83 12 388 311 71 3 386 287 12 107 568 305 85 54,175,763.85 48,551,010.44 40,140,551.10 54,381,962.29 14,035,212.75 -5,830,951.85 107,421,649.68 101,590,697.83 17,597,762.75 -2,296,212.79 0.00 105,272,093.06 105,272,093.06 19,893,975.54 0.00 008 54.096.814.77 53.006.872.40 1.089.942.37 102.680.640.20 0.00 0.00 0.00 105.272.093.06 156,248,383.42 16,315,608.10 009 010 nna 172 563 991 52 118 996 248 30 0.00 0.00 0.00 105 272 093 06 44,205,738.89 19,396,144.39 44,192,114.12 13,624.77 24,323,936.31 -4,927,791.92 011 114,082,081.15 011 0.00 0.00 0.00 105,272,093.06 012 53,141,734.68 62,712,152.88 -9,570,418.20 104.511.662.95 012 0.00 0.00 0.00 105.272.093.06 0.00 0.00 0.00 631,554,882.49 22,191,647.77 104 511 662 95 0.00 0.00 105 272 093 06 142,207,395.48 760,430.11 653,746,530.26 141,446,965.37



Cumulative balance

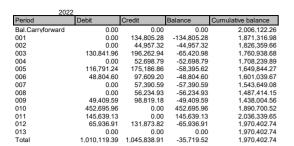
77,077,473.39 47,451,326.59 25,622,234.52 8,191,559.84 1,392,334.78

1,392,334,78 1,628,426,56 6,854,651,70 6,854,651,70 6,854,651,70 6,854,651,70 6,854,651,70 6,854,651,70 6,854,651,70 6,854,651,70

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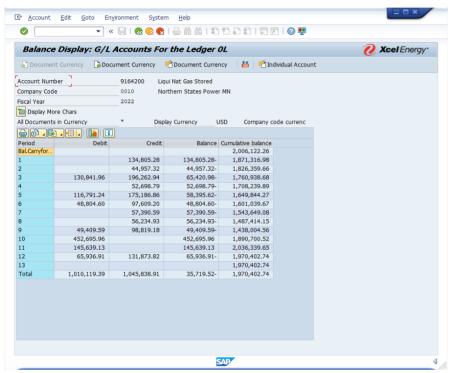
riod	2022 Debit	Credit	Balance	Cumulative balance	Period 20	Debit	Credit	Balance
I.Carryforward					Bal.Carryforward		0.00	Dalalice
1	0.				001	0.00	29,626,146.80	-29,626,14
2	0.				002	0.00	21,829,092.07	-21,829,09
3 4	17,690,578. 0.				003 004	17,430,674.68 0.00	34,861,349.36 6,799,225.06	-17,430,6 -6,799,2
5	10,405,102.				005	236,091.78	0.00	236,09
6	43,585,508.				006	5,226,225.14	0.00	5,226,22
7	16,027,794.				007	0.00	0.00	
8 9	21,512,228. 46,435,340.				008 009	0.00	0.00	
0	13,939,456.	78 0.0			010	0.00	0.00	
1	0.				011	0.00	0.00	
2 3	21,577,632. 0.				012 013	0.00 0.00	0.00 0.00	
tal	191,173,643.				Total	22,892,991.60	93,115,813.29	-70,222,8
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Account Num			s stored-current					
Company Cod	le		rthern States Power	MN				
Fiscal Year		2022						
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All Document			ay Currency U	SD Company code currenc				
	Debit	Credit	Balance	Cumulative balance				
Period Bal.Carryfor			Balance	Cumulative balance 43,020,518.46				
Period Bal.Carryfor 1		Credit 15,352,821.12	15,352,821.12-	43,020,518.46 27,667,697.34				
Period Bal.Carryfor 1 2	Debit	Credit 15,352,821.12 13,637,458.81	15,352,821.12- 13,637,458.81-	43,020,518.46 27,667,697.34 14,030,238.53				
Period Bal.Carryfor 1 2 3		Credit 15,352,821.12 13,637,458.81 26,535,868.41	15,352,821.12- 13,637,458.81- 8,845,289.47-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06				
Period Bal.Carryfor 1 2 3 4	Debit 17,690,578.94	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63				
Period Bal.Carryfor 1 2 3 4 5	17,690,578.94 10,405,102.29	15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06				
Period Bal.Carryfor 1 2 3 4	Debit 17,690,578.94	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63				
Period Bal.Carryfor  1 2 3 4 5 6 7	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,7592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89				
Period Bal.Carryfor 1 2 3 4 5 6 7 8	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66	15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 8 9 10	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.42 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11	17,690,578.94 10,405,102.29 43,585,508.5 16,027,79.4.65 21,512,228.91 46,435,340.66 13,939,456.78	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10	15,352,821.12- 13,637,458.81- 8,845,289,47- 1,711,592.43- 3,468,367.42 11,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 11 11 12	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.42 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11	17,690,578.94 10,405,102.29 43,585,508.5 16,027,79.4.65 21,512,228.91 46,435,340.66 13,939,456.78	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10	15,352,821.12- 13,637,458.81- 8,845,289,47- 1,711,592.43- 3,468,367.42 11,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,556.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,556.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51-	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,556.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51- 34,056,954.93	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	17,690,578.94 10,405,102.29 43,585,508.54 16,027,794.65 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51- 34,056,954.93	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,556.63 6,941,724.06 28,734,478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39		4		
Period Balcarryfor  2 3 4 4 5 6 6 7 7 8 9 10 11 12 13 13 Total	Debit 17,690,578.94 10,405,102.29 43,585,508.5 21,512,228.91 46,435,340.66 13,939,456.78 21,577,632.51 191,173,643.28	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02 157,116,688.35	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51- 34,056,954.93	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39				
Period Bal. Carryfor 1 2 3 4 5 6 7 8 9 10 11 12 13	Debit  17,690,578.94  10,405,102.29  43,585,508.50  21,512,228.91  46,435,340.66  13,939,456.78  21,577,632.51  191,173,643.28	Credit 15,352,821.12 13,637,458.81 26,535,868.41 1,711,592.43 6,936,734.86 21,792,754.27 23,217,670.33 4,776,523.10 43,155,265.02 157,116,688.35	15,352,821.12- 13,637,458.81- 8,845,289.47- 1,711,592.43- 3,468,367.43 21,792,754.27 16,027,794.65 21,512,228.91 23,217,670.33 13,939,456.78 4,776,523.10- 21,577,632.51- 34,056,954.93	43,020,518.46 27,667,697.34 14,030,238.53 5,184,949.06 3,473,356.63 6,941,724.06 28,734.478.33 44,762,272.98 66,274,501.89 89,492,172.22 103,431,629.00 98,655,105.90 77,077,473.39 77,077,473.39			fi.	

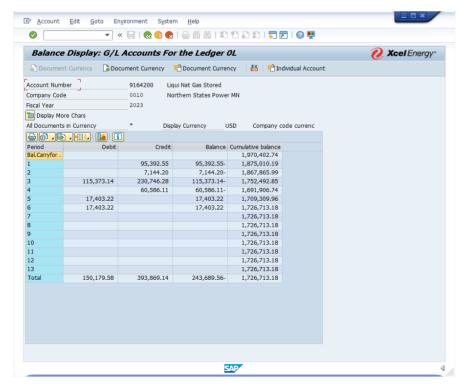




2023				
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	1,970,402.74
001	0.00	95,392.55	-95,392.55	1,875,010.19
002	0.00	7,144.20	-7,144.20	1,867,865.99
003	115,373.14	230,746.28	-115,373.14	1,752,492.85
004	0.00	60,586.11	-60,586.11	1,691,906.74
005	17,403.22	0.00	17,403.22	1,709,309.96
006	17,403.22	0.00	17,403.22	1,726,713.18
007	0.00	0.00	0.00	1,726,713.18
800	0.00	0.00	0.00	1,726,713.18
009	0.00	0.00	0.00	1,726,713.18
010	0.00	0.00	0.00	1,726,713.18
011	0.00	0.00	0.00	1,726,713.18
012	0.00	0.00	0.00	1,726,713.18
013	0.00	0.00	0.00	1,726,713.18
Total	150,179.58	393,869.14	-243,689.56	1,726,713.18

ECC Report - Tcode - FAGLB03





NSPM - 00 Complete Revenue Requirements by Jurisdiction,		Dec - 2024	
Yr 2 - DRAFT	Total	MN Gas	Other
Composite Income Tax Rate	<u> </u>		
State Tax Rate	9.80%	9.80%	9.80%
Federal Statuatory Tax Rate	21.00%	21.00%	21.00%
Federal Effective Tax Rate	<u>18.94%</u>	<u>18.94%</u>	18.94%
Composite Tax Rate	28.74%	28.74%	28.74%
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	1.403351
Weighted Cost of Capital			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.63%	0.63%	0.63%
Ratio of Long Term Debt	46.87%	46.87%	46.87%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%	0.03%
Weighted Cost of LTD	2.09%	2.09%	2.09%
Weighted Cost of Debt	2.12%	2.12%	2.12%
Weighted Cost of Equity	5.36%	<u>5.36%</u>	5.36%
Required Rate of Return	7.48%	7.48%	7.48%
Rate Base			
Plant Investment			
<u>Depreciation Reserve</u>			
Net Utility Plant	<del>-</del>	<del>-</del>	•
CWIP			
Accumulated Deferred Taxes			
DTA - NOL Average Balance			
DTA - Federal Tax Credit Average Balance	<u>-</u>	<u> </u>	-
Total Accum Deferred Taxes	<del>-</del>	<del>-</del>	
Cash Working Capital			
Materials and Supplies			
Fuel Inventory			
Non-plant Assets and Liabilities			
Customer Advances			
Customer Deposits			
Prepaids and Other			
Regulatory Amortizations	<u>-</u>	<u> </u>	<u>-</u>
Total Other Rate Base Items	<del>-</del>	<del>-</del>	
Total Rate Base			
Operating Revenues			
Retail			
Interdepartmental			
Other Operating Rev - Non-Retail	-	<u>-</u>	<u>-</u>
Total Operating Revenues			
Expenses			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>
· · · · · · · · · · · · · · · · · · ·	<u> ~</u>	<u>~</u>	<u> </u>
Fuel & Purchased Energy Total			
Fuel & Purchased Energy Total Production - Fixed			

None of the second second		Doc. 2024	
NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - DRAFT	Total	Dec - 2024	Other
	Iotai	MN Gas	Otner
Production - Fixed IA O&M  Production - Variable			
Production - Variable  Production - Variable IA O&M			
Production - Purchased Demand	<u>0</u>	<u>0</u>	<u>0</u>
Production Total	<u>u</u>	<u>u</u>	<u>u</u>
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
Administrative & General	<u>0</u>	<u>0</u>	<u>0</u>
Total Operating Expenses			
Depreciation			
Amortization			
<u>Taxes:</u>			
Property Taxes	24,705,600	22,685,735	2,019,865
ITC Amortization			
Deferred Taxes			
Deferred Taxes - NOL			
Less State Tax Credits deferred			
Less Federal Tax Credits deferred			
Deferred Income Tax & ITC			
Payroll & Other Taxes	24 705 600	22 COF 725	2 040 055
Total Taxes Other Than Income	24,705,600	22,685,735	2,019,865
Income Before Taxes			
Total Operating Revenues			
less: Total Operating Expenses			
Book Depreciation			
Amortization			
Taxes Other than Income	24,705,600	22,685,735	2,019,865
Total Before Tax Book Income	(24,705,600)	(22,685,735)	(2,019,865)
Tax Additions			
Book Depreciation			
Deferred Income Taxes and ITC			
Nuclear Fuel Burn (ex. D&D)			
Nuclear Outage Accounting			
Avoided Tax Interest  Other Book Additions			
Total Tax Additions	-	-	-
Tax Deductions			
Total Rate Base			
Weighted Cost of Debt	2.12%	2.12%	2.12%
Debt Interest Expense			
Nuclear Outage Accounting			
Tax Depreciation and Removals			
NOL Utilized / (Generated)			
Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>	<u>0</u>
Total Tax Deductions			
State Taxes			
State Taxable Income	(24,705,600)	(22,685,735)	(2,019,865)
State Income Tax Rate	9.80%	9.80%	9.80%

V 0 001-	NSPM - 00 Complete Revenue Requirements by Jurisdiction,		Dec - 2024	
Less State Tax Credits applied   (2,421,149)   (2,223,202)     Total State Income Taxes   (2,421,149)   (2,223,202)     Federal Taxes   (2,421,149)   (2,223,202)     Federal Sec 199 Production Deduction     Federal Taxable Income   (22,284,451)   (20,462,533)     Federal Taxable Income Tax Rate   (2,100%   21,00%     Federal Tax Before Credits   (4,679,735)   (4,297,132)     Less Federal Tax Credits   (4,679,735)   (4,297,132)     Less Federal Tax Credits   (4,679,735)   (4,297,132)     Less Federal Tax Credits   (4,679,735)   (4,297,132)     Total Federal Income Taxes   (4,679,735)   (4,297,132)     Total Federal Income Taxes   (4,679,735)   (4,297,132)     Total Federal Income Taxes   (7,100,84)   (6,520,334)     Total Federal Income Taxes   (7,100,84)   (6,520,334)     Total Federal Income Taxes   (7,100,84)   (6,520,334)     Total Federal Income Taxes   (7,604,716)   (16,165,401)     Total Operating Revenues   (17,604,716)   (16,165,401)     Total Operating Income   (17,604,716)   (17,604,716)   (17		Total	MN Gas	Other
Federal Taxes	State Taxes before Credits	(2,421,149)	(2,223,202)	(197,947)
Federal Taxes   Federal Sec 199 Production Deduction   Federal Taxable Income   (22,284,451)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,533)   (20,462,735)	Less State Tax Credits applied	-	-	-
Federal Sec 199 Production Deduction   Federal Taxoble Income   (22,284,451)   (20,462,533)   Federal Taxoble Income   (22,284,451)   (20,462,533)   Federal Tax Defore Credits   (4,679,735)   (4,297,132)   Less Federal Tax Credits   (4,679,735)   (4,297,132)   Less Federal Tax Credits   (4,679,735)   (4,297,132)   Total Federal Income Taxes   (4,679,735)   (4,297,132)   Total Taxes Other than Income   24,705,600   22,685,735   Total Taxes Other than Income   24,705,600   22,685,735   Total Taxes Other than Income   (7,004,716   16,165,401   16,165,401   17,604,716   16,165,401   17,604,716   16,165,401   17,604,716   16,165,401   17,604,716   16,165,401   17,604,716   16,165,401   17,604,716   17	Total State Income Taxes	(2,421,149)	(2,223,202)	(197,947)
Federal Taxable Income   (22,284,451)   (20,462,533)   Federal Income Tax Rate   21,00%   2	<u>Federal Taxes</u>			
Federal Income Tax Rate	Federal Sec 199 Production Deduction			
Federal Tax before Credits	Federal Taxable Income	(22,284,451)	(20,462,533)	(1,821,919)
Less Federal Tax Credits	Federal Income Tax Rate	21.00%	21.00%	21.00%
Total Taxes   (4,679,735)   (4,297,132)   Total Taxes	Federal Tax before Credits	(4,679,735)	(4,297,132)	(382,603)
Total Taxes Total Taxes Other than Income Total Faxes Other than Income Total Faxes Other than Income Total Federal and State Income Taxes Total Faxes Total Faxes Total Operating Revenues Total Expenses Total Expenses Total Expenses Total Expenses Total Expenses Total Operating Revenues Total Operating Income Total Oper	<u>Less Federal Tax Credits</u>	-	=	•
Total Taxes Other than Income  24,705,600  22,685,735  Total Federal and State Income Taxes  (7,100,884) (6,520,334)  Total Taxes  17,604,716  16,165,401   Total Operating Revenues  Total Expenses  17,604,716  16,165,401   AFDC Debt  AFDC Equity  Net Income  (17,604,716)  (16,165,401)   Rate of Return (ROR)  Total Operating Income (17,604,716)  (16,165,401)  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE)  Net Operating Income (17,604,716)  (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income Deficiency  17,604,716  16,165,401  Revenue Conversion Factor (1/(1-Composite Tax Rate))  14,03351  Revenue Deficiency (Income Deficiency * Conversion Factor)  24,705,600  22,685,735	Total Federal Income Taxes	(4,679,735)	(4,297,132)	(382,603)
Total Federal and State Income Taxes   (7,100,884)   (6,520,334)     Total Taxes   17,604,716   16,165,401     Total Operating Revenues   Total Expenses   17,604,716   16,165,401     AFDC Debt   AFDC Equity     Net Income   (17,604,716)   (16,165,401)     Rate of Return (ROR)   (17,604,716)   (16,165,401)     Total Operating Income   (17,604,716)   (16,165,401)     Total Rate Base	Total Taxes			
Total Taxes 17,604,716 16,165,401  Total Operating Revenues Total Expenses 17,604,716 16,165,401  AFDC Debt AFDC Equity  Net Income (17,604,716) (16,165,401)  Rate of Return (ROR) Total Operating Income (17,604,716) (16,165,401)  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE) Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return) Net Operating Income (17,604,716) (16,165,401)  Operating Income (17,604,716) (16,165,401)  Revenue Deficiency Required Operating Income (Rate Base * Required Return) Net Operating Income (Rate Base * Required Return)  Revenue Conversion Factor (1/(1-Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Total Taxes Other than Income	24,705,600	22,685,735	2,019,865
Total Operating Revenues Total Expenses 17,604,716 16,165,401  AFDC Debt AFDC Equity  Net Income (17,604,716) (16,165,401)  Rate of Return (ROR) Total Operating Income (17,604,716) (16,165,401)  Idal Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE) Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common (17,604,716) (16,165,401) Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (17,604,716) (16,165,401) Operating Income (17,604,716) (16,165,401) Operating Income (17,604,716) (16,165,401) Operating Income Operating Income Operating Income Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351 Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Total Federal and State Income Taxes	(7,100,884)	(6,520,334)	(580,550)
Total Expenses   17,604,716   16,165,401	Total Taxes	17,604,716	16,165,401	1,439,316
Net Income   (17,604,716)   (16,165,401)	Total Operating Revenues			
AFDC Equity         Net income       (17,604,716)       (16,165,401)         Rate of Return (ROR)       (17,604,716)       (16,165,401)         Total Operating Income       (17,604,716)       (16,165,401)         Return on Equity (ROE)       (17,604,716)       (16,165,401)         Debt Interest (Rate Base * Weighted Cost of Debt)       (17,604,716)       (16,165,401)         Equity Rate Base (Rate Base * Equity Ratio)       (17,604,716)       (16,165,401)         Revenue Deficiency       (17,604,716)       (16,165,401)         Required Operating Income (Rate Base * Required Return)       (17,604,716)       (16,165,401)         Operating Income Deficiency       (17,604,716)       (16,165,401)         Revenue Conversion Factor (1/(1Composite Tax Rate))       1.403351       1.403351         Revenue Deficiency (Income Deficiency * Conversion Factor)       24,705,600       22,685,735	Total Expenses	17,604,716	16,165,401	1,439,316
Net Income         (17,604,716)         (16,165,401)           Rate of Return (ROR)         (17,604,716)         (16,165,401)           Total Operating Income         (17,604,716)         (16,165,401)           Total Rate Base         -         -           ROR (Operating Income / Rate Base)         (17,604,716)         (16,165,401)           Beturn on Equity (ROE)         (17,604,716)         (16,165,401)           Debt Interest (Rate Base * Weighted Cost of Debt)         (17,604,716)         (16,165,401)           Earnings Available for Common         (17,604,716)         (16,165,401)           Equity Rate Base (Rate Base * Equity Ratio)         -         -           ROE (earnings for Common / Equity)         -         -           Revenue Deficiency         (17,604,716)         (16,165,401)           Net Operating Income         (17,604,716)         (16,165,401)           Operating Income Deficiency         17,604,716         16,165,401           Revenue Conversion Factor (1/(1-Composite Tax Rate))         1.403351         1.403351           Revenue Deficiency (Income Deficiency * Conversion Factor)         24,705,600         22,685,735	AFDC Debt			
Rate of Return (ROR)  Total Operating Income (17,604,716) (16,165,401)  Total Rate Base	AFDC Equity			
Total Operating Income (17,604,716) (16,165,401)  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE) Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio) (16,165,401)  ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return) Net Operating Income Deficiency (17,604,716) (16,165,401)  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Net Income	(17,604,716)	(16,165,401)	(1,439,316)
Total Operating Income (17,604,716) (16,165,401)  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE) Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio) (16,165,401)  ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return) Net Operating Income Deficiency (17,604,716) (16,165,401)  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735				
Total Rate Base  ROR (Operating Income / Rate Base)  Return on Equity (ROE)  Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income (Rate Base * Required Return)  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Rate of Return (ROR)			
Return on Equity (ROE)  Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income Deficiency (17,604,716) (16,165,401)  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Total Operating Income	(17,604,716)	(16,165,401)	(1,439,316)
Return on Equity (ROE)  Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income (Rate Base * Required Return)  Operating Income Deficiency (17,604,716) (16,165,401)  Revenue Conversion Factor (1/(1—Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	<u>Total Rate Base</u>	-	<del>-</del>	
Net Operating Income (17,604,716) (16,165,401)  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income (Rate Base * Required Return)  Operating Income Deficiency 17,604,716 (16,165,401)  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	ROR (Operating Income / Rate Base)			
Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income (17,604,716) (16,165,401)  Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Return on Equity (ROE)			
Earnings Available for Common (17,604,716) (16,165,401)  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income (17,604,716) (16,165,401)  Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Net Operating Income	(17,604,716)	(16,165,401)	(1,439,316)
Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  (17,604,716) (16,165,401)  Operating Income Deficiency  17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Debt Interest (Rate Base * Weighted Cost of Debt)			
ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return)  Net Operating Income (17,604,716) (16,165,401) Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Earnings Available for Common	(17,604,716)	(16,165,401)	(1,439,316)
Revenue Deficiency Required Operating Income (Rate Base * Required Return)  Net Operating Income (17,604,716) (16,165,401)  Operating Income Deficiency (17,604,716 16,165,401)  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Equity Rate Base (Rate Base * Equity Ratio)	-	<del>-</del>	
Required Operating Income (Rate Base * Required Return)  Net Operating Income (17,604,716) (16,165,401)  Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	ROE (earnings for Common / Equity)			
Net Operating Income         (17,604,716)         (16,165,401)           Operating Income Deficiency         17,604,716         16,165,401           Revenue Conversion Factor (1/(1Composite Tax Rate))         1.403351         1.403351           Revenue Deficiency (Income Deficiency * Conversion Factor)         24,705,600         22,685,735	Revenue Deficiency			
Operating Income Deficiency 17,604,716 16,165,401  Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Required Operating Income (Rate Base * Required Return)			
Revenue Conversion Factor (1/(1Composite Tax Rate)) 1.403351 1.403351  Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Net Operating Income	(17,604,716)	(16,165,401)	(1,439,316)
Revenue Deficiency (Income Deficiency * Conversion Factor) 24,705,600 22,685,735	Operating Income Deficiency	17,604,716	16,165,401	1,439,316
	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	1.403351
Total Revenue Requirements	Revenue Deficiency (Income Deficiency * Conversion Factor)	24,705,600	22,685,735	2,019,865
rotal nevenue nequirements	Total Payonus Poquiraments			
Total Retail Revenues				
<u>Revenue Deficiency</u> <u>24,705,600</u> <u>22,685,735</u>		<u>24,705,600</u>	<u>22,685,735</u>	2,019,865
Total Revenue Requirements 24,705,600 22,685,735	<del>-</del>	· · · · · · · · · · · · · · · · · · ·	<u></u>	2,019,865

#### Northern States Power Company Gas Utility - State of Minnesota

#### 2024 Property Taxes

						NOTE I SERVICE THE					
	<>		2024	2024	2024	<> 2024		2024	2024	2024	2024
	2024 Total		Total	Total	Z024 Total	Z024 Total		Total	Z024 Total	2024 Total	Total
	Minn		No Dak	So Dak	NSPM	Minn		No Dak	So Dak	Wholesale	NSPM
	1		2	3	4	5		6	7	8	9
Electric										_	
1 Production		90,420,000	2,235,600	2,946,000	95,601,600		82,822,152	6,023,379	6,756,069	0	95,601,600
2 Transmission		45,649,200	2,211,600	1,468,800	49,329,600		42,735,515	3,108,011	3,486,074	0	49,329,600
3 Distribution		56,944,800	2,701,200	2,089,200	61,735,200		56,944,800	2,701,200	2,089,200	0	61,735,200
4 Common		0	0	0	0		0	0	0	0	0
5 Total Electric		193,014,000	7,148,400	6,504,000	206,666,400		182,502,467	11,832,590	12,331,343	0	206,666,400
Gas											
6 Production		1,866,000	0	0	1,866,000		1,619,735	246,265	0	0	1,866,000
7 Transmission		1,551,600	32,400	0	1,584,000		1,551,600	32,400	0	0	1,584,000
8 Distribution		19,514,400	1,741,200	0	21,255,600		19,514,400	1,741,200	0	0	21,255,600
9 Common		0	0	0	0		0	0	0	0	0
10 Total Gas		22,932,000	1,773,600	0	24,705,600		22,685,735	2,019,865	0	0	24,705,600
11 Total Operating		215,946,000	8,922,000	6,504,000	231,372,000		205,188,201	13,852,456	12,331,343	0	231,372,000
Common											
Non-Utility		66,000			66,000			1	Total Property Tax		231,438,000
Gen Off #7045					0			ı	ess Non-Utility		66,000
Bal of Comm					0			1	Total Operating		231,372,000
		66,000	0	0	66,000						
Common w/o NU		0	0	0	0						
Allocators:											
						<> NSPM Jurisdiction Allocators>					
NSPM Company A	Allocators					Minn		No Dak	So Dak	Wholesale	TOTAL
Electric	Production	E	12CP				86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
	Transmission	E	12CPT				86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
						Minn		No Dak			TOTAL
Gas	Production	G	DDAY				86.8025%	13.1975%			100.0000%
						<interchange agreement="" allocators=""></interchange>					
						NSPM CO		NSPW CO			TOTAL
Interchange Agree	ement Demand Allocators										
Interchange Agree Electric	ement Demand Allocators  Production	3	6 month CP			83.8663%		16.1337%			100.0000%
			6 month CP 6 month CP			83.8663% 83.8663%		16.1337% 16.1337%			100.0000% 100.0000%
Electric	Production Transmission					83.8663%		16.1337%			
	Production Transmission						93.1721%				

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Docket No. G002/GR-23-413 Vol 4 III P8. Tax Credits

2024 Test Year

Meals and Entertainr	ment	1,259,000				Page 1 of 2
Wiedis and Entertaini	Utility Allocator		ectric (	Gas		
	othicy / mocator	Liv	Courte	Sus		
	Labor		90.6308%	9.3692%		
			1,141,042	117,958	1,259,000	
			, ,	,	, ,	
Electric	SubBU Allocator					
	Labor - Elec MN					
	Production	72.6398%	828,850			
	Transmission	5.9343%	67,713			
	Distribution	21.4259%	244,478			
			1,141,042			
Electric	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.6326%	6.3005%	7.0669%	100.0000%
	Customers		87.1329%	6.1332%	6.7339%	100.0000%
	Production		718,055	52,222	58,574	828,850
	Transmission		58,661	4,266	4,785	67,713
	Distribution		213,021	14,994	16,463	244,478
			989,737	71,482	79,822	1,141,042
Gas	Jurisdiction Allocator		MN	ND		Total
	Customers		88.3543%	11.6457%		100.0000%
			104,221	13,737		117,958
Federal R&E Credit	Gas	(248,750)				
	Jurisdiction Allocator	• •	MN	ND		Total
	Design Day Demand		86.8025%	13.1975%		100.0000%
Total Federal Credits	Gas (Ties to COSS)		(215,921)	(32,829)		(248,750)
State R&E Credit	Gas	(60,803)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Jurisdiction Allocator					
	Design Day Demand		86.8025%	13.1975%		100.0000%
			86.8025% (52,779)	13.1975% (8,024)		100.0000%

Operating Company	Northern States Power Company, Minnesota
Calendar Year	2023-2027 forecast
Date Prepared	8/10/2023

NSP

			Temp/P					NSPM Schedule M
ID Number	Tax Department Item Description	FERC Account	erm	Utility	Allocator	Tax Rate Used	<b>Total Wind Credit</b>	Activity
NON-PLANT PER	MANENT ITEMS & CURRENT YEAR UTILIZATION OF CURRENT YEAR CRE	EDITS <sup>3</sup>						
260015A	MEALS & ENTERTAINMENT	409	Perm	EG	Labor	ETR		1,259,000
CR&E-FdD-G	Credit: R&E - G	190	Perm	G	Gas	Federal Credit		(248,750)
CR&E-MND-G	Credit: ST R & E - G	190	Perm	G	Gas	MN Credit		(60,803)
			Total Perr	manent a	& Current Year	<b>Utilization Items</b>		\$ 949,447

<sup>&</sup>lt;sup>3</sup> Non-Plant Permanent & Current Year Utilization Items: These are permanent current adjustments (i.e., activity is recorded to FERC 165 or FERC 236; and FERC 409).

## **Northern States Power Company**

#### 2024 Test Year

**Interest on Customer Deposits** 

#### Rate Base Adjustment

June 2022 to June 2023 FERC Account 235 SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM		NSPM Electric	MN Electric	N	D Electric	S	D Electric	NSPM Gas	MN Gas	ND Gas			
CRS Energy - 13 Mo Avg	\$ (663,273)	:	(489,976)	\$ (426,931)	\$	(30,051)	\$	(32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182) Alloc	ated to all juri	sdictions	
Solar Gardens - 13 Mo Avg	\$ (28,423,511)		(28,423,511)	\$ (28,423,511)	\$		\$		\$ -	\$ 	\$ 	t assigned to I	MN Electr	ic
<b>Total Interest on Customer Deposits</b>	\$ (29,086,784)	:	(28,913,488)	\$ (28,850,442)	\$	(30,051)	\$	(32,995)	\$ (173,297)	\$ (153,115)	\$ (20,182)			
check	\$ -													
Utility Allocator - Customers			73.87%						26.13%					
Jurisdiction Allocator - Customers			100.00%	87.13%		6.13%		6.73%	100.00%	88.35%	11.65% Jurisdi	ictional Custome	rallocator	

#### O&M Adjustment

12 Month year ending June 2023 IO 20000003681 Cost Elements 6060046 and 4280463

See "SAP Plant" Tab on Live File for Additional Details

Northern States Power Co (MN) CUSTOMER ADVANCES FERC 252 Actual year June 2022 - June 2023

			2023				2022										
AC21 FERC (AC20 Util O	vr-Rd Desc	C	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	13 Month	13 Month
																Total	Average
25200 Electric 2	2443001	1002	(10,436,587)	(10,979,974)	(11,155,436)	(11,112,215)	(11,131,106)	(11,184,424)	(6,730,412)	(9,919,103)	(10,057,590)	(10,046,411)	(9,786,006)	(10,911,442)	(10,601,866)	(134,052,572)	(10,311,736)
25200 Electric 2	2443001	1003	41,306	41,306	41,306	7,894	7,894	7,894	(23,494)	(23,494)	(6,250)	29,900	33,702	41,306	41,306	240,580	18,506
25200 Electric 2	2443001	1004	(1,664,504)	(1,664,504)	(1,751,172)	(1,751,172)	(2,120,642)	(2,220,858)	(2,134,947)	(1,980,563)	(1,686,886)	(1,683,951)	(1,690,417)	(1,583,604)	(1,664,504)	(23,597,724)	(1,815,210)
	Electric Tot		(12,059,784)	(12,603,171)	(12,865,302)	(12,855,492)	(13,243,855)	(13,397,388)	(8,888,853)	(11,923,160)	(11,750,726)	(11,700,462)	(11,442,721)	(12,453,740)	(12,225,063)	(157,409,716)	(12,108,440)
25200 Gas 2	2443001	1009	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200 Gas 2	2443001		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gas MN To	otal	44,677	54,034	66,093	(233,907)	(1,451,589)	(1,434,586)	62,973	51,294	56,655	58,683	65,533	79,390	44,177	(2,536,574)	(195,121)
25200 Gas 2	2443001	1010	(1,601,233)	(1,601,233)	(1,601,233)	(1,601,233)	(1,606,831)	(1,616,707)	(1,475,768)	(1,500,332)	(1,500,332)	(1,500,332)	(1,511,066)	(1,563,383)	(1,601,233)	(20,280,914)	(1,560,070)
	Gas Total		(1,556,556)	(1,547,198)	(1,535,140)	(1,835,140)	(3,058,420)	(3,051,293)	(1,412,795)	(1,449,038)	(1,443,677)	(1,441,649)	(1,445,533)	(1,483,993)	(1,557,056)	(22,817,489)	(1,755,191)
	Grand Tota	al	(13,616,341)	(14,150,370)	(14,400,442)	(14,690,633)	(16,302,275)	(16,448,681)	(10,301,648)	(13,372,197)	(13,194,402)	(13,142,111)	(12,888,254)	(13,937,733)	(13,782,119)	(180,227,205)	(13,863,631)

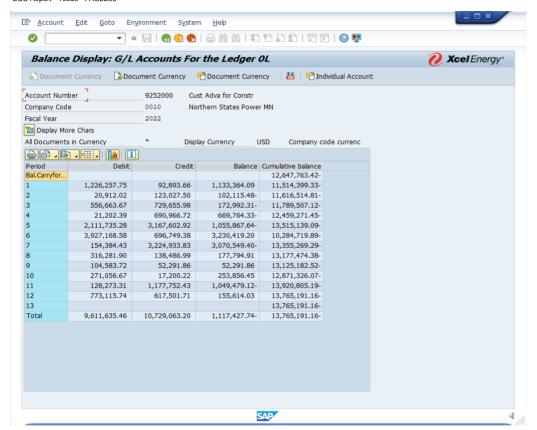
BusObj Query: Customer Advances - FERC Detail Report

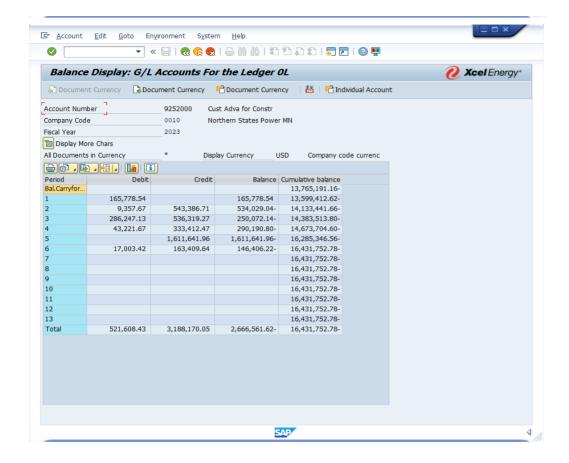
Profit Center 1002 & 1009 Minnesota 1003 & 1010 North Dakota 1004 South Dakota

202	3			
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	-13,765,191.16
001	165,778.54	0.00	165,778.54	-13,599,412.62
002	9,357.67	543,386.71	-534,029.04	-14,133,441.66
003	286,247.13	536,319.27	-250,072.14	-14,383,513.80
004	43,221.67	333,412.47	-290,190.80	-14,673,704.60
005	0.00	1,611,641.96	-1,611,641.96	-16,285,346.56
006	17,003.42	163,409.64	-146,406.22	-16,431,752.78
007	0.00	0.00	0.00	-16,431,752.78
008	0.00	0.00	0.00	-16,431,752.78
009	0.00	0.00	0.00	-16,431,752.78
010	0.00	0.00	0.00	-16,431,752.78
011	0.00	0.00	0.00	-16,431,752.78
012	0.00	0.00	0.00	-16,431,752.78
013	0.00	0.00	0.00	-16,431,752.78
Total	521 608 43	3 188 170 05	-2 666 561 62	-16 431 752 78

2022				
Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	-12,647,763.42
001	1,226,257.75	92,893.66	1,133,364.09	-11,514,399.33
002	20,912.02	123,027.50	-102,115.48	-11,616,514.81
003	556,663.67	729,655.98	-172,992.31	-11,789,507.12
004	21,202.39	690,966.72	-669,764.33	-12,459,271.45
005	2,111,735.28	3,167,602.92	-1,055,867.64	-13,515,139.09
006	3,927,168.58	696,749.38	3,230,419.20	-10,284,719.89
007	154,384.43	3,224,933.83	-3,070,549.40	-13,355,269.29
008	316,281.90	138,486.99	177,794.91	-13,177,474.38
009	104,583.72	52,291.86	52,291.86	-13,125,182.52
010	271,056.67	17,200.22	253,856.45	-12,871,326.07
011	128,273.31	1,177,752.43	-1,049,479.12	-13,920,805.19
012	773,115.74	617,501.71	155,614.03	-13,765,191.16
013	0.00	0.00	0.00	-13,765,191.16
Total	9,611,635.46	10,729,063.20	-1,117,427.74	-13,765,191.16

ECC Report - Tcode - FAGLB03





## Northern States Power Company FERC/NSP Account Summary 2024 Budget based on 13 Mo Actuals thru June 2023

		13 Month		Electric	Electric	Electric	Electric		Gas	Gas	Gas
FERC		Average	Include	Amount	MN	ND	SD		Amount	MN	ND
135 Total	13500 WORKING FUNDS	\$ 119,200	\$ 119,200	\$ 94,774	\$ 82,579	\$ 5,813	\$ 6,382		\$ 24,426	\$ 21,582	\$ 2,845
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 92,676,708	\$ 7,724,715	\$ 6,168,010	\$ 5,387,491	\$ 373,542	\$ 406,977		\$ 1,556,705	\$ 1,374,761	\$ 181,945
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 3,868,188,989	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ - 5	\$ -
184 Total	18400 CLEARING ACCOUNTS	\$ 199,291	\$ 199,291	\$ 158,453	\$ 137,653	\$ 9,856	\$ 10,944		\$ 40,838	\$ 36,082	\$ 4,756
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ - 5	\$ -
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 52,088,824	\$ 102,318	\$ 102,318	\$ 89,153	\$ 6,275	\$ 6,890		\$ -	\$ - 5	\$ -
232 Total	23200 ACCOUNTS PAYABLE	\$ (564,969,573)	\$ (2,116,834)	\$ (1,683,057)	\$ (1,466,496)	\$ (103,225)	\$ (113,335)		\$ (433,777)	\$ (383,261)	\$ (50,516)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (323,410,463)	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ - 5	\$ -
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (4,150,386,391)	\$ (9,270,208)	\$ (9,270,208)	\$ (8,031,022)	\$ (584,069)	\$ (655,116)		\$ -	\$ - 5	\$ -
Total		\$ (1,025,493,415)	\$ (3,241,518)	\$ (4,429,710)	\$ (3,800,643)	\$ (291,809)	\$ (337,259)	-	\$ 1,188,192	\$ 1,049,164	\$ 139,029

Account Description FEEC SAP	Actuak Acct Jun 22	Actuals	Actuals As	n 2022 Actuals ctuals Actus	als Actuals 2 Nov.22	Actuals Dec 22	Actuals	Actuals Feb 23	Pulled from 2 Actuals	2023 Actuals Actuals	Actuals Nav 23	Actuals Jun 23	13 Ma Average Include:	Include Aust Method	Elec Juris Method	Elec Annt	MN ND	SD Gac Juris Method	Gas Aust 305	ND ND
FEEC 125 - WORKING FUNDS	Nect   10001   46,200   1016   73,000	46 20 73.00			65 200 45 200 73,000 73,000		46 200 73,000	46 200 73 000					46 200 1 73 000 1 119 200	46 200 Customer Bills D 73,000 Customer Bills D Customer Bills D (Vestomer Bills D		•	32 006 2 25 50.573 3.56			365 1103 217 1.742
All - Control and	_	(2.49	1) (2.453) (A) (44.165)	60 667 7511 67	278 (268.798) (CAA7) (CAA7)	(275)	77	(0)	400	100	50	(360) (360)	(21,272) 0 (14,980, 1			177 7374	734 1641 // 30	- NA - NA - NA - NA - NA - NA	771475 44	116 (417)
Tax Capital Credit - Distribution Utili 142 123 Tax Capital Credit - Prairie Hand 143 123 Tax Capital Credit - Prairie Hand 143 123 Tax Capital Credit - Prairie Hand 144 123 Returned Brant - Operating Compution 144 123 Returned Brant - Resistance 144 143 Tax Capital Credit - Tax Ca	3126 - 3131 - 3136 - 3191 128.372 3196 120.530 3241 1466	166.77 206.65 10.90	204.372 2 97.642 4 194.701	138.566 13 81.179 13	12,600 124,847 10,687 184,852 4,049 (2)40	69.592 195.004 246.164	157,929 15,855 14,440	182.253 57.876	216,173 149,499 764	263.162 52.043	211.365 113.994 (1.417)	194,491 122,095 1,471	- 0 - 0 168.923 0 148.632 0 70.716 0	Name	104 104 104 104 104			NA 1 FETT (CONTINUED AND CONTINUED AND CONTI		
AR - Cineman - NusRegulard 143 120 AR - Cineman - Damage Chiese 145 120 AR-Chier 145 120 AR-Chier 144 140 AR-Chier - Sandy Whoeling - GO 144 140 AR-Chier - Flore Florecial Trig 143 120 AR-Chier - Electric EN Tradig 143 120	1291	4,005,650 27,734,69 980,49 55,887,89	8 4279.157 6 76.166.366 1 4 1269.466 8 56.535.519 2	3.613.891 3.35 3.613.891 19.85 54.543.661 19.85 665.922 19 22.035.566 14.75	18.038 7.561.020 WARM 38.107.134 12.172 371.466 19.391 26.029.725	1271.571 10.015.714 660.675 47.517.655	2.569.868 19.666.767 87.739 27.226.410	2.219.736 16.464 9an 0 8.152.911	2,040,131 16,796,101 24,792 14,831,150	1,314,660 65,430 36,460 117 29,035 2,516,628	788.515 123.393 16.373.621 3.424 12.586.969	643,625 489 21 166 124 75,362 8,452 983	2.746.025 0 14.525 0 22.747.047 6	- N/A N	104. 104. 104. 104.			- N/A - N/A - N/A - N/A - N/A - N/A		
AR - Other - Off Sys G Salas - GO   143   143   143   143   143   144   145	1446 26,360	551.77 1.71- 40.04 26.39	8 835.397 4 52.46 1 54.676 0 5.641	725.612 87 4.311 - 67666 4 5.641	02.453 600.250 4.617 4.519 	\$79.388 6.063 - 17.364 (4.718)	1.083.816 10.947 11.0% (4.718)	233,171 10,851 76,665 (4,718)	307.507 10.091 4 110 37 664 (4.715)	250.525 9.352 4 110 31 614 (4.718)	688 421 270.888 12.222 4.110 27.605 64.7181	665,495 9,597 4 119 11 661 15,617	460,769 0 25548.647 0 58.687 0 590,764 0 6,998 0 1,265 0 23,244 0 3,619 1	- N/A N	IX IX IX IX IX IX IX	2,878	2.87	- N/A - N/A - N/A - N/A - N/A - A/A - GDirectND	742	742
AR - Captive Instrument 141 107 AR - Ameliah - Curefront 143 100 AR - Highway Reforations 141 100 AR - Construction Cutating 141 107 AR - Sandries 141 107 AR - Sandries 141 107 AR - Sandry-Public 141 100	3456 - 3471 -	217614 1.412.11	7 2007282 1 1360792	1731278 173 2.162230 2.16	11.278 2.660.000 (2.230 1.356.677	1619.755 2.438.229	1.710 585 2.417.428	3 693 476 2.437.428	4 251 691 3 697,339	2 494 764 3,997,319	1458 067 1,097,319	2-617-698 2-317-853	2 844 750 1 2.210.596 1	- Customer Bills E - Customer Bills D - Bleerie B 2.544.750 Customer Bills D 2.210.596 Customer Bills D - Customer Bills E	TeoFactorAlloc Customat/MNSD/ND Customat/MNSD/ND Customat/MNSD/ND Customat/MNSD/ND Customat/MNSD/ND Direct/MN	2 261 810 1.757,685	1 970 780 138 72 1.531.452 107.79	- GCunomerMNSDND - GCunomerMNSDND - NA - NA - 152 508 GCunomerMNSDND - GCunomerMNSDND - GCunomerMNSDND - NA - NA - NA	592 940 515 452.991 400.	053 67.887 237 52.754
AR. Sunary - 800 Reporter  AR. Transmission - LGAS Staline  AR. Transmission Generation Intercounce  AR. Transmission Generation Intercounce  AR. Transmission Service Stadies  Commercial Account Recordable  AR. Doe from RET  AR. Doe from RET  AR. Doe From Addression  AR. Doe From Addression  AR. Doe 190 Addression  A	1906 1516 1516 1521 1521 1531 1541 1527 1541 1527 1541 1541 1527 1541	419.62	9 434,379 : : : : :	474.742 49 	0.415 454.495 15.084 589.465	437,597 	516.954	308.244 230.414	138,991	16, 377	442.205	479.517	311.668 0 1749 6 - 0 477.665 0	- Baceric B - Baceric B - N/A N - N/A N - N/A N	DemandTran			- NA		
AC - Dai Venir Adherum cep	3551 - 3556 1,109,886 3571 2,197,802	1.111.19 2.322.06 41.12 (73.49) 2.13	8 1.312.431 3 1.651.976 4 1.64.643 10 (36.100) 0 4.240	2.075.834 2.07 1181.787 1.31 40.454 16 18.5831 2.120		8,709,690 4 949 444 64 907 906 2 120	9.105,306 4.949,444 110,546 2,670 3.620	6.594.452 5.226.452 110.104 25.618 3.620	2,978,032 1 999 404 107 664 46,901) 2 120	2,971,355 2,139,256 121,743 31,743	(36.072) 3.666.297 2.265.260 80.166 45.254 (28.644)	2,667,621 2,426,592 116,001 7,963	477,665 0 5 103 1 (2,775) 1 3,793,937 0 2,575 441 1 11< 737 6,719 1 (4,59) 1	2.775) Canomer Bills D - NA 2575 411 Canomer Bills D 115.277 Elassic D 6.719 Electic D 6459 Electic D	CanomarMNSDND  CA  CA  CA  CA  ChromarMNSDND  DissortAN  DumandProd  DumandProd	5 103 (2,286) - 2 047 663 114 727 6,719 (459)	5 103 - (1.922) (13 - (1.922) (13 - 1.794 188 125 58 114 737 - (2.975) (2.975) (2.975)	- N/A	15690 1 527748 466	502) (66) 288 61460
AR. Miscellanous - Englatory 143 193 AR. Miscellanous - Staglatory 143 193 AR. RaCos Sab Tian Wind 143 193 AR. RaCos Sab Tian Wind 143 193 Sales Tax Receivable 143 193 Sales Tax Receivable 143 193 AR. And Ventaus 143 193	3596	138.40 1.04 915.50	5 138,465 2,718,155 1 1415 5 1,658,758	138,465 17 3,090,495 1 1433 1,185,702 46	96.577 170.577 18.9211 (8.921) 948 569 12.152 547.899	170,527 (8,921) 1 289 276,660 1,190,817	1.867,579 (8.921) 1.460 269.320	2.161.609 (8.921) 1.723 267.345	2.179.431 (8.921) 1 264 257.943	2.342.826 (8.921) 1.588 159.811 800	2.330.771 68.9211 1.871 223.886 900	170.577 - 2 148 157.005 - 500	3.793,937 0 2.575.411 11.737 0 11.737 1.679 1 6.719 1 922,165 1 518,252 0 1 1902 1 409.821 0 93.786 0	- N/A N - N/A N 1 392 Electric El - N/A N - N/A N - N/A N	DA DA	1 392	1392	- N/A - N/A - N/A - N/A - N/A - N/A		
All Insurance Related   1	3006 2712.056 3011 272.894 4006 4011 48.780 4016 8299.127 4021	2.466.61* 266.46* 48.78 8.299.13*	9 2634936 5 268835 0 48.790 7 8.299.177	2827660 219 253666 24 48.013 8299.137 829	12 920 1 852 316 17.176 249 746 2 000 2 000 19.137 8.299.177	2062 900 234,317 1 664,244 2 000 18,042,270	2 459 200 229,735 17 91 4 474 2 000 18,042,270	2 382 495 225 154 14 764 300 2 000 18 642 270	2 900 529 220 571 14 107 146 2 000 8 361 489	3 850 300 270,848 21 677 310 20 995 8,361,880	2 908 652 266 367 47 416 109 6 177 8 361 489	2690 828 260 686 6 96 116 27,723 661	2766 527 0 249,962 0 16 60 776 6 25 274 0 12,056,088 0	- 300 A	IA. IA. IA.			- N/A		
FERC 1823 - OTHER REGULATORY FERC SAP	\$106 368.459 \$116 38.737.404	109,494,171	5 270,519 6 114,740,074 7	62,424 6 75,193,677 59,00	11,290 95,557 15,580 72,852,471	100,643	130,543	135.361	195,192 85,806,757	211.013 80.250.452	225.957 101.913.852	290.254 75.149.369	201,729 0 92,676,708	- N/A N - N/A N - Contourer Bills D - 7.724.715	CustomerMNSDND 18. CustomerMNSDND	6166,000	5.387.491 273.54	O GCuntometh(NSD/ND     N/A     GCuntometh(NSD/ND     406,977	1,556,705 1,374	0 0 
RANso-Qualified ST 192.3 115	0001 23.849 0021 21.810.000 0011 4467.600 2011 215.672 2006 503.120	21 810 900 21 810 900 446.7 500 154 05: 503 130	9 33 549 0 21 51 0 000 2 m (467 5 m) 5 72 552 0 551 130 0 11 437 m)	32 102 3 20 923 500 20 92 21 37 7464 21 20 292 1 503 130 50	22 102 22 902 23 500 26 923 500 23 500 27 7500 27 7500 27 7500 21 100 503 120 21 100 14 65 7 51	33 094 11.724.090 0 503.130 16.136.031	33 094 11.724.000 0 503.130 11.437.000	11.724.000 - 0 - 201.110 - 11.837.000	29 795 11.344.250 0 507.110 11.937.000	29 795 11.344.250 0 593.110	29 795 11.344.259 0 595.110 11.929.850	25 785 11,297,500 0 503,130 11,937,000	31716 0 16.033.298 0 (107.3654 0 36.964 0 503.120 0 14.833.971 0	- N/A N - N/A N - N/A N - N/A N - N/A N	DA. DA. DA. DA.			- N/A - N/A - N/A - N/A - N/A - N/A		
RA Envisormental ST 152.3 114 RA Def Be Feel ST 152.3 115 RA Low he Pages ST 152.3 115 RA Low he Pages ST 152.3 115 RA Lane Wrendelmarin-PPA, ST 152.3 115 RA Lane Wrendelmarin-PPA, ST 152.3 116 RA Cry Reported Tacility Surcharge ST 152.3 116	6001 107 924 923 8001 107 924 923 8001 28 641 831 8002 641 7413 8006 713 462	97 713 35 97 713 35 27 161 27 6 417 417 712 400	4 94624234 9 4 25929429 2 3 6427413 2 733462	1041667 129 8998325 8401 84667539 3015 6793862 679 713462 71	0 000 1 750 000 11 133 72,585,564 	1 746 666 45.531.630 - 30.359.227 7.170.311 713.402	1 74n ann 34.907.742 28.365.268 7.170.311 819.532	28.466.544 28.466.544 26.983.0(7 7.170.311 802.789	1 748 888 31.576.165 - 25 477 163 7.546.761 756 577	1 250 000 24.480.571 30 792 893 7.546.761 710 350	17.92.000 17.327.368 	1 748 688 9.420.036 31 956 713 7.929.707 619.387	0.4< (1) n 57.840.570 0 - 0 29.079.185 0 7.054.981 0 720.456 0 38.885.644 0	- N/A N - N/A N - N/A N - N/A N - N/A N - N/A N	104. 104. 104. 104.			- N/A - N/A - N/A - N/A - N/A - N/A		
RAGIAC Rider ST  18.2. 119.2 1	8917 8921 -	25 810 87	6 29120608 4	81 557 962 43 86 - - - 22 996 472 22 96	99 070 44 999 005 	42 398 244   22 996 473	28 240 542 - - - 22 996 473 -	22 996 473	35 260 024 - - - - 22 996 473 -	25 876 548 22 996 473	27 977 676 - - 22 996 473	40 384 035 - - 5 955 891	16379.791 0	- N/A N	10. 10. 10. 10.			- N/A - N/A - N/A - N/A - N/A - N/A		
A Primary Const. 1  A Department Const. 2  A	0047 47461290 0051 47461290 0051 89452655 0076 869490 0081 44924155	46 120 05 77 854 89 51 432 06	7 43 527 200 4 7 63 520 095 3 0 0 0	10202 829 4331 81650 912 29 62 83 213 025 42 29 0 1007 923 100	11 347 47 923 168 22 140 37 651 126 99 261 26 492 115 0 0 17 923 1667 923	33.453.433 35.459.855 14.662.044 0	53 332 878 68 736 315 13 644 901 0 - 1 007 923	52 785 224 66 170 335 5 899 376 - 1 007 923	52 077 427 67 480 199 2 178 749 - 1 007 923	46-602-331 61,035,160 0 1 153-191	41 165 986 58,493 566 9 2 836 751 1 887 923	15 009 081 55 229 622 15 569 734 1 907 000	35 773 862 0 51.157.600 0 31 160 537 0 520 640 0 12 600 563 0	- N/A N	IA IA IA IA			- N/A - N/A - N/A - N/A - N/A - N/A		
EASY Cleaping later:   EASY Cleaping DEL ST   EASY Cleaping Later:   EASY Cleaping DEL ST   EASY Cleaping DEL ST   EASY Cleaping Later:	9092 9698 163 3001 5298 055 3011 209 978 329 3016 22 192 237 3016 22 192 237 3010 2668 765 681	9 698 16 4 856 24 209 273 69 23 139 64 2 618 131 82	1 9490-058 1 4414427 5 208 568 880 20 4 21087-051 2 1 2627 538 851 2 63	9 690 058 9 69 7 477 422 7 09 97.864.155 207.15 23 034 458 22 99 86 996 935 2 646 47	00 058 9490 058 11 175 6454 551 19,410 206,454 705 11 865 22 929 272 6 210 2455 006 929	9 6/90 658 8 238 578 266 749,960 22 876 679 2 665 480 360 100 774	8 467 458 7 397 588 205,060,088 22 824,086 2675 063 730 106,000	8 467 458 6 724 459 284 370 196 22 771 493 2684 676 669	8 467 458 7 840 968 200 680 304 22 718 900 2694 305 862 195 005	8 467 458 7 167 830 202,990,412 22 666 307 2 703 977 588 197 843	8.467.458 6.494.691 262.300.520 22.613.714 2.713.698.834	8 467 458 7 669 520 2016/0628 22 568 121 2 722 659 385	12 609 563 0 643 646 6 9 127 028 0 6 718 269 205,773,941 0 22 578 678 27 2 2455 678 237 0 6 101 101 0 10 11,772,384) 0 (11,772,384) 0	- N/A N - N/A N - N/A N - N/A N - N/A N	IA. IA. IA. IA.			- N/A - N/A - N/A - N/A - N/A - N/A - N/A		
RA Qualified Pression LT 182.2 144 RA Persion Medical 182.2 144 RA Persion Cores 182.2 144 RA Persion Cores 182.2 144 RA Romonion Cores 182.2 144 RA Romon Tax ASC 740 (FAS 100) 182.2 144 RA Romon Tax ASC 740 (FAS 100) 182.2 144 RA FOR The Persion Cores 182.2 144 RA FOR The Persion Laboratory 182.3 144 RA FOR The Persion Laboratory 182.3 144 RA FOR THE PERSION CORES 182.3 144 RA FOR THE PERSION CORE	2011 20 334 848 2016 (38 256 917) 2001 110 400 700 5006 165 462	26 495 42 26 495 42 438 158 22 110 600 70 165 46	9 766186 (77) 24 8 26-656-008 2 11 (78-059-525) 1 0 110-270-214 11 2 165-462	06 106 776 76C 14 26 816 588 26 97 18 710 8971 68 61 17 010 115 117 01 875 150 87	99 768 27 137 748 17 168 27 137 748 2 6800 48 514 4641 99 514 117 029 514 15 151 825 151	117 176 471 14 579 451 (57 287) 117 466 476 875 151	116 177 011 14 593 563 6840 0171 - 117 466 576 875 151	115 876 146 14 607 675 (1 520 751) 117 466 576 875 151	114 146 761 14 621 797 12 205 5361 - 117 414 144 973 151	111 731 984 14 625 899 (2.886.974) 117 414 385 875,151	117 147 816 14 650 011 (2.568 417) 117 414 745 875 151	110 049 067 14 664 123 (4.249.316) 174 511 566 875.151	704415110 0 20213100 0 (11.972.384) 0 - 0 117470.577 0 711.376 0	- N/A N - N/A N - N/A N - N/A N - N/A N	104 104 104 104 104			- N/A - N/A - N/A - N/A - N/A - N/A		
R.A.NomPin ADTLT   1823   148   R.A.Dorivatives   1823   148   R.A.Dorivatives   1823   148   R.A.Dorivatives   1823   148   R.A.Lano Normalization   1823   148   R.A.Lano Normalization   1823   141   R.A.Lano Normalization   1823   141   R.A.Nacklo Tacomm   1823   142   R.A.Macklo Tacomm   1823   143   R.A.Macklo Tacomm   1823   144   R.A.Macklo Tacomm   182	5795 992 3031 31 310 939	108 068 57; 5 744 06 31 310 92 4 571 43 23 356 65;	2 166 157 122 16 4 5 762 177 6 13 13 16 929 3 23 356 653 2 23 356 653	04.836.204 104.67 5.660.209 5.61 29.795.409 29.79 3.529.770 3.32 21.442.155 21.44	8.282 5.536.354 15.409 29.785.409	102 912 347 5.534.427 28 259 879 2 962 040 19.478.986	103 503 308 5.492,409 28 259 879 2 738 094 19,478,906	5,450,572 28,259,879 2,549,558 19,478,995	102 869 777 5,408,644 26 734 349 2 348 973 17,515,658	102 942 765 5.366.717 26.734.349 2.228.721 17.515.658	5324 789 5324 789 26 734 349 21 79 527 17.515.658	101486 614 5.292,862 25 208 819 2 142 843 15,426,946	- 0 117 678 677 0 711.755 0 104 417 477 0 5.5514.427 0 28.729 272 0 3.153 544 0 20.062.092 0	- N/A N - N/A N - N/A N - N/A N - N/A N	104. 104. 104. 104.			- N/A - N/A - N/A - N/A - N/A - N/A		
R. Nicelan Ontago Deferral 192.1 141 R. Saloe Tran Up & Docospling LT 192.2 144 R. Cill's Rider Tran Up & Docospling LT 192.2 144 R. Cill's Rider 192.3 144 R. Littergrave Special Response 192.3 144 R. Alfrarens Rider 192.3 144 R. P. Prices Faul Sensee 192.3 144 R. P. Prices Faul Sensee 192.3 144	4001 7485 556 5002 - 5006 813 863 5026 - 5027 - 5027 - 5021	7 156 9X	2 6461990 - 1 4 697468 	6215137 1196 16913853 1123 633110 53	12 220 13 881 884 15 982 5 637 951 12 212 511 528	12 129 127 	11 793 738 1 261 718 281 590	11 568 489 2 058 447 2 36 962	10 998 070 - 219 927 -	283 690	19 532 686	15 833 458 172 482	11 681 198 0 2.857.529 0 440 728 0 - 0	- N/A N - N/A N - N/A N - N/A N - N/A N - N/A N	104. 104. 104. 104. 104.			- N/A - N/A - N/A - N/A - N/A - N/A		
R.A. Private Farl Sterage 192.1 List R.A. Privater Fac Deferred 192.2 1441 R.A. Rick Balar 182.1 1441 R.A. Rick English Rd. 192.3 1441 R.A. Tomanisticion LT R. 192.3 1441 R.A. Tomanisticion Care Recovery Rider 192.3 1442 R.A. Vol. Recovery 192.4 1442 R.A. Recovery 192.4 1442 R.R. Recov	9046 - 9051 - 9061 - 9047 - 9081 1251000	1376 830	x 1449005	N4-63-6141 N4-11 1-352-367 1-41		11 106 884 1 526 889	27 847 466 1 655 726	77 476 656 1 745 116	77 MAS AND 1 875 204	2,499,424 21,450 161 1,910 174	2.729.816 	5.671.742 71.146.146 2.097.858	\$38.537 0 - 0 - 0 17.447.943 n 1.623.117 0	- N/A N - N/A N - N/A N - N/A N - N/A N	IA IA IA IA			- 50/A - 50/A - 50/A - 50/A - 50/A - 50/A		
A Africance United 22 (1) 2 (1	5092 63 108 269 5094 1 708 028 5095 17 553 295	56 635 892 1 656 173 10 841 92 1 141 7 6	5 50161522 8 160423 2 4114256 0 1341340 6 10146874	1230296 114 1552478 156 4198299 425 1310766 337 7282911 768	65 202 1 662 268 80 628 1 446 778 15 974 4 278 973 17 976 1 13 13 140 12 599 8 9 9 5 9 9	957 525 1 396 925 - - 1 146 746 6 556 356	873 834 1 345 078 - - 1 160 240 8 009 239	799 540 1 299 228 - - - - - - - - - - - - - - - - - -	785 861 1 241 378 - - 1 177 746 7 548 515	621 852 1 189 528 - - - - - - - - - - - - - - - - - - -	\$65 584 1177 678 	9 292 497 440 218 - 1 694 746 7,499 258	14366 453 0 1347 265 0 3,480,000 0 - 0 1770 010 0 7,873,558 0	- NA	IA IA IA IA					
FFIRe	6021 -	3398,771,17	9 3,876,241,936 3,96	3,368,71	1,234 2,599,357	3,853,486,057	3,870,229,978	1866,299,514	3,549,548,163	3,854,208,934	1,556,300,857	437 907 3,858,126,197	33 685 0 3,868,188,989	- Cantoner Bills E	TroFactorAlloc	-		- NA		
NonProdComm-PTO-NMC   184   147   Non ProdComm-Side   184   147   NonProdComm-Side   184   147   NonProdComm-Side   NoNC   184   147   NonProdComm-Side   NoNC   184   147   NonProdComm-Side   NoNC   184   147   NonProdComm-MAT   184   147   NonProdComm-MAT   184   147   148	90% - 9011 - 9056 - 9041 - 9066 -					1	:						- 1	Customer Bills II Customer Bil	TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC			Gimonarth/SEDND		
NonProfit on Text   NonProfit on Text	9051 9056 9071 9076 9076													Customer Bills E	TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC TROFACTORALISC			GuntemathNSDND GuntemathNSDND GuntemathNSDND GuntemathNSDND GuntemathNSDND GuntemathNSDND GuntemathNSDND		
NonProdCing-Call - NMC	9090 9090 9101					-	-						- I	Customer Bills E	Two Factor Allice Two Factor A			GunocarthNSDND		
THE IN TELESTORY ACTIONS   PASS   Applications   PASS	6171 - 6171 - 6176 - 6141 - 6151 -												- 1 - 1 - 1	- Customer Bills E - Customer Bills E - Customer Bills E				GCunnerMNSDND     GCunnerMNSDND     GCunnerMNSDND     GCunnerMNSDND     GCunnerMNSDND		
Pin Life Load-Ad-NMC 1384 1427 Active Health Care 1384 147 Active Health Care 1384 147 Retiree Medical 1384 147	\$150 - \$161 - \$162 - \$171 - \$176 -					1	:						- 1	- Customer Bills E	TROFACTOR AffeC TROFACTOR AffeC			GCunomedNSDND GCunomedNSDND GCunomedNSDND GCunomedNSDND GCunomedNSDND GCunomedNSDND GCunomedNSDND GCunomedNSDND		
Medical-BunLeCig-NMC 184 147 Misc Benefits Expenses 184 147	696	419	91 2.739	IN IN	(72) (113)		164.276	2.187	122	(52)	361	\$6	13,031	- Customer Bills E	TroFactor Alloc	10.361	1.001 64	- GCustomethNSDND	2,670 2.	399 311
FEA 184 127 FEA-NMC 184 147 Foloral Unemployment 184 147 Foloral Unemploy-NMC 184 147 Seat Unemploy-NMC 184 147 Seat Unemploy-NMC 184 147 Seat Unemploy-NMC 184 147	634 624 634 634												- 1	Consensation Conse	TeoTic no Alice TeoFactor Alice TeoFactor Alice TeoFactor Alice TeoFactor Alice TeoFactor Alice			Gunomathysthyn Gunomathysthyn Gunomathysthyn Gunomathysthyn Gunomathysthyn Gunomathysthyn Gunomathysthyn		
PR Tax L4 Chy PKA 144 147 PR Tax L4 Chy PKA 145 147 PR Tax L4 Chy PKA NMC 134 147 PR Tax L4 Chy PK T	625 526 526 526 527 527					-	-						- 1	- Customer Bills E	International Conference of the Proof-Record March			Camenan MSSDND		
PR Tax Load-Adj. 1144 147 PR Tax Load-Adj. NMC 1344 147 WC Ld Coar - FAS 112 1344 142 WC Ld Car FAS 112 NMC 1344 142 WC Load-Res 112 NMC 1344 142 WC Loading-Adj. 1344 147 WC Loading-Adj. 1344 147	626 629 626 630 630												- 1 - 1 - 1	Customer Bills E	TwoFactorAffec TwoFactorAffec TwoFactorAffec TwoFactorAffec TwoFactorAffec TwoFactorAffec			GCuntenark(NSDND) GCuntenark(NSDND) GCuntenark(NSDND) GCuntenark(NSDND) GCuntenark(NSDND) GCuntenark(NSDND) GCuntenark(NSDND)		
WC Loading Clearing 154 127 WC Load Class-NMC 154 147 Tamageration Coate 154 147 Tamageration Coate 154 147 Tamageration Coate 154 147 Tamageration Charatage 154 147 Papeol Related Coat 154 147 Papeol Related Coatings 154 147	6316 6316 6341 26261 6346	5 66 216.69	4 5265 1 (276615)	3 197 46	18 652 28 876 15 878 166 714	(8)	1729 (11,535)	6 506	9 934	7.218 778.889	1901	79 791	51 531 1 134.729 1	- Customer Bills E - Customer Bills E - Customer Bills B 51 531 Customer Bills E - Customer Bills E 134.729 Customer Bills E	Teo-Ties we Alloc Customat/MN SD ND Customat/MN SD ND Teo-Ties totalloc Teo-Ties totalloc Teo-Ties totalloc Teo-Ties totalloc Teo-Ties totalloc	40 971 107.120	35 699 2 51 92.962 6.69			
FERC 185 No Activity	26.238 (0)	242.2%	6 (268.621)	3.317 N	(0) (0)	(0)	156.469	704.095 (0)	10.056	786.055 (0)	20.215 (0)	70.788	199,291	- Customer Bills E	Tendle for Allie	158.453	137,653 9,65	GunnerdNSDND GunnerdNSDND	40.838 36	ok2 4756
FIEC 186 - MNC DETERID DEBITS   FIEC	\$21.419.519 2006 21.419.519 2001 825.155 2041 746.626 2016 13.169.145 4001 4.431,568	24.127.93 767.49 713.89 10.699.93 4.273.11	4 0 5 745845 9 691151 0 497934 1 4114657	0 7: 743.310 8: 2025.583 109 0717.030 8:44 3.759.565 2:66	93,197 1.459,561 18,753 1.099,642 11,112 1.947,764 17,208 2.459,575,188 17,208 2.454,551	6.179.231 1.122.709 1.913.320 19.793.667 3.294.817	8.490.061 1.574.209 1.878.876 16.471.737 3.132.460	1346.085 1347.365 1347.365 14.397.644 2.990.003	12.674.992 1.496.110 1.813.321 14.641.734 2.807.658	14.460.575 1.417.858 1.779.968 17.765.637 2.655.201	16.383.570 1.899.114 1.745.543 18.472.637 2.582.844	18.417.629 1.532.386 1.712.219 10.600.665 104.821	10.372.332 0 1.178.355 0 1.599.011 0 11.777.466 n 3.162.237 0	- N/A N - N/A N - N/A N - N/A N - N/A N	134. 134. 134. 134.			- N/A - N/A - N/A - N/A - N/A		
### RA Other Defenred Debte 17   156   141   Noncurrent Income Tex Receivable - Fede   156   147   Noncurrent Income Tex Receivable - Sun   156   147   Noncurrent Inc Tex Receivable - Sun   156   147   Noncurrent Inc Tex Receivable - Sun   156   147   Noncurrent Receivable - Sun   156   157   Noncurrent Receivable - Sun   157   Noncurrent Receivable -	2071 -	95.60 95.60	9 555.992 6 96.606 	572.190 51 96.666 9 411.156 41	55657 712.461 85.606 96.606 11.106 411.106	710.277 215 42.977 15.452 154.00a	270.663 218 43.977 18.482 144.976	218 218 43.977 18.462 154.900	279.904 218 43.977 15.452 101.746	218,185 218 43,977 18,482 191,768	269.841 218 43.977 18.462 161.756	205 205 42,977 15,452 741,777	3.162.237 0 475.428 0 	- MAA N - MAA N	00 00 00 00 00 00 00 00 00 00 00 00 00			- N/A		
Noncarrant Income Tax Bear-Other - State	7116 9.575.951 5406 - 5451 17.890.148	8.561.68 16.149.21	2 8.526.950 1 11.726.857 1	8.491.781 7.83 (4.283.311 15.63	1292 8267.594 12957 15853214	8.348.554 17.925.214	5.125.219 142.000 17.070.319	5 265 514 222 850 17,719.914	5,292,739 453,480 16,197,099	5.300.526 2.221.600 15.796.444	5.352.967 16.241.990	532,656 5,160,374 14,707,668	102.318 1 6.940.772 0 233.841 0 15.927.580 0 52,088.924	- N/A N 102.518 Electric El - N/A N - N/A N - N/A N - N/A N 102.518	TA CustomerMN/SD/ND TA TA TA	162.318	88.153 6.27	- N/A 5 6350 N/A - N/A - N/A - N/A N/A 5 6350		
### CHANGE STATE AND ADMINISTRATION OF THE PROPERTY OF THE PRO	Sect 2000 105 127 127 127 127 127 127 127 127 127 127	7 241 39 96 182 29	1 4592762 9) (1)23659701 (1) 5) (1)6510001	6122235 532 120635341 (1992) (2100396)	2852 7767 357 11 5829 1004 252 4469 10 1729 44 445	1974 595 (126 412 045) (4633 63**	3 807 476 681 203 1429 (221 447	7 185 806 (86 569 868) (40 88 161)	7 279 446 (150 317 194) (6 706 43***	6 670 101 (107 384 727)	7 509 400 (156 146 238) (6 43 377	53,841,636 5 804 928 (105 026 366) (7 183 060)		102.518	-		- 627		-	
AP-Racon Account - Nuclear 232 205 AP - Final Psyrol Checks 232 205 AP - Employee Union Dacs 233 205 AP - Employee Union Dacs 232 205 AP - Employee Union Way Fund 232 205 AP - 401 K Pray - Withholding 222 205 AP - 411 K Pray - Withholding Serling 232 205	2010 (12 153 336) 2026 (5718) 2026 736 3021 (74 207) 2051 7398 2053 (6 807)	(13 019 96) (13 019 96) 73 73 (23 25) (11 70 88)	00 (9292 564) (1 5) (5.718) 0 730 40 427 120 5) (5.1448) 5) (6.219)	2 285 980 (18 60 (5 718) 730 276 048 (18 60 (483 773) (48	11 341) (11 234 044) 15 718) (5 718) (5 718) 730 (7 20 10 10 10 10 10 10 10 10 10 10 10 10 10	(17 571 320) (17 571 320) (15 718) (16 294) (16 007) (16 02 540) (8 185)	(9 929 258) (5 718) (24 984) (67 987) (595 676) (7 915)	(12 633 824) (5 718) (24 799) (78 860) (588 214) (8 427)	(10.502.805) (15.715) (24.725) (74.726) (74.726) 8.246 (8.451)	(18 802 054) (5 718) 730 (24 034) 5 196 (7 675)	(14 592 556) (5 718) 730 (5 541) 2 541) 2 787 (7 555)	(7 152 060) (11 424 387) (5 715) (8 629) (75 337) (1 375 637) (8 423)	(13 236 486) 0 (13 936) 0 (11 015) 0 (10 410) 0 (440 134) 0 (7 386) 0	- N/A N - N/A N - N/A N - N/A N - N/A N - N/A N	10. 10. 10. 10.			- N/A - N/A - N/A - N/A - N/A - N/A		
AP - Union Wolfers Fund         222         202           AP - Poyoul Tong Poticial Fund         222         202           AP - Poyoul Tong Poticial Interest         222         202           AP - Hex Spond - CC and Healthcase         223         202           AP - Poyoul - Health Savings Acet REA         222         202           AP - Hex Spond - Transportation         222         202	2056 (3-535-618) 2061 (3-45) 2066 (1-537) 2071 (3-58-482) 55% (40-7-6 2081 (19-248)	(291644 66: (27386 515 (2012	1) 42 275 9201 1 5 465 1 1 1 1 1) 412 7761 0 3 120 00 419 9711	(1487 999) (147 665 1 (428 161) (46 1 136 (20 899) (2	77.056) 47.055 911) 665 665 665 1 122) 12.0549 4471.662 2.150 284.811 20.815) (21.725)	(2 999 495) (65 (12) (459 314) 1 116 (22 736)	(3 140 576) 665 (12) (362 766) 1 116 (22 412)	(7 166 169) 665 (12) (720 624) 5 156 (22 026)	(4 330-414) 665 (12) (360-254) 1 116 (22 466)	(3.736.510) 665 (12) (332.856) 1 140 (23.300)	(7 809 014) 665 (12) (770 463) 5 714 (22 770)	(3 009 950) 665 (131) (327 902) 1 111 (953)	6-216-451 (1016-596) (112-65-796) (112-65-796) (112-65-796) (112-65-796) (119-65-796) (119-65-796) (119-65-796) (119-65-796) (119-65-796) (119-65-796) (119-65-796) (119-65-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796) (156-66-796)	- NIA N N N N N N N N N N N N N N N N N N	10. 10. 10. 10.			- NOA		
AP - Payroll Engs Anno Inc. 222 225 225 AP - Parchased Gas 222 225 AP - Parchased Gas 222 225 AP - Parchased Power 222 225 225 AP - Parchased Power 222 225 225 AP - Parchased Power - Capacity Ct Pay 222 225 AP - Earthand Power - Capacity Ct Pay 222 225	2001 (15 442) 4001 (45 366 379) 4152 (70 077) 5001 (102 343 004) 5006 (9 140 610) 5011 (72 500)	(25 055 84 (25 055 84 (26 07) (27 190 42) (18 235 78)	(246) (1) (45.736.001) (4 (1) (76.730) (9) (98.492.009) (5 (12.811.827) (1	72465 88 921 0765 (47.61 776 941) (67.62 92 594 648) (92.02 (7.455 919) (66.93	(246) (246) (1740) (58.277.724) (48.197) (48.69) (8.126) (76.299.596) (1725) (5.929.267) (1.1275) (7.592.267)	(245) (59 787 024) (60 555) (72 605 775) (8 500 405)	(75 410 786) (161 746) (67 833 989) (11 600 955)	(52 811 985) 78 78 78 1 (71 447 534) (2 242 816)	(36 647 660) (75 371) (90 176 679) (66 923)	(18 096 316) 201 Gray 206 119 838) (120 959)	(11 649 092) 71 734 (92 529 367) (12 282 956)	(16.947.854) (66.907) (87.263.166) (4.257.309)	(1300) 0 (4559 652) 0 (40 000 000 0 (40 600 860 0 (7110 865) 0 (35 150 0	- N/A N	10. 10. 10. 10. 10.			- N/A - N/A - N/A - N/A - N/A - N/A		
or remain mails 222 202	172 5001	172 50	178.9001	consent (5	(72 500)	(72 500)		100 676)				-	LIO 1580 B	- NA N				- NA		

AP - Wheeling AP - MSO Rev Ste	232 2025071 425.058. 232 2025081 657.	(53) (25,901,53) (71) (604,29)	1) (25.534.56)	3) (21,698,348) 7) (598,743)	(17.423.071) (482.101)	(17 246 131) (479.152)	(16 599 732)	£16 355 970s	(13 641 195)	(14 409 326)	(13 457 730)	(16 388 297)	(18.759.811)	(18 644 189) (270,392)	. WA	NIA NIA			- NA - NA		
Go Visional Control of the Control o	232 2025106 232 3035107 64 232 2025111	1401 /0.75		m /7 (50)	/# 560°	45.740	(17.567)	/11 inn	/5 TIAN	4186	/11 616	740	/1 0000	19 7101	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA		
AP-RTO-ISO-ISO AP-RTO-ISO-ISCOT AP-RTO-ISO-ISCOT	232 2025120 232 2025126 4461. 232 2025144 4539	(1,040,43)	1) (924.36)	11 (429,993) 91 (201,797)	6470.7671 (268.027)	(267,344)	(148,730)	(397,211)	(293,173) (140,237)	(244,895)	(209.365)	1266.9971	(253,489)	(408.290)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
AP - Uspaid Fuel and Freight Freight - Accrual AP - Hore Shore - GO	232 2026001 661258 232 2026002 647. 232 2027001 678.	276) (62,096,44 236) (59,67) 100) (25,35)	(8.164 6) (8.164 7) (20.164	7) (53.493.929) 4) (12.699) 6) (26.455)	(26 476 478) (15.028) (26 357)	(1914) 597) (9.492) (25.212)	(33.426.784) (14.179) (21.636)	(28 344 935) (8,034) (27 546)	(20 201 854) (12,174) (24 225)	(25 719 415) (15.563) (27 801)	(22 433 895) (19.964)	(22 406 372) (22 793) (22 826)	(36 307 867) (5,1340) (27 175)	(408,280) (269,181) (27,037,446) (18,772) (26,458)	0 - N/A 0 - N/A	NIA NIA NIA			- N/A - N/A		
AP - Heat Share - Fargo AP - Heat Share - Sal Army-SF AP - Heat Share - Sal Army-SF	232 2023996 ( 232 2023911 (1)	798) (74 995) (1.02	4) (\$64 3) (L1M	(1,053)	(1,049)	(785)	(751) (971)	(260)	(744) (962)	(797) (2.662)	(729) (983)	(797)	(790) (1,051)	(767) (1.114)	0 - N/A 0 - N/A	NIA. NIA.			- NA - NA		
AP - HomeSmart AP - Voucher - Non - PAS	232 2023021 (441) 232 2023026 (10.433)	7360 (360.67) 7390 (8.253.09)	2) (439.02) 5) (11.019.74)	91 (337) 21 (10.191.578)	(16.333,374)	(164 265) (11.025 169)	(226 313) (13,010,600)	(226 273) (8.643.689)	(369 615) (1.365 642)	(426 678) (833.529)	(3,531,196)	(713 098) (3.669.858)	(706 635) (1.452.094)	(369 369) (7.629 485)	0 - N/A 0 - N/A	NIA. NIA.			- NA - NA		
AP - Unvochered Invoices - Financial O AP - Unvochered Invoices - Transmissio	212 2027056 (3.979, 212 2027056 (8.737,	998) (5.345.26 (66) (11.721.82	0) (1.519.99) 4) (6.049.55) 9) (9.076.60)	(11,606,335)	(3.588.663) (9.598.870)	(4 636 424) (11 104 425)	(1 975 958) (25.928,948)	(5 212 142) (22.678.059)	64 273 4391 (18 258 309)	(1534 856)	(3 021 903)	12 759 825 (10 799 117)	(4.319.247) (11.245.105)	(2.692.746) (13.636.991)	0 - N/A 0 - N/A 0 - N/A	NA NA			- NA - NA - NA		
AP - Unvocational Invocas - Energy supp AP - Unvocational Invoices - General Cou AP - Unvocational Invoices - Dist and Ga	232 3023056 (780 232 2023081 (28.601.	(22.435.57)	11 /076.161 21 (26.063.37)	21 139,352,4091 21 1414,6701 01 (20,310,232)	(20.706.391)	(18.002.736)	(470 Mil.) (19,340,936)	/406 707s (15,377,997s	/302.641\ /302.641\ /12.183.5541	(9.192.523)	(19.375.318)	(20.118.405)	(20,978,699)	(19.360.673)	0 - N/A 0 - N/A	NIA NIA			- NA - NA - NA		
AP - Unvocaband Invoices - Stated Services AP - Unvocaband Invoices - Corporate S AP - Unvocaband Invoices - Nuclear Gen	232 2023991 (704, 232 302399) (704, 232 302399, (7329	705) (841.7% (65) (11.65) 85	2) (2.430.632 1) (3.757.764	2) (2.528.562) 5) (7.016.663)	(1 076 837) (1 076 837)	(1.065.069) (1.065.069) (6.790.177)	(902 359) (4 146 776)	(879 255) (879 255)	(507 974) /15 664 5861	(497 972) (17 506 61 5)	(640 039) (21 261 164)	(1 103 964) (1 7 7 7 4 97 1)	(1065 653) (1067) 3760	(1 172 927) (1 170 90 536)	0 - N/A 0 - N/A	NO. NO.			- NA - NA - NA		
AP - Unsuchered Invoices - Operational AP - Unsuchered Invoices - Operational AP - Unsuch Regulatory Fees	232 2027106 (44694 232 2027121 (1.123	(4.574.32) (95) (1.377.56)	0) (5 060 33) 6) (1631 234	1) (4426.272) 4) (1,884.902)	(4 552 892) (599 308)	(4214 526) (749 135)	(3.912.561) (898.962)	(3 788 323) (1 948 789)	64 620 074) (1 198 616)	(2 847 880)	(4 957 185) (1 498 270)	(5.499 184) (727 673)	(4.579.346) (873.206)	(189-189) (122-1485) (220-746) (220-746) (13,555,991) (43-45,991) (41-45,991) (10,106,171) (622-1491) (11-12-972) (17-106,171) (477-1691) (14-17-1791) (15-1791) (15-1791) (15-1791) (15-1791) (15-1791)	0 - N/A 0 - N/A	NIA NIA			- NA - NA		
AP - MN Work Comp Assessment AP - Returnion Agreements	232 2027206 (713. 232 2027216	577) (795.59	9) (726.79)	9) (747,009)	(767,259)	(797.509)	(907,759)	(800.595)	(820.845)	(841,095)	(861,345)	(881.595)	(900,545)	(797.215)	0 - N/A 0 - N/A	NA NA			- NA - NA		
AP - Mine Cash Adjust Reclass AP - Active Healthcare	212 2027236 (19.259, 212 2027251 (4.871)	(31.605.28 (43) (5.419.63)	4) (13,824,519 8) (4,213,29)	9) (13,255,759) 4) (6,580,531)	(12.923,225) (6.570.481)	(23,994,420) (8,455,842)	(33,000,392) (80	(22,040,094) (3 568 714)	(26.728.251) (3.757.021)	(7.434.516) (4.520.527)	(2.621.596) (4.946.309)	(9.929.977) (7.631.326)	(9.111.695) (9.142.247)	(18.586.925) (5.284.521)	0 - N/A 0 - N/A	NIA NIA			- NA - NA		
AP-Marropass AP-BINR Medical Claims	212 2027256 (10. 212 2027256 (252. 212 2027256 (252.	0721 (6.80) 1721 (237.86)	5) (13.095 9) 4 7) (42.897.43)	71 (19.554)	(9.836)	(21.897)	(27,873) (6,971,402)	(20.206)	(26.016) (2.271.348)	(7.868)	(1.044.401)	(3.098)	(7.935)	(13.798) (1282.851) (43.663.963)	0 - N/A 0 - N/A	NIA NIA			- NA - NA - NA		
AP-Miscellaneous AP-Insurance	232 2027341 232 2027341	(B) (A)	01 0	0 (29,037)	(29 037)	473 1241	(98.550)	(123 976)	(148 536)	202.500	-			(40.174)	6 - N/A 0 - N/A	NIA NIA	(202.002)		NA NA	(1107m) (11017m)	
AP - Unclaimed CRS Property AP - Unclaimed URS Checks	232 203006 (2505. 232 203007 (5	(67) (2.794.60 (68) (4.00	0) (2.759.74) 4) (4.56)	(2.687.487) (1.636)	(2.139.262) (5.307)	(711,604)	(702,968) 64,491)	(683,816) (4.401)	(1.512.758)	(1.79),636)	(1.729.204)	(1.796.221)	(1.737.946)	(40 174) (254.140) (1.857.883) (4.911)	1 (1.857.883) Customer Bill 1 (4.811) Customer Bill	In EConomic MN/SD/ND In EConomic MN/SD/ND	(1.477.169)	(176,062) (12,293) (1,297,101) (90,598) (1,111) (715)	(13.607) GCunomeMNSDND (99.471) GCunomeMNSDND (250) GCunomeMNSDND	(52,078) (46,013) (380,714) (336,377) (986) (871)	(6,065) (44,337) (115)
AP - Vouchend PSPT  AP - Contract PSPT  AP - Real Whenhamt PSPT	232 2031006 232 2031011 232 2031016														0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
AP - Discount Taken AP - Vocabened - NMC	232 2031017 232 2031021 232 2031021	(54.1)	6) (76.634	6 (3)	(11.120)	(24,333)	.*	(52.395)	(57,600)	(76,467)		(9),671)		(30,028)	0 - N/A 0 - N/A	NIA NIA			- NA - NA		
AP - Unioschizad - NMC AP - Freight Liab - NMC	232 2031031 232 2031036 232 2031036		1												0 - N/A 0 - N/A	NIA. NIA.			- NA - NA		
AP - Spec Chargos - NMC AP - IS Vouchers Payable	232 2033946 232 2033946						- 1								0 - N/A 0 - N/A	NIA NIA			- NA - NA		
Curront Interest Payable - UnrecogTacile AP - Salaries and Wages AP - Decord Booms	232 2172026 (2.972 232 2241001 (18.046.	727) (2,972.72 748) (6,862.07	7) (2.972.72) 7) (11.738.582	7) (3.586.058) 2) (13.351.856)	(1556.058) (19.276.983)	(3.566.058) (16.847.100)	(3,565,773) (6,256,428)	(3.565,773) (11.361,845)	(3.595.773) (11.324.244)	(3,768,745) (17,659,775)	(3,768,745) (21,597,396)	(1.768.745)	(4,039,685) (5,532,646)	(3.563,046) (13.822,354)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
AP - Payroll Advances AP - Net Payrolls	232 2243011 1. 232 2243016 16	147 640 174 11.44	S 649 s 1179	8 964 9 4110	3,394 11,417	2.358 19.671	648	2,328 4 170	1,105	648 36.717	648 34 901	(95.729) 47.616	(176,296) (6.346)	(19.998) 16.917	0 - N/A 0 - N/A	NA NA			- N/A - N/A		
AP - Severance AP - Cosh Penersion AP - Cosh Penersion	232 2242001 232 2242006 (90 232 2242001 (160	254) (90.95 (157.0c)	(10.76) 4) (90.95)	#1 (90,954) #1 (219,951)	(90.954)	(90.954)	(90,954)	1011 974	1.047.989	046 071	E45 997	244 922	647.846	(19,095) 16,417 (7,934) (825) (48,975) 366,392 (10,072,812)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
AP - Non Union Incentive Plan AP - IM Non-Union Incentive Plan AP - Improve PRB Countries Plan	232 2242996 (7.246. 232 2242911 232 2343931 (4.667	(4.342.08	5) (9.455.000	9) (10.518.314)	(11.713.669)	(12.307.525)	(15533,469)	(16346.060	(17,314,650)	(4,029,454)	(5,305,831)	(6.592 928)	(5,300,607)	(10.072.812)	0 - N/A 0 - N/A	NIA. NIA.			- NA - NA		
Xcelebrate Recognition Program  AP - Vacation Liability  AP - Vacation Liability	232 2243926 6368. 232 2243991 625,144. 232 2344991 625,144.	(34) (364.30) (70) (24.694.69)	(275.930 (24.242.490	0) (392.114) 2) (24.235.697)	(382.114) (24.287.188)	(424.905) (24.155.925)	(437,660) (23,662,201)	(464.104) (24.590,619)	(456.515) (25.109.434)	(440.123) (25.571.067)	(475.618) (27.653.165)	(505.192) (27.756.025) (5.024.707)	(516.263) (27.659.676)	(430,261) (430,261) (25,234,775) (4302,679) (6,736,627) (581,706)	0 - N/A 0 - N/A	NIA. NIA.			- NA - NA		
AP - 401K - Co Match AP - Employer Rat Contributions Review	232 2244011 (5.441) 232 2244021 (5.37)	(22) (6.352.56) (59) (626.91)	2) (7.236.586 9) (716.47)	61 (9.093,397) 91 (9.06,039)	(895,599)	(9366.637)	(10.817.517) (1.047.807)	(11.741.423) (114.712)	(1.565.947) (182.610)	(2,506,552) (275,415)	(3.712.352)	(4.534.563) (4.59.025)	(6.049.482); (550.320);	(6.736.627) (581.706)	0 - N/A 0 - N/A	NIA NIA NIA			- SAA		
	FFRC CAR Acce	(654,395,13	4) (632,750,045	5) (601,933,223)	(607,805,357)	(614,968,196)	(640,064,264)	(535,112,021)	(486,262,251)	(497,261,882)	(456,324,985)	(522,690,000)	(501,637,395)	(564,969,572)	(2.116.834)		(1,683,867)	(1.466,496) (103,225)	(113,335)	(433,777) (263,261)	(50,516)
THE U.S. C. ORDER DEPENDENCE AND THE PROPERTY OF THE PROPERTY	253 1253016 (278.239 253 1252011 (5.858	(278 239 92 (48) (6 906 75	3) (278 239 92) 7) (8 151 087	31 (278 239 923) 31 (9 644 242)	(278 239 923) (11 296 306)	(285,609,511)	(285,609,511) (6,704,028)	(285,609,511) (7,963,722)	(288.824.571) (4 109 525)	(269.531.394) (4.202.391)	(269,548,973) (4.288,274)	(269.423.501) (4.518.549)	(269.423.501) (4.625.345)	(279.060.007) (6.329.947) 65.292.902	0 - NA 0 - NA	NIA NIA			- NA - NA		
Accumulated Dept - Pro-Funded AFUDC GAS Customer Propagations Deferred Credit - Misc	253 1311006 67.109. 253 2246011 253 2245901	67.812.76	2 68 517 101	69221439	69936785	70-623-695	71 325 162	72 031 861	72 738 938	54 138 695 (195 000)	54 852 422 	55 542 895	54 927 600 - (145 000)		0 - NA 0 - NA 0 - NA	NIA NIA			- NA - NA - NA		
Customer Propagateurs - Capital CIAC Resource Planning Bid Focs Curr Deferred Lesse Exp-PPAs	253 2244016 0673 253 2244021 253 2244028	170 00	0) (170-00)	(170 000)	(170 000)	(170 000)	195 0001	(109,000) (109,000)	(109.000)	(109,000)	(145 000)	(145 000)	(145 000)	(210 684) (33,538) (43 905 255)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
RDF Rider ST Deferred Revenue Deferred Rev- DU	253 2246032 643.177 253 2250031 (1680 253 2250036 (1007	264) (44 234 08) 280) (3 089 61) 100) (1 170 80)	9) (44.011.42) 9) (2.545.95) 8) (1.044.55)	21 (43.937.019) 71 (2.609.296) 81 (810.397)	(2 367 634) (2 367 634) (522 279)	(2 126 973) (2 126 140)	(42 59) 359) (1 556 311) (80	(1 672 811) (2 807 844)	(1461311) (1461311) (2514313)	(14 251 391) (1 248 811) (2 220 783)	(3 965 902) (1 927 253)	(43 948 906) (4 992 921) (1.633.723)	(2.720.234) (2.720.234) (1.340.192)	(43 905 255) (2.374.628) (3.327.722) (3.112 599) (9.767.684)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
Accreed Posterapleyment - FAS 112 Deferred Comp - Liabilities	253 242 0021 (10 697 253 242 1026 19 760	752) (10.571.56 727) (9.827.36	4) (10.449.56) 4) (9.429.464	(10.212.326) (10.212.326) (10.212.3271)	(9 978 971) (9 269 739)	(9.997.547) (9.728.165)	(9 776 224) (9 917 008)	(9 562 155) (9 514 429)	(9.427.565) (9.566.042)	(9.256.771) (9.629.054)	(9 137 730) (10 592 983)	(9833 996) (18662 918)	(10.864.981)	19.767.6841 19.835.6371	0 - N/A 0 - N/A	NA NA			- NA - NA		
Accrued Nonqualified Pennion - SERP Execution PSP Long-Term	253 2421036 (2.206 253 2421051 (180	(2187 08: (2187 08: (279 21:	5) (2162117 2) (209652	2) (2 144 684) 2) (248 247)	(2 127 360)	(2 110 036) (2 12 176)	(1786 095) (1786 095) (502 045)	(1 767 522) (568 761)	(1 748 947) (635 472)	(1 730 372) (631 906)	(1.711.797) (695.251)	(1699 221) (758 586)	(1,666,954) (549,281)	(9.835.637) (3.928.680) (1.926.365) (480.699)	0 - NA 0 - NA 0 - NA	NA NA			- NA - NA - NA		
Renewable Resource Fund Obligation LT Payroll Tax Liability Nuclear Waste Strategic Coalities Fund	253 3441006 253 2441007 (56		0) (58.79)	(55.540)	(49.427)	644 1771	(38 850)	(43 600)	(26 250)	(30.734)	(25 484)	(19.367)	(19 168)	(40.813)	0 - N/A 0 - N/A	NA NA			- NA - NA		
Long-Term Lease Obligation Carret Estingsh LT	253 244301 253 2443016 253 2443021 253 2443026							- :							0 - N/A 0 - N/A 0 - N/A	NA NA			- NA - NA - NA		
Residual Value Deficit Liab Deferred Revenue - ITC Grant	253 344/056 /1616 253 244/041 /866	7361 /361346 1991 (86135	3) /3.687.167 3) /355.400	(1 600 663) (149 663)	#1 694 K179 #43 9171	#1 CBS 11C)	/1.503 (66) (932 427)	/3 575 7676 /826 6825	/3 669 6951 (\$20 997)	/3 CAS MILES (S15 192)	/3 516 0060 (809 447)	/1.400.307/ (500.702)	(146) (67)	/1 466 1441 (832 427)	0 - N/A 0 - N/A	NO.			N/A N/A		
Settlements Deferred Credit - Customer Suspense Other Deferred Lightness	253 244,056 253 244,056				(1034730)			(1 002 859)	(13 062)				(930,354)	(1 005) (1,020,232)	0 - N/A 0 - N/A	NA NA			- NA - NA		
Deferred Credit - JOA and RB Share on M Deferred Revenue - Other Deferred Credit - LT Security Democity	253 2441996 253 2441101 6956 253 2441121 61	211) (907.52) 500) (1.50)	0) (858.130	0) (505,740)	(759,350)	(709,999)	(660,569)	(611,179)	(561,799)	(512,395)	(463,005)	(413.618)	(364.228)	(660,569)	0 - N/A 0 - N/A	NIA NIA NIA			- N/A - N/A		
Noncurrent Income Tax Payable - Federal Noncurrent Income Tax Payable - State Noncurrent Inc. Tr. Payable reconstribution for	253 2441131 6962 253 2441141 253 2441161 (11.182	(11.192.53)	2) /962 000	(11.950.751)	(11.950.251)	(11 99) 251)	(1 206 523) (15.941) (9 192 023)	(1 208 523) (15.941) (9 197 073)	(1 208 523) (15.941) (9 182 623)	(1 206 523) (15.941) (9 517 782)	(1 208 523) (15,941) (9 517 782)	(1286 523) (15.941) (9.517 787)	(1206 523) (15,941) (9.651 541)	(660.569) (1.038) (1.094.744) (8.584) (10.411.649) (1.868.636)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA		
Noncurrent In: To Pay-UnrecogTaBlenefit- Noncurrent Interest Psyable - UnrecogTa Noncurrent Interest Pooble - Income To	253 244191 (1665 253 2441201 253 2441211 (18	(1665 87	7) (1665.97)	71 (1663 678)	(1663678)	(20 540)	(1993 245)	(1 983 245)	(1 983 245)	(2 067 423)	(2 057 423)	(2.067.423)	(2151601)	(1 868 636)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA		
Moltrar Crafts - Castaner Supresse Other Deferred Crafts - DAN and BB Show on M Deferred Crafts - DAN and BB Show on M Deferred Crafts - DAN and BB Show on M Deferred Crafts - L'Escavity Depoint Nouezura Basson Tax Papills - Todanis Nouezura Basson Tax Papills - Todanis Nouezura Basson Tax Papills - Dance Tax Nouezura Basson Tax Papills - Dance Tax Nouezura Basson Papills - Escavity - Nouezura Basson Papills - Escavity - Nouezura Basson Papills - Dance Tax Nouezura Basson - Papills - Dance Tax Nouezura Basson - Tax Desirance II AB Deferred Crafts - Ultrain Sames II AB Basson - Noue Current	253 2441221 253 2444991 (1.333 253 2445991 (6.694	(1474 05) (55) (6631 59)	2) (1 649 45) 7) (6 568 43)	(1 824 864) (1 6 505 280)	(2 048 033) (6 442 122)	(2 229 306) (6 278 964)	(2.410.580) (6.315.886)	(2 548 229) (6 252 649)	(458.923) (5.189.490)	(604,378) (6 126 332)	(749,833) (6.963,174)	(\$95,289)	(865,744) (5.936,858)	(1.468.657)	0 - NAM	200 M			- NA		
Reclass	253 Doctors FF1 Balance (322,449)	(5) (324.916.24	63 (324.319.87) (c) (c)	31 (324,839,531) (0) (0)	(724.165.013)	(324.314.998)	(321.326.325) ( <sup>(1)</sup>	(327,299,937).	(322.422.190)	(\$21,078,971)	(322.614.365) (0)	1722.457.5631	(322.131.062) (0)	(39.461)	n	NIA	-		N/A		==
FERC 254-OTHER REGULATORY  FASH FINE  Reg Asset ARD LT  RL CP-DEM ST  RL Derivative ST  RL Derivative ST  RL Derivative Fast  RL Derivative Fast ST	FERC SAP Acct   254   1410006   6642,697, 254   207,000	734) 9543,697,73- 194) 967,734 44	4) (643.697.734 1) (41777.447	4) (553,197,725) (49,09) (47,00)	(553,387,725) (48,779,647)	(551.197.725) (45.70F.731)	(654,154,077)	(654,184,033) (20,284,017) (20,946,128)	(654,164,033)	(694,045,906)	(715,738,208) (60,269 m)	(715.738.308) (60.457.338)	(734,839,311)	(647,243,855)	0 - NA	NU.			- NA - NA		
RL Derivatives ST RL Earnings Test ST RI Deferred Electric End ST	254 2073001 (141.488, 254 2073001 (7.107, 254 2073006 (7.107,	195) (126.412.27: 115) (7.197.21:	5) (710.416.32) 8) (7.107.21)	8) (120.156.862) 8) (7.107.215)	(93.615.034) (7.197.218) (6.217.44)	(71.873.281) (7.107.218) (6.160.417)	(55,992,584) (7,107,215)	(29.946.125) (7.107.215) (15.546.425)	(17.225.251) (7.107.218)	(10.888.967) (7.107.218)	(36.136.199) (7.197.218) (14.121.246)	(95.642.806) (7.107.218)	(73.494.870) (73.494.870) (7107.215) (41.386.784)	6647,243,855) (43,276,313) (75,637,707) (71,07,218) (14,499,748) (2,763,648)	- VA	25. 2					
RL Deferred Gas Fuel ST RL Emission Allowances ST RL Law Income Program ST	254 2073001 2245 254 2073001	(16) /200 ED	7) /1509/74	0 A	(14355200	115167	(1562) (156	(16.15) ****	73 665 1001	/16 676 LETS	/17 417 4960	/11 345 444	(41.386.704) (4.310.631) (15.102.100)	(15,648,020)	0 - N/A 0 - N/A	NIA NIA NIA			- N/A - N/A		
RI. Margin Sharing ST RI. NOE. Tookur ST RI. RDF Rider ST	254 2070001 (1169). 254 2080001 254 2080001	(10.785.06	(10.978.05)	(11.122.921)	(12294134)	(12.74).065)	(13.704.864)	(12.187.349)	(10.245.947)	(10,474,725) (1 241 402)	(10.162.416)	(8,372,133) (1,241,402)	(7,629,596) (1,756,255)	(10,945,501) (421,574)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
RL Other Reg Lisb ST RL GUIC Rider ST RL Infrastructure Tracker ST	254 2090012 (14.54) 254 2090022 (450 254 2090022 (450	7775 (15.295.17- 165) (66.73- 734) (1,001.60	4) (15.092.455 6) (65.741 8) (1.856.741	5) (14,822,914) 1) (66,745) 1) (2,25) 650	(14.785.824) (66.746) (1.984.229)	(14.529.991) 466.791 (2.186.425)	(14.929.591) (66.751) (2.162.118)	(14.814.505) 664.7411 (1.905.178)	(14.920.017) 466.751) (1.897,717)	(15.006.299) (64.751) (1.421.516)	(14.562.990) (66.251) (1.333.980)	(13.26).344) 466.351) (2.2323.930)	(13,675,554) (64,751) (88,951)	(14,640,033) 166 7465 (1,641,046)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- N/A - N/A - N/A		
Rog Deferral ST R.I. Row Far Sd Rdr ST R.I. State Energy Policy Rider ST	254 2090023 (3-210, 254 2090041 (1.309, 254 2090051	(3.222.59 (65) (1.142.82	6) (1299.97) 3) (1495.200	7) (3.311.634)	(5,835,429) (1,292,354)	(1.313.171)	(3.387.484) (1.177.886)	(3,544,150) (1,040,427)	(3.585.005) (932.142)	(7 607 262) (919,251)	(7.892.168)	(7 290 091)	(1 668 730) (837,357)	(1.641.046) (1.641.046) (3.457.153) (2.631.332)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
RL Transmission Cost Recovery Rider ST RL Oth Def Tax Cred and Int RL Nomber ADIT Page Change PT 5 57	254 2080056 (879. 254 2080061 (4652. 254 2080062 (4652.	(2.307.19) (35) (4.863.61)	0) (1221390 3) (4.956.22)	(5.442.754) 7) (4.674.499)	(5.530.939) (5.053.459) (6.450.249)	(4.515.424) (4.565.906)	(5.090,300) (4.768,335)	64.241.9225 65.112.9360 64.592.1150	(2.658.261) (5.367.991) (4.592.111)	(1 326 578) (5.846,708) (4.502,118)	(\$75 170) (5.877.582) (4.50)	4718 7701 46.106.6171 44.502 ****	(6,248,073) (6,248,073) (4,502,118)	(2 853 397) (5 223 410) (5 353 953) (5 78 453) (6 994 828)	0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA		
SEA STORM PARTY TO A STATE OF THE STATE OF T	254 201001 (880 254 2012001 (8 254 2012006	(131) (880.42 (13.78)	1) (880.431 2) (28.857	71 (562,500)	(562,500)	(562.550) (53.730)	(750,000) (6,599)	(750 000) (18,365,444)	(994 250) (18.559.571)	(312 057) (18.543,397)	(225 640) (18.544.641)	(221 070) (16.640.711)	(337 500) 0		0 - N/A 0 - N/A 0 - N/A	NO. NO. NO.			- NA - NA - NA		
RJ. Formula Rates ST Retail Refund RJ. Deferred Tax Collected In Rates - E-	254 2054001 (C451 254 2054001 254 2112001 (1,091,663,	(1.091.663.72	5) (1.091.660.22)	2) (1,077,416,054)	(1.077.414.449)	(1,077,414,449)	(1.066.734.481)	(1,066,734,481)	(1.066.734.481)	(1.053,979,097)	(1.053.979.087)	(1.053.979.067)	(1.056.920.166)	/4.246 680. (1871.245.654)	0 - NA 0 - NA 0 - NA	NIA NIA			- N/A - N/A - N/A		
RE. Deferred Tax Collected in Rates - St RE. Deferred Tax Collected in Rates - St Contr RE. NonPlat ADITLY	254 2312006 (113.296. 254 2312007 (165. 254 2312008 (21.325.	704) (113,286,70- 862) (165,46; 796) (20,125,52	(119.527.304 2) (165.462 1) (18.896.452	(116.217.005) 21 (875.150) 21 (18.017.200)	(116.217.005) (875.151) (17.909.482)	(116,217,005) (975,151) (17,538,449)	(115.160.985) (875.151) (16.736.541)	(115.360.988) (875.151) (18.348.896)	(115 369 988) (975.151) (18.184 461)	(114 019 914) (875.151) (18 012 002)	(114 019 914) (875,151) (18 050 810)	(114 009 914) (875.151) (17 971 133)	(112.012.332) (875.151) (17.276.580)	(11490 828) (711.376) (18.337 935) (129.439) (4.347 966)	0 - NA 0 - NA 0 - NA	NUA NUA NUA			- N/A - N/A - N/A		
RI. Derivatives RI. Earnings Test RI. Emission Allowances	254 2314001 254 2314001 6681 254 2337001	71 505 00	71 21 070 271	12 102 100	453683300	16.765.6871	66.600 T674	06 600 N/N	ac 600 3671	66 104 ETT	(1.682.971)	/7.434.397	re set tan	(129.459) (4.165.666)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- N/A - N/A - N/A		
RL ITC Deferals - Federal RL ITC Deferals - State RL ND ITC Reserve LT	254 2370001 (4.571) 254 2370006 (2.126) 254 2370011 (11,070)	995) (4.538.04) (79) (2.111.59) (83) (11.070.88)	2) (4.585.012 0) (2.076.416 3) (11.070.882	2) (4.416.347) 6) (2.035.549) 2) (8.453.664)	(4.383.294) (2.020.315) (8.453.664)	(4.350.241) (2.005.090) (8.453.664)	(4,317,155) (1,999,846) (10,393,072)	(1.974.652) (1.974.652)	(4.251.258) (1.959.458) (10.293.072)	(4.215.294) (1.944.264) (7.594.406)	(1,929,071) (7,594,400)	(4.152.365) (1.913.877) (7.594.408)	(4.119.400) (1.896.683) (7.976.620)	(4.330.160) (1.998.892) (9.270.208)	0 - N/A 0 - N/A 1 (9270208) Elsensie	NO. NO. EDemandProd	(9.270.205)	(8 031 022) (584 069)	- N/A - N/A (655 116) N/A		
28. NO INT. Research LT 28. Low become Program 28. No. Decomm 28. No. Decomm 28. NO INTERPRETATION 28. NO INTERPRETATION 28. NO INTERPRETATION 28. TO INTERPRETATION 28. NO INTE	254 2340001 254 2340001 254 2340021 461	972) (59.56)	e) (250 97s	E) G01.040	(308,347)	(315.7%)	(156,660)						(2.559.462)		0 - N/A 0 - N/A 0 - N/A	NO. NO. NO.			- NA - NA - NA		
RE NAME CO Sentencer RE Clean Energy Riders RE Transmission Cost Recovery Rider	254 2343356 (1998) 254 2342051 (14.140) 254 2342071	084) 651) (14.582.02)	(15.095.72)	9) (15.715.967)	(16.565,194)	(17,570,045)	(18.513.156)	(19,190,507)	(20.215.137)	(21,361,599)	(22,467,894)	(21.297.999)	(532,656) (23,884,870)	(307 906) (102.318) (18.661.037)	0 - N/A 0 - N/A 0 - N/A	NO. NO. NO.			- NA - NA - NA		
RL Sales True Up & Decoupling LT RL Other Reg Liab LT RL Fuel Recovery	254 7143077 254 2242076 (21360) 254 2242077	125.817.46	11 (21.610.32)	(70.055.063) 9) (11.745.626)	(12.815.295)	/19.677.962 /11.796.8951	731 505 6341 (15.010.2021	251 501 564s (17.914.857s	(7) 201 3641 (20.645.015) (7,329,309)	(23 364 966) (9.344,740)	/51 577 6511 /26 149 8871 /28,736,7707	(28.934.508) (28.934.508)	(10.534.615) (10.534.615)	(19.015.109) (19.015.109) (7.674.470) (1.972.570.281) (8.500.411) (4.150.386.301)	0 - N/A 0 - N/A 0 - N/A	NIA NIA NIA			- NA - NA - NA		
RE. Nuclear Acc Deprec Pro-ARO RE. Transmission Formula Rates Reclass	254 2144906 (1.916.061 254 2245901 (9313. 254 Becker	757) (1.938.238.316 732) (8.092.45)	6) (1953.193.396 3) (8.666.57)	(1.945.599.160) 91 (9.066.976)	(1.95).762.156) (9.05).230)	(1,959,611,477) (9,046,959)	(1.949,399,036) (8.722,441)	(1.952.262.026) (9.385.806)	(1.956.659.720) (9.416.344)	(2.0)9.872.599) (7.299.002)	(2.022.735.594) (7.266.989)	(2.02) 199.462) (7.458.673)	(2.033.545.003) (7.230.750) 75.105	(1,972,570,291) (9,500,411) 5,778	0 - N/A 0 - N/A 0 - N/A	NO. NO. NO.			- N/A - N/A - N/A	<u>i i</u>	<u>.</u>
	FF1 Ralance (4,145.05).	(4.143.701.24)	5) (4,128,865,760	(4.040.696,272)	(4.023.116.993)	(4,000,464,015)	(4.091.245.128)	(4.055,475,376)	(4.097.913.235)	(4200.111.711)	(4.290,898,[91)	(4.360.652.492)	(4,339,816,396)	(4.150.186.191)	(9.270.200)		(9.279.205)	(8.03).022) (584.069)	6655,1160		

# Xcel Energy 2024 Budget Allocations

Method	Electric	Gas	Check
3 Factor	93.1721%	6.8279%	100.00%
Customer Bills	79.5082%	20.4918%	100.00%
Labor	0.0000%	0.0000%	0.00%
PTDG	91.7300%	8.2700%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

# Northern States Power (MN) 2024 Budget Allocations

	MN	ND	SD	_	Total	
ECustomerMN/ND	3.5893%	96.4107%		•	100.0000%	ECustomerMN/ND
ECustomerMN/SD	7.1847%		92.8153%		100.0000%	ECustomerMN/SD
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%		100.0000%	ECustomerMN/SD/ND
ECustomerND/SD	5.5049%	45.0418%	49.4533%		100.0000%	ECustomerND/SD
EDemandProd	86.6326%	6.3005%	7.0669%		100.0000%	EDemandProd
EDemandTran	86.6326%	6.3005%	7.0669%		100.0000%	EDemandTran
EBadDebt	88.0641%	5.7946%	6.1413%		100.0000%	EBadDebt
EDirectMN	100.0000%				100.0000%	EDirectMN
EDirectND		100.0000%			100.0000%	EDirectND
EDirectSD			100.0000%		100.0000%	EDirectSD
EEnergy	86.4137%	6.6751%	6.9112%		100.0000%	EEnergy
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%		100.0000%	ETwoFactorAlloc
N/A					0.0000%	E Open Line
E Open Line					0.0000%	E Open Line
E Open Line					0.0000%	E Open Line
GCommodityStudy	85.2189%	14.7811%			100.0000%	GCommodityStudy
GCustomerMN/ND	21.6829%	78.3171%			100.0000%	GCustomerMN/ND
GCustomerMN/SD	0.0000%	0.0000%	0.0000%		0.0000%	GCustomerMN/SD
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%		100.0000%	GCustomerMN/SD/ND
GCustomerSD/ND	0.0000%	0.0000%	0.0000%		0.0000%	GCustomerSD/ND
GDemandStudy	87.3669%	12.6331%			100.0000%	GDemandStudy
GDesignDayDemand	86.8025%	13.1975%			100.0000%	GDesignDayDemand
GDirectMN	100.0000%				100.0000%	GDirectMN
GDirectND		100.0000%			100.0000%	GDirectND
GDirectSD			100.0000%		100.0000%	GDirectSD
GLimitedFirm/Standby	87.9165%	12.0835%			100.0000%	GLimitedFirm/Standby
GLoadDispatch	88.0158%	11.9842%	0.0000%		100.0000%	GLoadDispatch
GPGATrueUpStudy	88.0400%	11.9600%			100.0000%	GPGATrueUpStudy
GLabor					0.0000%	
GBad Debt	86.9120%	13.0880%			100.0000%	GBadDebt

Line No.	MEP - Record Type Validation	Dec - 2023	Dec - 2024
1	Composite Income Tax Rate		
2	State Tax Rate	9.80%	9.80%
3	Federal Statuatory Tax Rate	21.00%	21.00%
4	Federal Effective Tax Rate	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
7			
8	Weighted Cost of Capital		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	5.50%	5.01%
11	Cost of Long Term Debt	4.36%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	1.03%	0.63%
14	Ratio of Long Term Debt	46.42%	46.87%
15 16	Ratio of Common Equity Weighted Cost of STD	52.55% 0.06%	52.50% 0.03%
17	Weighted Cost of LTD	2.02%	2.09%
18	Weighted Cost of Debt	2.02%	2.12%
19	Weighted Cost of Equity	5.36%	5.36%
20	Required Rate of Return	7.44%	7.48%
21	required rate of retain	7.4470	7.4070
22	Rate Base		
23	Plant Investment		
24	Depreciation Reserve		
25	Net Utility Plant	-	=
26	CWIP		
27			
28	Accumulated Deferred Taxes		
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	<u>-</u>	<u>=</u>
31	Total Accum Deferred Taxes		
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities		
37	Customer Advances		
38	Customer Deposits		
39	Prepaids and Other	1,049,164	1,049,164
40	Regulatory Amortizations	=	<u>-</u>
41	Total Other Rate Base Items	1,049,164	1,049,164
42			
43	Total Rate Base	1,049,164	1,049,164
44 45	Operating Personues		
45 46	Operating Revenues Retail		
47	Interdepartmental		
48	Other Operating Rev - Non-Retail		
49	Total Operating Revenues	-	=
50	Total Operating nevertues		
51	Expenses		
52	Operating Expenses:		
53	Fuel		
54	Deferred Fuel		
55	Variable IA Production Fuel		
56	Purchased Energy - Windsource	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total	-	-
58	Production - Fixed		
59	Production - Fixed IA Investment		

60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other	0	0
72 73	Administrative & General	<u>0</u>	<u>0</u>
73 74	Total Operating Expenses		
75	Depreciation		
76	Amortization		
77	741101 (1241011		
78	Taxes:		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes		
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC		
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income		
88			
89	Income Before Taxes		
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation		
93	Amortization		
94	Taxes Other than Income	_	_
95	Total Before Tax Book Income		
96			
97	Tax Additions		
98	Book Depreciation		
99	Deferred Income Taxes and ITC		
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	Other Book Additions	-	-
104	Total Tax Additions		
105			
106	<u>Tax Deductions</u>		
107	Total Rate Base	1,049,164	1,049,164
108	Weighted Cost of Debt	2.08%	2.12%
109	Debt Interest Expense	21,823	22,242
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)	0	0
113	Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>
114	Total Tax Deductions	21,823	22,242
115	State Taxes		
116 117	State Taxes State Taxable Income	(21,823)	(22,242)
118	State Income Tax Rate	9.80%	9.80%
119	State Taxes before Credits	(2,139)	(2,180)
120	Less State Tax Credits applied	(2,135)	(2,100)
	2000 State Tax Creates applied	-	-

121	Total State Income Taxes	(2,139)	(2,180)
122			
123	Federal Taxes		
124	Federal Sec 199 Production Deduction	(40.604)	(20.052)
125	Federal Taxable Income	(19,684)	(20,063)
126	Federal Income Tax Rate	21.00%	21.00%
127	Federal Tax before Credits	(4,134)	(4,213)
128	Less Federal Tax Credits	-	-
129	Total Federal Income Taxes	(4,134)	(4,213)
130			
131	Total Taxes		
132	Total Taxes Other than Income		
133	Total Federal and State Income Taxes	(6,272)	(6,393)
134	Total Taxes	(6,272)	(6,393)
135			
136	Total Operating Revenues		
137	Total Expenses	(6,272)	(6,393)
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	6,272	6,393
143			
144	Rate of Return (ROR)		
145	Total Operating Income	6,272	6,393
146	<u>Total Rate Base</u>	1,049,164	1,049,164
4 47			
147	ROR (Operating Income / Rate Base)	0.60%	0.61%
147	ROR (Operating Income / Rate Base)	0.60%	0.61%
	ROR (Operating Income / Rate Base)  Return on Equity (ROE)	0.60%	0.61%
148		0.60% 6,272	0.61% 6,393
148 149	Return on Equity (ROE)		
148 149 150	Return on Equity (ROE) Net Operating Income	6,272	6,393
148 149 150 151	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)	6,272 (21,823)	6,393 (22,242)
148 149 150 151 152	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common	6,272 (21,823) (15,550)	6,393 (22,242) (15,849)
148 149 150 151 152 153	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)	6,272 (21,823) (15,550) 551,336	6,393 (22,242) (15,849) 550,811
148 149 150 151 152 153 154	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)	6,272 (21,823) (15,550) 551,336	6,393 (22,242) (15,849) 550,811
148 149 150 151 152 153 154 155	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)	6,272 (21,823) (15,550) 551,336	6,393 (22,242) (15,849) 550,811
148 149 150 151 152 153 154 155 156	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency	6,272 (21,823) (15,550) 551,336 (2.82%)	6,393 (22,242) (15,849) 550,811 (2.88%)
148 149 150 151 152 153 154 155 156 157	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)	6,272 (21,823) (15,550) 551,336 (2.82%)	6,393 (22,242) (15,849) 550,811 (2.88%)
148 149 150 151 152 153 154 155 156 157	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393
148 149 150 151 152 153 154 155 156 157 158 159	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393
148 149 150 151 152 153 154 155 156 157 158 159 160	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Fact	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Fact	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085
148 149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Fact  Total Revenue Requirements  Total Retail Revenues	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786 1.403351 100,740	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085 1.403351 101,160
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166	Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)  Net Operating Income  Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Fact  Total Revenue Requirements  Total Retail Revenues  Revenue Deficiency	6,272 (21,823) (15,550) 551,336 (2.82%) 78,058 6,272 71,786 1.403351 100,740	6,393 (22,242) (15,849) 550,811 (2.88%) 78,477 6,393 72,085 1.403351 101,160

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2022

Northern States Power Company
Gas Utility - Lead Lag Study for Calendar Year 2022
Cash Working Capital
12 Months Ended December 31, 2022

	Minnesota Jurisdiction Days	
Description	•	
Revenue Lag Days		
Computer Billing	40.35	
Manual Billing	40.35	
Late Payment	0.00	
Connect and Trouble Charges	40.35	
Distribution Associated Revenues	40.35	
Extension Surcharge	40.35	
Gas Agreement	56.18	
Limited Firm Availability	n/a	
AES Gas Reimbursements - Meters	62.00	
Capacity Reservations	32.55	
Gas Loss Reimbursements	111.50	
Payment Lead Days Purchased Gas	27 670	
Labor and Related Costs	37.670	
	12.110	
Regular Payroll	251.960	
Incentive Compensation Pension and Benefits		
	37.290	Electric/Gas
State Sales Taxes on Customer Billings-Minnesota	35.250 45.780	Electric/Gas
State Sales Taxes on Customer Billings-North Dakota	45.780	
State Sales Taxes on Customer Billings-South Dakota	40.100	Electric Only
Employer's Payroll Taxes	28.070 30.710	
All Other Operating Expenses	354.810	
Property Taxes-All States	354.610	
Gross Earnings (Franchise Fees) Taxes	EO 000	
Gas - Minnesota	59.880	
Gas - North Dakota	38.600	
Federal Income Taxes State Income Taxes-Minnesota	37.250	
	28.750	
State Income Taxes-North Dakota	37.250	
Number of Days in the Year	365	

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Sales Tax Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year state sales tax collections. The estimated sales tax level is then input into the cash working capital calculation in RIS. The Company collects sales tax from customers and remits the tax collections to the various taxing authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

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16,213,420

\$

C \* D

Northern States Power Company (Minnesota) Gas Utility Calculation of State Sales Tax for Cash Working Capital Test Year 2024	Vol 4 III P10-1 Cash Working Capita Page 3 of						
Sales Tax from 2022 Actuals:  Minnesota Gas Jurisdiction	\$	22,894,883	A				
Actuals - Revenues - 2022 Minnesota Gas Jurisdiction	\$	877,181,979	В				
2022 Sales Tax as a Percent of Gas Revenues: Minnesota Gas Jurisdiction		2.61%	C = A/B				
Revenues - 2024 Test Year  Minnesota Gas Jurisdiction	\$	621,192,079	D				

Estimated 2024 Sales Tax

### Northern States Power Company

Sales Taxes Paid - Minnesota Gas Jurisdiction 12 Months Ended December 31, 2022

Sum of Final Tax Amount		_											
Jurisdiction Desc	Grand Total	2022-01	2022-02	2022-03	2022-04	2022-05	2022-06	2022-07	2022-08	2022-09	2022-10	2022-11	2022-12
ANOKA COLINITY TRANSIT	11 122	744.07	742.61	740.04	454.40	000.50	4 070 00	4 007 00	200 70	000 70	1 000 01	4 700 04	500.00
ANOKA COUNTY TRANSIT BAXTER	11,123 12,477	744.87 1.953.48	742.61 1.557.31	719.64 1.754.23	451.42 1.035.68	636.52 935.52	1,378.66 740.20	1,037.98 570.66	829.73 486.39	990.70 544.63	1,298.61 681.08	1,732.61 913.52	560.08 1.304.06
BENTON COUNTY TRANSIT	,		5.183.07		2.893.90	2.953.00	3.306.06	2.269.02		2.504.87	3.093.91		2.964.34
BLUE EARTH	41,105	4,812.40	-,	4,957.57	,		.,	,	2,455.65		.,	3,711.12	,
BRAINERD	2,108 1,122	139.56	139.18	108.68	68.70	153.49	211.70	169.30	160.92	166.12	335.70	350.25	104.00
CARVER COUNTY TRANSIT	3,588	129.04	122.31	113.94	71.02	90.12	91.99	66.01	64.53	63.57	90.73	121.27	97.82
CARVER COUNTY TRANSIT	10.234	272.74	302.98 907.75	253.03 829.95	138.89 533.54	294.70 759.17	390.36 1,013.38	304.29	292.59 749.25	304.68 801.46	350.70 915.15	465.48	217.47 665.22
CASS	31,385	981.74						842.46				1,234.64	
CHISAGO COUNTY TRANSIT	31,383	2,993.09	3,088.01	2,714.09	1,570.84	2,314.76	2,957.10	2,388.66	2,160.79	2,456.54	2,697.40 0.02	3,784.72 0.19	2,258.98
CLAY	54,667	6,957.35	5,998.36	7,067.14	3,758.73	4,406.26	3.464.89	2.569.95	2.553.55	2,807.97	3,531.78	5,721.05	5.829.55
CLEARWATER	2,485	311.62	339.75	335.00	175.48	181.18	153.86	125.49	113.35	123.31	137.18	226.93	262.28
CROW WING	46,058	5.208.34	4.383.87	4.480.23	2.706.90	4.070.77	4.062.52	3.014.45	2.892.12	3.013.20	4.363.03	4.215.63	3.646.48
DAKOTA COUNTY TRANSIT	59,451	6,730.53	6,227.27	4,927.81	3,292.59	5,089.08	4,675.83	3,752.03	3,840.24	4,752.09	6,476.40	4,454.75	5,232.21
EAST GRAND FORKS	(6)	(0.74)	0,221.21	(2.28)	(3.10)	(1.95)	4,075.65	1.89	3,040.24	4,732.09	0,470.40	4,454.75	5,232.21
GOODHUE COUNTY TRANSIT	23,996	2,975.12	1.388.35	3,923.28	1,706.80	2,097.91	1,940.86	1,462.67	1.474.74	1,523.36	2.137.26	2,130.08	1.235.58
HENNEPIN	325	30.67	31.99	37.54	24.09	22.64	33.60	18.32	22.52	24.78	31.94	21.18	25.69
HENNEPIN COUNTY TRANSIT	1.095	102.21	106.60	125.11	80.22	76.21	118.40	61.34	81.23	81.45	104.10	71.90	86.38
ISANTI COUNTY TRANSIT	1,896	89.83	83.11	76.39	39.51	154.72	253.18	209.00	183.46	195.02	247.62	305.63	58.06
KANDIYOHI TRANSIT	6,576	636.45	388.10	605.06	360.26	473.14	652.41	562.26	504.77	533.02	547.29	901.45	411.96
LE SUEUR COUNTY TRANSIT	2,088	114.72	69.12	120.38	53.72	189.90	277.41	201.87	201.53	207.42	321.39	272.98	57.06
MCLEOD COUNTY TRANSIT	2,088	2.03	3.28	2.52	1.19	1.42	1.94	1.27	1.06	1.14	1.45	2.94	1.13
MILLE LACS	7	2.00	5.20	-	-	0.60	0.96	0.86	0.72	0.80	1.32	1.53	1.10
MINNEAPOLIS	739	77.86	66.51	88.59	59.99	57.00	55.78	55.42	40.24	53.48	58.06	51.92	73.66
MINNESOTA	20,984,643	2.288.862.78	2.192.004.75	2.216.821.40	1.302.692.34	1.619.581.88	1.787.003.49	1.330.381.83	1.374.822.23	1.442.179.72	1.880.437.32	1.924.134.08	1.625.721.43
MORRISON COUNTY TRANSIT TAX	1,398	144.76	172.51	150.97	83.14	90.56	102.62	71.98	60.42	72.31	88.61	235.55	124.41
NEW LONDON	1,139	172.17	(51.05)	135.20	87.29	95.49	111.90	90.66	76.07	85.14	97.29	142.68	96.44
POLK COUNTY TRANSIT TAX	4,544	613.84	564.83	477.14	291.13	385.96	309.88	219.41	204.94	247.41	343.83	459.74	426.13
RAMSEY COUNTY TRANSIT	604,883	67,862.84	63,712.44	69,390.80	39,764.85	47,073.30	51,111.30	37,425.83	40,181.67	39,036.89	52,372.66	52,862.92	44,087.06
RICE COUNTY	59,489	6,283.96	6,181.32	6,378.03	3,836.77	4,424.94	5.265.14	3.973.27	4,151.99	4,573.17	4.921.68	5,153.66	4,345.37
RICE COUNTY TRANSIT TAX	(2)	-	_		(0.19)	(0.24)	(1.65)	-			0.05	0.18	-
SAINT AUGUSTA	1,451	168.32	6.08	277.33	78.74	119.58	98.36	77.90	82.99	88.02	158.26	114.97	180.58
SAINT CLOUD	95,572	11,525.11	12,067.92	12,939.87	7,382.97	6,941.40	7,325.60	3,789.48	5,612.61	4,903.14	7,518.55	6,241.01	9,324.16
SAINT JOSEPH	6,130	853.14	836.29	519.44	407.58	448.12	416.68	329.04	333.58	337.88	519.71	470.17	658.24
SAINT PAUL	320,742	35,158.15	30,176.68	38,679.39	21,044.10	27,011.81	27,841.29	18,744.72	23,199.27	20,822.70	30,954.25	25,159.20	21,950.30
SARTELL	15,718	1,597.60	1,595.40	1,628.34	1,005.16	936.49	1,529.34	1,219.96	1,822.52	1,180.81	1,683.31	563.10	955.95
SAUK RAPIDS	13,944	1,623.88	1,652.80	1,708.52	957.04	920.38	1,126.59	884.08	915.85	920.98	1,080.12	1,237.42	916.72
SCOTT	1,147	91.20	80.93	71.37	39.58	163.09	138.84	78.54	95.05	76.59	131.55	107.35	73.17
SHERBURNE COUNTY TRANSIT	29,175	2,347.29	2,521.24	2,337.72	1,383.27	1,796.50	3,184.11	2,547.73	2,468.45	2,765.06	3,151.00	3,087.31	1,584.98
SPICER	1,557	178.25	156.15	183.57	109.15	122.41	115.07	103.83	91.25	106.23	102.72	159.50	128.82
STEARNS COUNTY TRANSIT TAX	63,956	7,959.33	7,957.32	7,891.81	4,708.89	4,394.07	4,234.92	2,953.97	3,746.47	3,711.65	5,415.56	4,347.74	6,634.12
WABASHA	8,745	963.69	648.99	1,079.54	494.86	713.46	671.77	549.20	544.64	571.52	859.37	762.23	885.35
WAITE PARK	21,712	2,981.76	2,943.25	2,015.60	1,526.74	1,351.37	998.85	1,282.41	1,168.20	1,417.20	1,567.18	1,892.94	2,566.15
WASECA COUNTY TRANSIT	61	9.49	10.93	11.36	5.23	6.39	2.51	1.64	1.83	1.90	3.13	2.52	3.99
WASHINGTON	0	-	-	-	-	0.08	0.07	0.07	0.07	0.06	0.10	0.03	-
WASHINGTON COUNTY TRANSIT	263,232	24,155.58	25,266.93	21,509.83	13,555.87	19,036.02	26,513.23	21,354.27	19,526.17	21,916.00	24,589.21	27,088.31	18,720.32
WEST SAINT PAUL	25,044	3,139.22	3,010.81	2,309.01	1,489.02	2,406.28	1,491.58	1,495.67	1,490.52	1,542.76	2,438.74	1,729.61	2,500.55
WINONA	38,638	5,077.72	5,370.92	4,493.60	2,727.53	2,822.66	2,415.61	2,054.11	1,918.80	2,036.64	2,662.43	3,225.23	3,832.75
WRIGHT COUNTY TRANSIT	19,427	1,847.16	2,030.70	2,014.71	1,169.79	1,210.54	2,706.16	657.87	2,118.33	1,420.22	2,019.72	1,333.41	898.79
Count Total	22,894,883	2 400 000	2 200 040	2 426 262	1 422 861	1 7/7 000	1.050.404	1 440 072	1 502 742	1 571 164	2,050,538	2 001 202	1 771 700
Grand Total	22,894,883	2,498,880	2,390,048	2,426,262	1,423,861	1,767,009	1,950,494	1,449,973	1,503,743	1,571,164	2,050,538	2,091,203	1,771,708

City Fees Estimate for Cash working Capital

This analysis is designed to estimate the 2024 test year city fee collections. The estimated city fee level is then input into the cash working capital calculation in RIS. The Company collects city fees from customers and remits the fee collections to the various government authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Vol 4 III	Docket No. G00 P10-1 Cash Wo	
\$	17,751,514	A
\$	877,181,979	В

12,571,052

C \* D

## Northern States Power Company (Minnesota) Gas Utility

Estimate of Gross Earnings/Franchise Fees for Gas Test Year 2024

Estimated 2024 Test Year Fees

Gas Franchise Fees from 2022 Actuals: Minnesota Gas Jurisdiction	\$ 17,751,514	A
1 . D	, ,	
Actuals - Revenues - 2022  Minnesota Gas Jurisdiction	\$ 877,181,979	В
2022 Franchise Fees as a Percent of Gas Revenues: Minnesota Gas Jurisdiction	2.02%	C = A/B
Revenues - 2024 Test Year  Minnesota Gas Jurisdiction	\$ 621,192,079	D

#### Northern States Power Company Sales Taxes Paid - Minnesota Gas Jurisdiction 12 Months Ended December 31, 2022

Sum of Final Tax Amount		-											
Jurisdiction Desc	Grand Total	2022-01	2022-02	2022-03	2022-04	2022-05	2022-06	2022-07	2022-08	2022-09	2022-10	2022-11	2022-12
AFTON (CITY)	1.039	== 40		70.00		05.07			100.05				
BARNESVILLE (CITY)	1,039 43,964	73.40 7,355.81	77.07 6,380.34	78.60 5,731.81	88.67 3,717.59	85.87 2,027.27	92.00 1,345.20	83.20 1,113.94	106.35 1,277.98	90.00	90.07 2,166.52	88.00 3,811.79	86.00 7,503.98
BAXTER (CITY)	54,279	4.562.94	3.776.61	4.589.61	4.597.64	4.470.42	4.586.41	4,587.37	4,625.87	1,531.46 4,605.23	4.594.22	4.606.22	4,676.84
BAYPORT (CITY)	26,180	2,185.96	2,177.59	2,186.05	2,199.70	2,043.50	2,210.66	2,182.09	2,193.26	2,208.61	2,204.08	2,190.91	2,198.02
BIG LAKE (CITY)	61,684	5,161.06	5,155.67	5,168.62	5,156.13	5,153.47	5,077.38	5,029.79	5,107.99	5,202.80	5,174.54	5,167.60	5,129.05
BLAINE (CITY)	01,064	5,161.06	5,155.67	5,100.02	5, 156. 15	5,155.47	5,077.36	5,029.79	5, 107.99	5,202.60	5,174.54	5, 167.60	5,129.05
CENTERVILLE (CITY)	148	16.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
CHISAGO CITY (CITY)	29,866	2,475.48	2,485.79	2,456.65	2,522.43	2,509.51	2,477.54	2,436.64	2,531.37	2,487.74	2,477.60	2,500.25	2,504.56
COTTAGE GROVE (CITY)	285,298	23,395.75	23,460.30	23,536.16	23,599.50	23,695.92	23,755.83	23,787.74	23,907.60	23,912.75	24,053.12	24,018.72	24,174.39
DELANO (CITY)	206,025	29,629.25	32,923.05	32,468.25	22,508.57	17,730.14	11,170.63	5,064.10	9,230.44	7,539.15	10,019.90	15,072.86	12,668.33
DILWORTH (CITY)	200,023	29,029.20	32,923.03	32,400.23	22,300.37	17,730.14	11,170.03	3,004.10	5,230.44	7,559.15	10,019.90	15,072.00	12,000.33
EAST GRAND FORKS (CITY)	180,487	28,594.18	29,111.45	28,073.75	15,069.62	8,679.75	12,921.66	3,305.52	3,061.24	7,866.74	6,719.98	13,452.21	23,631.06
FALCON HEIGHTS (CITY)	45,954	3,814.12	3,893.58	3,884.75	3,808.03	3,740.04	4,666.50	3,019.62	5,345.02	3,870.53	3,826.92	3,229.93	2,855.08
FARIBAULT (CITY)	686,821	20,400.03	20,248.21	20,097.78	32,300.53	73,811.38	74,331.79	74,075.51	74,110.64	74,278.74	74,489.93	74,290.32	74,385.78
FOREST LAKE (CITY)	295,694	24,670.24	24,750.32	24,684.25	24,645.48	23,936.03	24,531.58	24,550.09	24,755.56	24,852.58	24,897.88	24,647.32	24,772.72
GLYNDON (CITY)	3,501	261.58	41.33	554.87	327.40	283.08	315.83	273.50	294.90	294.02	292.28	271.98	290.49
GOODVIEW (CITY)	47,315	3,963.50	3,915.60	3,987.75	3,949.32	4,075.36	3,871.77	3,790.85	3,928.74	3,875.08	4,015.01	3,954.44	3,987.52
GRANT	,,515		-	-	- 0,010.02	-,070.00		-	0,020.7 7	- 0,070.00	.,010.01		
INVER GROVE HEIGHTS (CITY)	382,540	31,234.82	30,255.29	32,946.43	32,126.29	31,429.48	32,344.82	31,975.40	31,911.95	31,928.92	32,260.56	32,000.98	32,124.99
KANDIYOHI (CITY)	2,070	168.33	178.06	173.88	172.13	171.96	172.00	171.07	171.13	171.53	170.00	170.00	179.70
LAKE CITY (CITY)	49,884	4,168.23	2,681.88	5,723.14	4,077.19	4,130.75	4,092.07	4,211.74	4,203.69	4,158.15	4,168.91	4,087.73	4,180.22
LANDFALL (CITY)	_	_	-		_		_	· -	_	_	-	-	
LINDSTROM (CITY)	56,226	4,709.13	4,648.24	4,684.48	4,646.01	4,607.40	4,698.93	4,662.98	4,648.76	4,778.49	4,693.89	4,704.40	4,743.40
LITTLE CANADA (CITY)	_	_	-	-	_	-	-	_	_		-		
MADISON LAKE (CITY)	-	-											
MAHTOMEDI (CITY)	-	-											
MAPLEWOOD (CITY)	615,119	51,523.59	51,353.12	51,683.14	51,405.44	51,127.26	51,384.38	51,161.92	51,124.30	51,389.63	51,132.63	50,634.35	51,199.24
MINNEAPOLIS (CITY)	_		-										
MONTROSE (CITY)	67,489	5,579.08	5,475.65	5,625.18	5,603.33	5,605.87	9,271.64	2,242.57	9,140.90	5,666.65	5,766.67	4,492.56	3,018.40
MOORHEAD (CITY)	1,035,202	172,126.35	158,804.64	155,463.41	96,124.53	76,316.65	45,154.32	30,925.88	29,926.11	36,588.08	39,508.75	62,520.06	131,743.29
MOUNDS VIEW (CITY)	259,615	48,289.47	46,619.45	35,690.10	25,348.84	14,264.12	8,164.79	6,825.14	6,191.55	7,004.28	8,876.17	17,249.32	35,091.71
NEW BRIGHTON (CITY)	316,605	61,551.37	57,496.53	48,053.51	33,791.31	17,326.61	7,711.99	6,348.22	5,270.87	5,822.08	8,542.70	21,915.32	42,774.22
NEWPORT (CITY)	24,492	2,055.64	2,018.40	2,036.73	2,050.85	2,058.57	2,064.33	2,010.10	2,003.99	2,066.45	2,047.73	2,037.12	2,041.93
NORTH BRANCH (CITY)	24,957	2,071.47	2,082.80	2,047.20	2,082.69	2,108.34	2,086.81	2,109.56	2,050.32	2,068.79	2,081.51	2,083.70	2,083.40
NORTH SAINT PAUL (CITY)	167,697	30,965.89	29,225.30	24,439.42	15,601.80	8,763.11	5,613.35	4,499.92	4,165.93	4,622.86	6,685.05	10,702.33	22,411.74
NORTHFIELD (CITY)	277,383	23,431.13	16,602.37	30,774.10	23,477.43	23,482.69	27,259.61	19,939.62	29,514.68	23,099.20	23,321.49	20,064.05	16,416.55
OAKDALE (CITY)	213,048	17,826.11	17,587.87	17,823.59	17,655.33	17,578.01	17,624.09	17,742.08	17,820.82	17,787.79	17,892.97	17,751.90	17,957.01
PEQUOT LAKES (CITY)	12,308	1,041.63	958.57	1,020.44	1,025.87	1,016.69	1,045.38	1,015.76	1,035.45	1,034.78	1,042.43	1,052.33	1,019.10
SAINT AUGUSTA	6						6.00						
SAINT AUGUSTA (CITY)	18,569	1,483.10	135.90	2,987.50	1,543.63	1,519.80	1,563.81	1,541.10	1,553.80	1,527.71	1,567.10	1,579.20	1,566.70
SAINT CLOUD (CITY)	1,007,605	151,963.53	146,902.67	157,192.61	91,768.12	69,144.21	52,118.57	30,983.99	40,388.37	38,652.10	54,746.00	69,096.42	104,648.14
SAINT JOSEPH (CITY)	30,936	2,950.27	2,773.90	2,724.79	2,788.46	2,681.23	2,350.94	2,292.82	2,242.50	2,310.63	2,343.80	2,601.16	2,875.20
SAINT MICHAEL (CITY)	-	-		-				-	-		-		-
SAINT PAUL (CITY)	8,600,000	798,718.41	673,763.77	871,362.21	531,891.16	743,510.53	818,906.59	590,659.49	746,774.99	657,405.27	924,733.19	697,166.47	545,107.77
SAINT PAUL PARK (CITY)	42,550	3,471.93	3,567.78	3,518.98	3,555.10	3,565.43	3,602.52	3,485.27	3,567.93	3,555.80	3,579.69	3,480.96	3,598.51
SARTELL (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
SAUK RAPIDS (CITY)	182,007	15,206.67	15,227.34	15,159.70	15,256.20	15,112.87	15,463.87	14,578.69	17,486.63	15,225.38	15,310.07	13,308.23	14,671.80
SHAKOPEE (CITY)	12,659	1,693.60	1,701.93	2,138.29	1,419.35	1,102.45	233.66	302.98	346.61	340.37	567.13	1,183.08	1,629.56
SHOREVIEW (CITY)	336,601	28,055.23	28,072.40	28,005.19	27,966.03	27,706.73	28,053.48	28,128.30	27,972.82	28,146.90	28,056.05	28,104.33	28,333.40
SOUTH SAINT PAUL (CITY)	652,146	108,919.25	97,581.00	99,062.95	56,289.64	32,552.37	26,945.73	17,806.49	20,638.89	21,468.54	29,255.75	48,430.72	93,194.61
SPICER (CITY)	4,050	337.63	333.36	328.68	337.84	334.98	334.47	337.90	338.63	354.99	333.71	338.32	339.30
STILLWATER (CITY)	121,775	10,162.04	10,058.07	10,304.54	10,123.99	10,154.24	10,176.92	10,156.00	10,078.10	10,116.20	10,128.41	10,109.87	10,206.75
VADNAIS HEIGHTS (CITY)	194,028	16,033.01	15,842.36	16,008.89	16,076.82	16,024.45	16,082.95	16,155.22	16,186.71	16,607.73	16,356.85	16,378.08	16,274.92
WABASHA (CITY)	13,073	-		-	-	1,262.84	1,692.35	1,679.34	1,695.28	1,698.69	1,668.22	1,683.21	1,692.72
WAITE PARK (CITY)	-	-	-	-	-	-	-	-	-	-	-	-	-
WATERTOWN (CITY)	265 627	-	-	-	- 04 000 =0	40 500 00	40.700.05		- 0.044.00	- 0.040.00	45,000,00		-
WEST SAINT PAUL (CITY)	365,627	66,088.91	56,830.12	51,088.56	31,202.59	18,538.28	12,729.85	9,331.11	9,344.66	9,949.08	15,830.69	26,538.50	58,154.48
WHITE BEAR LAKE (CITY) WINONA (CITY)	· -	_		-	-	-	-	-	-	-	-	-	-
WOODBURY (CITY)	653,334	17 504 70		- E0 022 02	- E7 04E 70	- E7 640 45	- E7 040 70	- E7 607 04	- E7 904 00		- E0.010.01	- E9 070 40	- E9 070 17
WYOMING (CITY)	43,661	17,591.73	56,689.32	58,022.26	57,815.78	57,649.45 2,083.46	57,949.79 5,925.82	57,687.91 5,941.78	57,894.66 5,954.10	57,862.81 5,931.32	58,018.01 5,930.88	58,073.13 5,918.55	58,079.15 5,975.20
I	43,001	1				2,003.40	5,925.82	5,941.78	5,954.10	5,951.32	ნ,950.88	5,916.55	5,915.20
Grand Total	17,751,514	1,835,977	1,693,877	1,893,601	1,307,726	1,435,185	1,444,193	1,130,222	1,322,134	1,231,969	1,541,651	1,412,771	1,502,209
Orand 10tti	17,751,514	1,000,7//	1,073,077	1,073,001	1,507,720	1,733,103	1,777,193	1,130,444	1,344,134	1,231,709	1,,,,,,,,,,1	1,-714,//1	1,202,209

### Northern States Power Company 2024 MN State Gas Revenues

Financial Category	Natural Account	Record Type	Account	Detailed Driver	Recovery Method	YTD-Dec - 2024 NSPM MN Gas Retail
RevR-Revenue Retail	4350002:Retail Billed Res Commodity Gas	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	Retail Revenue	Base Rates	230,538,095
Revint-Interdepartmental Revenue	4350252:Retail Interdepartmental Billed Commodity Gas	NSPM-Gas Revenue	48000-Gas Sales at Present Rates	Other	Base Rates	7,238,947
RevR-Revenue Retail	4420052:Retail Billed Transport Large Firm Commodity Gas	NSPM-Gas Revenue	48930-Gas Transportation Revenues	Retail Revenue	Base Rates	6,550,975
						244,328,017
RevR-Revenue Retail	4350004:Retail Billed Res Fuel Gas	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	Fuel Clause Recovery	Fuel Clause	350,262,837
Revint-Interdepartmental Revenue	4350254:Retail Interdepartmental Billed Fuel Gas	NSPM-Gas Revenue Fuel	48000-Gas Sales at Present Rates	Fuel Clause Recovery	Fuel Clause	171,377
						350,434,214
						(3,704,356)
RevR-Revenue Retail	0-Empty	NSPM-CIP Revenue and Expense Elimination	44010CIP-Sales-Present Rates (CIP Rider)	CIP Recovery	Rider Recovery - CIP	2,778,448
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas GUIC Rider RC Removal	48000G -Gas Sales at Present Rates GUIC	Retail Revenue	MN GUIC Rider	(3,385,617)
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas Revenue Rider CIP	48000-Gas Sales at Present Rates	Retail Revenue	Rider Recovery - CIP	7,150,513
RevR-Revenue Retail	4350005:Retail Billed Res Riders Gas	NSPM-Gas Revenue Rider RC	48000G -Gas Sales at Present Rates GUIC	Retail Revenue	Base Rates	16,500,887
RevNR-Revenue Non-retail	4490011:CIP DSM Incentive Gas	NSPM-Gas Revenue Other CIP	45684-Other Operating Revenues (CIP)	CIP Incentive	Rider Recovery - CIP	3,704,356
						23,044,231
					Total Gas Retail Revenues	617,806,461
RevNR-Revenue Non-retail	0-Empty	NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates	27,608
RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	119,352
RevNR-Revenue Non-retail	4490026:Late Payment Fees - Gas Res	NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates	1,532,436
RevNR-Revenue Non-retail	4490081: Interchange Gas	NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	Gas Interchange	Base Rates	433,601
RevNR-Revenue Non-retail	4490091:Customer Connection Gas	NSPM-Gas Revenue Other	48801-Gas Connection Charges	Connection Charge	Base Rates	317,220
RevNR-Revenue Non-retail	4490101:Return Check Charge Gas	NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	Other: Other Revenue	Base Rates	37,908
RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Non-Retail Revenue	Base Rates	(21,108)
RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other	48902-Firm Transportation NL G	Limited Firm	Base Rates	193,416
RevNR-Revenue Non-retail	4490146:Extension Surcharge Gas	NSPM-NAS and ES Exclusion	48805-Gas Miscellaneous Revenues	Non-Retail Revenue	Base Rates	1,144,183
RevNR-Revenue Non-retail	4490181:LPG Gas	NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Propane Sales	Base Rates	20,833
RevNR-Revenue Non-retail	4490201:Other Gas Revenue	NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	Non-Retail Revenue	Base Rates	424,620
					Total Gas Other Revenues	4,230,070
					Total Gas Revenues	622,036,532

## Northern States Power - Minnesota Gas Utility 2024 Test Year Present Revenues

		Total	State Of <u>Minnesota</u>		NI.	State Of
Retail		<u>Company</u>		<u>Minnesota</u>	<u>IN(</u>	orth Dakota
Base w/o CIP CCRC	\$	212,759,311	\$	212,759,311	\$	_
Base CIP CCRC	\$	17,778,783	\$	17,778,783	"	
Cost of Gas	\$	407,631,627	\$	349,574,695	\$	58,056,931
CIP Rider	\$	9,445,263	\$	9,445,263		
GUIC Rider	\$	12,090,983	\$	12,090,983		
Subtotal	\$	659,705,967	\$	601,649,036	\$	58,056,931
Interdepartmental - Generation	(Includ	ling Transportation	<u>n)</u>			
Base w/o CIP CCRC	\$	7,190,819	\$	7,190,819		
Base CIP CCRC	\$	48,128	\$	48,128		
Cost of Gas	\$	859,518	\$	859,518		
CIP Rider	\$	25,569	\$	25,569		
GUIC Rider	\$	659,188	\$	659,188		
Subtotal	\$	8,783,223	\$	8,783,223	\$	-
<u>Transportation</u>						
Base w/o CIP CCRC	\$	5,688,640	\$	5,688,640	\$	-
Base CIP CCRC	\$	862,335	\$	862,335		
Cost of Gas				0		
CIP Rider	\$	458,129	\$	458,129		
GUIC Rider	\$	365,099	\$	365,099		
Subtotal	\$	7,374,203	\$	7,374,203	\$	-
Total Retail Revenues						
Base w/o CIP CCRC	\$	225,638,770	\$	225,638,770	\$	-
Base CIP CCRC	\$	18,689,247	\$	18,689,247	\$	-
Cost of Gas	\$	408,491,145	\$	350,434,214	\$	58,056,931
CIP Rider	\$	9,928,962	\$	9,928,962	\$	-
GUIC Rider	\$	13,115,270	\$	13,115,270	\$	-
Grand Total Retail Revenues	\$	675,863,393	\$	617,806,462	\$	58,056,931
Check						

### Northern States Power Company 2024 MN State Other Gas Revenues

Financial Category	Natural Account	Record Type	Account	Detailed Driver	Recovery Method	YTD-Dec - 2024
Fillalicial Category	Natural Account	Record Type	Account	Detailed Differ	Recovery Method	NSPM MN Gas Retail
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	0-Empty 0-Empty	NSPM-Connect Smart NSPM-Connect Smart	48940-Gas Connect Smart Revenue	Non-Retail Revenue	Base Rates Subtotal NSPM-Connect Smart	27,608 27,608
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490021:Late Payment Fees - Gas C&I 4490021:Late Payment Fees - Gas C&I	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates Subtotal NSPM-Gas Revenue Other	119,352 119,352
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490026:Late Payment Fees - Gas Res 4490026:Late Payment Fees - Gas Res	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48710-Gas Late Payment Charges	Other Revenue : Late Payments	Base Rates Subtotal NSPM-Gas Revenue Other	1,532,436 1,532,436
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490081: Interchange Gas 4490081: Interchange Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48910-Gas Interchange Revenue	Gas Interchange	Base Rates Subtotal NSPM-Gas Revenue Other	433,601 433,601
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490091:Customer Connection Gas 4490091:Customer Connection Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48801-Gas Connection Charges	Connection Charge	Base Rates Subtotal NSPM-Gas Revenue Other	317,220 317,220
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490101:Return Check Charge Gas 4490101:Return Check Charge Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48802-Gas NSF Check Charges	Other: Other Revenue	Base Rates Subtotal NSPM-Gas Revenue Other	37,908 37,908
RevNR-Revenue Non-retail RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490111:Other Misc Service Revenue Gas 4490111:Other Misc Service Revenue Gas 4490111:Other Misc Service Revenue Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48805-Gas Miscellaneous Revenues 49508-Gas Other Operating Revenues	Non-Retail Revenue Non-Retail Revenue	Base Rates Base Rates Subtotal NSPM-Gas Revenue Other	(21,108) (21,108)
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490131:Limited Firm Standby Gas 4490131:Limited Firm Standby Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48902-Firm Transportation NL G	Limited Firm	Base Rates Subtotal NSPM-Gas Revenue Other	193,416 193,416
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490146:Extension Surcharge Gas 4490146:Extension Surcharge Gas	NSPM-NAS and ES Exclusion NSPM-NAS and ES Exclusion	48805-Gas Miscellaneous Revenues	Non-Retail Revenue	Base Rates Subtotal NSPM-NAS and ES Exclusion	1,144,183 1,144,183
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490181:LPG Gas 4490181:LPG Gas	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	49508-Gas Other Operating Revenues	Propane Sales	Base Rates Subtotal NSPM-Gas Revenue Other	20,833 20,833
RevNR-Revenue Non-retail RevNR-Revenue Non-retail	4490201:Other Gas Revenue 4490201:Other Gas Revenue	NSPM-Gas Revenue Other NSPM-Gas Revenue Other	48920-Gas Damage Claim Revenue	Non-Retail Revenue	Base Rates Subtotal NSPM-Gas Revenue Other	424,620 424,620
					Total Gas Other Revenues	4,230,070

Xcel Energy 2022 Actuals Connect Smart 2022 Actual Below the Line Revenues Adjustment to Other Gas Operating Revenues FERC account FERC 456

### 2022 Actual Expense

463073 MKT ConnectSmart MN Co	Connect Smart - NSPM	417.1 Exp from Non-Utility	Non-Utility	77,490
463073 MKT ConnectSmart MN Co	NSPM NonReg Exp-Sherco LPI	417.1 Exp from Non-Utility	Non-Utility	0

77,490

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119,594

Revenues

ConnectSmart MN Co Revenues from CFM 417 Rev from Non-Utility Non-Utility 197,084 MKT InfoWise GX Meter MN Revenues from CFM 417 Rev from Non-Utility Non-Utility 0 Revenues from CFM 417 Rev from Non-Utility Non-Utility 0 Power Solutions NSP MN 197,084

2024 Budget

ADJUSTMENT										
Description	NSP Minne	sota Company Total	Elec.		Minnesota	North	n Dakota	So	uth Dakota	Wholesale
Adjustment to FERC account 456 - Other Electric Operating Revenues										
for net impact of Misc. businesses	\$	88,347	\$	5	76,980	\$	5,419	\$	5,949	
Adjustment to FERC account 495 - Other Gas Operating Revenues for										
net impact of Misc. businesses	\$	31,247	\$	5	27,608	\$	3,639			

119,594

2022 Actuals

Spread Connect Smart Margin amount to all Jurisdictions

**Based on Customers** 

	Customers	Percentage	
MN State Electric	1,342,634	64.50%	\$ 77,140.58
ND State Electric	95,463	4.59%	\$ 5,484.79
SD State Electric	100,611	4.83%	\$ 5,780.57
MN State Gas	480,711	23.09%	\$ 27,619.09
ND State Gas	62,126	2.98%	\$ 3,569.43
Total			
	2,081,545	100.00%	

2024 - 2028 Customer

2024 Budget (we use 2022 Actual connect smart figures, because we only get Connect smart numbers based off of actual data). But, we use allocators from each budget year.

	2024 Budget updated in Aug 23		2024		
	Customers	Percentage	Customers	Percentage	
MN State Electric	1,368,143	64.37%	1,368,143	64.37%	
ND State Electric	96,302	4.53%	96,302	4.53%	
SD State Electric	105,734	4.97%	105,734	4.97%	
MN State Gas	490,673	23.08%	490,673	23.08%	
ND State Gas	64,674	3.04%	64,674	3.04%	
Total	2,125,526	100.00%	2,125,526	100.00%	

### Unadjusted O&M Expense (\$000)

		2024 Test Year	
	Total	MN Gas	Other
Purchased Gas	400,150	350,434	49,716
Operating Expenses - Gas Production & Storage	8,978	7,927	1,050
Operating Expenses - Gas Transmission	2,464	2,169	295
Operating Expenses - Gas Distribution	44,728	39,446	5,282
Operating Expenses - Customer Accounting	13,959	12,641	1,318
Operating Expenses - Customer Service & Information	29,912	29,720	192
Operating Expenses - Sales, Econ Dvlp & Other	43	38	5
Operating Expenses - Administrative & General	32,334	28,741	3,593
Total	532,568	471,116	61,451
Payroll Taxes	3,827	3,431	396

## Adjusted O&M Expense (\$000)

		2024 Test Year	
	Total	MN Gas	Other
Fuel and Purchased Energy Total	400,150	350,434	49,716
Power Production Total	8,978	7,927	1,050
Transmission	714	623	92
Distribution	44,835	39,553	5,282
Customer Accounting	14,205	12,887	1,318
Customer Service & Information	29,872	29,720	152
Sales, Econ Dvlp & Other	55	50	5
Administrative & General	31,019	27,550	3,469
Total	529,827	468,744	61,083
Payroll Taxes	3,823	3,427	396

Year 2 Dec	Done wire Time	Assourt Militar		Total		1	MN Gas			Other	
	Reporting Line	Account Major	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Purchased Gas	804-Total Gas Purchases	308,348		308,347,888	270,750,197		270,750,197	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	91,801,862		91,801,862	79,684,016		79,684,016	12,117,846		12,117,846
2024 Test Year	Purchased Gas	Subtotal Purchased Gas	400,149,750		400,149,750	350,434,214		350,434,214	49,715,536		49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	1,020,178	27	1,020,152	1,020,178	23	1,020,155	0	4	(4)
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	112		112	97		97	15		15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	44		44	38		38	6		6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	280,114	280,114		243,146	243,146		36,968	36,968	
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,132,158	204,752	927,406	982,741	177,730	805,011	149,417	27,022	122,394
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	4,955	974	3,981	4,301	845	3,456	654	129	525
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	4,362		4,362	3,786		3,786	576		576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	130,168	121,953	8,215	112,989	105,859	7,131	17,179	16,095	1,084
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	1,783,178	1,168,294	614,884	1,547,843	1,014,108	533,735	235,335	154,186	81,149
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	68,081		68,081	59,096		59,096	8,985		8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	204,181	165,749	38,431	177,234	143,875	33,359	26,947	21,875	5,072
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	243,396	95,816	147,580	211,274	83,171	128,103	32,122	12,645	19,477
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	132,937	34,529	98,408	115,393	29,972	85,421	17,544	4,557	12,987
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	34,809		34,809	30,215		30,215	4,594		4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	156,165	47,522	108,643	135,555	41,250	94,305	20,610	6,272	14,338
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	549,910	390,376	159,534	477,335	338,856	138,479	72,574	51,520	21,054
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	1,029,454	487,348	542,106	893,592	423,030	470,562	135,862	64,318	71,544
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	2,203,357	1,571,961	631,396	1,912,569	1,364,502	548,067	290,788	207,460	83,328
2024 Test Year	Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & S	8,977,560	4,569,416	4,408,144	7,927,384	3,966,367	3,961,017	1,050,175	603,049	447,127
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	(1,249,809)	(1,381,936)	132,127	(1,105,953)	(1,222,246)	116,293	(143,856)	(159,690)	15,834
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	88,154	84,647	3,506	77,589	74,503	3,086	10,565	10,144	420
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	1,772,916	17,457	1,755,459	1,560,446	15,365	1,545,081	212,470	2,092	210,378
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	55,096	7,721	47,375	48,493	6,795	41,697	6,603	925	5,678
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	41,143		41,143	36,213		36,213	4,931		4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	6,917		6,917	6,088		6,088	829		829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	5	0	5	4	0	4	1	0	1
2024 Test Year	Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	714,422	(1,272,111)	1,986,532	622,880	(1,125,582)	1,748,462	91,541	(146,529)	238,070
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	7,262,542	3,120,260	4,142,282	6,418,172	2,757,110	3,661,061	844,371	363,149	481,221
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	3,388,531	3,329,049	59,482	3,008,654	2,955,847	52,808	379,877	373,202	6,675
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	16,570,799	5,001,914	11,568,884	14,596,088	4,331,050	10,265,038	1,974,710	670,864	1,303,846
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	445,057	373,886	71,171	334,031	274,259	59,772	111,026	99,627	11,399
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	(6,321,454)	726,715	(7,048,169)	(5,571,284)	632,659	(6,203,943)	(750,170)	94,056	(844,226)
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	1,163,158	948,265	214,894	850,380	666,127	184,253	312,778	282,138	30,641
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	10,346,748	8,038,826	2,307,922	9,572,916	7,424,132	2,148,784	773,831	614,694	159,137
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	1,278,256		1,278,256	1,111,209		1,111,209	167,047		167,047
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	1,469,024	1,460,056	8,968	1,469,024	1,460,056	8,968			
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	903,584	493,559	410,025	806,036	434,961	371,076	97,548	58,598	38,950
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	191,281	130,076	61,205	190,818	130,076	60,742	463		463
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	3,520,367	1,774,983	1,745,384	3,011,084	1,450,953	1,560,130	509,284	324,030	185,254
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	4,616,610	1,053,615	3,562,995	3,755,569	923,672	2,831,897	861,041	129,943	731,098
2024 Test Year	Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	44,834,503	26,451,202	18,383,301	39,552,697	23,440,901	16,111,797	5,281,806	3,010,301	2,271,505
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	1,350,294	32,010	1,318,283	1,346,113	28,282	1,317,831	4,181	3,728	453
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	2,500,747	591,224	1,909,523	2,364,871	527,822	1,837,048	135,877	63,402	72,475
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	6,900,032	3,692,660	3,207,372	6,140,448	3,262,624	2,877,824	759,584	430,036	329,548
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	3,366,490		3,366,490	2,958,102		2,958,102	408,388		408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	87,709	13,200	74,509	77,406	11,642	65,764	10,303	1,558	8,744
2024 Test Year	Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounti	14,205,271	4,329,095	9,876,176	12,886,940	3,830,371	9,056,569	1,318,331	498,724	819,607
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	29,622,818	764,811	28,858,007	29,499,126	746,152	28,752,974	123,692	18,660	105,033
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	217,326		217,326	191,851		191,851	25,475		25,475
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	31,402	7,162	24,240	28,808	6,569	22,239	2,594	593	2,001
2024 Test Year	Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service &	29,871,546	771,973	29,099,573	29,719,785	752,720	28,967,065	151,761	19,253	132,508

Northern States Power Company State of Minnesota Gas Jurisdiction Adjusted Base O&M by Labor / Non-Labor

Year 2 Dec	Reporting Line	Account Major		Total		N	MN Gas			Other	
1 car 2 17cc	Reporting Line	Account Major	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
							·				·
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	55,347		55,347	50,277		50,277	5,071		5,071
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	1		1	1		1	0		0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp &	55,348		55,348	50,277		50,277	5,071		5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	8,295,922	8,295,922		7,319,741	7,319,741		976,181	976,181	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	5,233,263	75,161	5,158,102	4,592,431	66,408	4,526,022	640,832	8,753	632,079
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(6,393,573)		(6,393,573)	(5,648,997)		(5,648,997)	(744,576)		(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	1,777,033		1,777,033	1,571,335		1,571,335	205,698		205,698
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	846,963		846,963	748,328		748,328	98,635		98,635
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	2,005,103	(86)	2,005,189	1,778,414	(76)	1,778,490	226,690	(10)	226,700
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	9,819,146	9,038,512	780,634	8,816,803	8,109,569	707,234	1,002,343	928,944	73,400
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	713,909		713,909	678,949		678,949	34,960		34,960
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(523,044)		(523,044)	(462,132)		(462,132)	(60,912)		(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	29,192		29,192	24,031		24,031	5,162		5,162
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	750,891		750,891	657,166		657,166	93,725		93,725
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	8,392,266	(65,672)	8,457,939	7,410,099	(58,024)	7,468,124	982,167	(7,648)	989,815
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	71,722		71,722	63,560		63,560	8,163		8,163
2024 Test Year	Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & G	31,018,793	17,343,837	13,674,956	27,549,727	15,437,618	12,112,109	3,469,067	1,906,220	1,562,847
2024 Test Year		Total O&M	529,827,193	52,193,412	477,633,781	468,743,904	46,302,394	422,441,510	61,083,289	5,891,018	55,192,271

### Northern States Power Company State of Minnesota Gas Jurisdiction Unadjusted Base O&M by Labor / Non-Labor

	Provide Lie	A count Maior		Total		1	MN Gas			Other	
	Reporting Line	Account Major	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year		804-Total Gas Purchases	308,347,888		308,347,888	270,750,197		270,750,197	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	91,801,862		91,801,862	79,684,016		79,684,016	12,117,846		12,117,846
2024 Test Year	Purchased Gas	Subtotal Purchased Gas	400,149,750		400,149,750	350,434,214		350,434,214	49,715,536		49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	1,020,178	27	1,020,152	1,020,178	23	1,020,155	0	4	(4)
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	112		112	97		97	15		15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	44		44	38		38	6		6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	280,114	280,114		243,146	243,146		36,968	36,968	
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	1,132,158	204,752	927,406	982,741	177,730	805,011	149,417	27,022	122,394
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	4,955	974	3,981	4,301	845	3,456	654	129	525
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	4,362		4,362	3,786		3,786	576		576
	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	130,168	121,953	8,215	112,989	105,859	7,131	17,179	16,095	1,084
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	1,783,178	1,168,294	614,884	1,547,843	1,014,108	533,735	235,335	154,186	81,149
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	68,081		68,081	59,096		59,096	8,985		8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	204,181	165,749	38,431	177,234	143,875	33,359	26,947	21,875	5,072
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	243,396	95,816	147,580	211,274	83,171	128,103	32,122	12,645	19,477
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	132,937	34,529	98,408	115,393	29,972	85,421	17,544	4,557	12,987
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	34,809		34,809	30,215		30,215	4,594		4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	156,165	47,522	108,643	135,555	41,250	94,305	20,610	6,272	14,338
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	549,910	390,376	159,534	477,335	338,856	138,479	72,574	51,520	21,054
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	1,029,454	487,348	542,106	893,592	423,030	470,562	135,862	64,318	71,544
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	2,203,357	1,571,961	631,396	1,912,569	1,364,502	548,067	290,788	207,460	83,328
2024 Test Year	Operating Expenses - Gas Production & Storage	Subtotal Operating Expenses - Gas Production & Storage	8,977,560	4,569,416	4,408,144	7,927,384	3,966,367	3,961,017	1,050,175	603,049	447,127
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	500,191	368,064	132,127	440,247	323,954	116,293	59,944	44,109	15,834
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	88,154	84,647	3,506	77,589	74,503	3,086	10,565	10,144	420
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	1,772,916	17,457	1,755,459	1,560,446	15,365	1,545,081	212,470	2,092	210,378
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	55,096	7,721	47,375	48,493	6,795	41,697	6,603	925	5,678
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	41,143		41,143	36,213		36,213	4,931		4,931
	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	6,917		6,917	6,088		6,088	829		829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	5	0	5	4	0	4	1	0	1
2024 Test Year	Operating Expenses - Gas Transmission	Subtotal Operating Expenses - Gas Transmission	2,464,422	477,889	1,986,532	2,169,080	420,618	1,748,462	295,341	57,271	238,070
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	7,262,542	3,120,260	4,142,282	6,418,172	2,757,110	3,661,061	844,371	363,149	481,221
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	3,388,531	3,329,049	59,482	3,008,654	2,955,847	52,808	379,877	373,202	6,675
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	16,463,875	4,894,991	11,568,884	14,489,165	4,224,126	10,265,038	1,974,710	670,864	1,303,846
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	445,057	373,886	71,171	334,031	274,259	59,772	111,026	99,627	11,399
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	(6,321,454)	726,715	(7,048,169)	(5,571,284)	632,659	(6,203,943)	(750,170)	94,056	(844,226)
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	1,163,158	948,265	214,894	850,380	666,127	184,253	312,778	282,138	30,641
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	10,346,748	8,038,826	2,307,922	9,572,916	7,424,132	2,148,784	773,831	614,694	159,137
2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	1,278,256		1,278,256	1,111,209		1,111,209	167,047		167,047
2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	1,469,024	1,460,056	8,968	1,469,024	1,460,056	8,968			
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	903,584	493,559	410,025	806,036	434,961	371,076	97,548	58,598	38,950
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	191,281	130,076	61,205	190,818	130,076	60,742	463		463
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	3,520,367	1,774,983	1,745,384	3,011,084	1,450,953	1,560,130	509,284	324,030	185,254
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	4,616,610	1,053,615	3,562,995	3,755,569	923,672	2,831,897	861,041	129,943	731,098
2024 Test Year	Operating Expenses - Gas Distribution	Subtotal Operating Expenses - Gas Distribution	44,727,580	26,344,279	18,383,301	39,445,774	23,333,977	16,111,797	5,281,806	3,010,301	2,271,505
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	1,350,294	32,010	1,318,283	1,346,113	28,282	1,317,831	4,181	3,728	453
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	2,500,747	591,224	1,909,523	2,364,871	527,822	1,837,048	135,877	63,402	72,475
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	6,900,032	3,692,660	3,207,372	6,140,448	3,262,624	2,877,824	759,584	430,036	329,548
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	3,120,323		3,120,323	2,711,936		2,711,936	408,388		408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	87,709	13,200	74,509	77,406	11,642	65,764	10,303	1,558	8,744
	Operating Expenses - Customer Accounting	Subtotal Operating Expenses - Customer Accounting	13,959,105	4,329,095	9,630,010	12,640,773	3,830,371	8,810,403	1,318,331	498,724	819,607
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	29,662,818	764,811	28,898,007	29,499,126	746,152	28,752,974	163,692	18,660	145,033
	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	217,326	-	217,326	191,851	•	191,851	25,475		25,475
	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	31,402	7,162	24,240	28,808	6,569	22,239	2,594	593	2,001
	Operating Expenses - Customer Service & Information	Subtotal Operating Expenses - Customer Service & Information	29,911,546	771,973	29,139,573	29,719,785	752,720	28,967,065	191,761	19,253	172,508
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### Northern States Power Company State of Minnesota Gas Jurisdiction Unadjusted Base O&M by Labor / Non-Labor

	Reporting Line	Account Major		Total		N	IN Gas		Other		
	Reporting Line	Account Major	Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	43,076		43,076	38,005		38,005	5,071		5,071
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	1		1	1		1	0		0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	43,076		43,076	38,006		38,006	5,071		5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	8,921,643	8,921,643		7,872,592	7,872,592		1,049,051	1,049,051	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	5,669,597	75,161	5,594,436	5,006,826	66,408	4,940,418	662,771	8,753	654,018
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(6,393,573)		(6,393,573)	(5,648,997)		(5,648,997)	(744,576)		(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	1,802,187		1,802,187	1,594,582		1,594,582	207,605		207,605
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	849,683		849,683	750,731		750,731	98,951		98,951
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	2,005,189		2,005,189	1,778,490		1,778,490	226,700		226,700
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	9,873,369	9,092,735	780,634	8,869,811	8,162,577	707,234	1,003,558	930,158	73,400
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	628,560		628,560	593,600		593,600	34,960		34,960
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(523,044)		(523,044)	(462,132)		(462,132)	(60,912)		(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	315,878		315,878	276,984		276,984	38,893		38,893
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	626,212		626,212	551,123		551,123	75,089		75,089
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	8,457,939		8,457,939	7,468,124		7,468,124	989,815		989,815
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	100,829		100,829	89,276		89,276	11,552		11,552
2024 Test Year	Operating Expenses - Administrative & General	Subtotal Operating Expenses - Administrative & General	32,334,467	18,089,539	14,244,928	28,741,011	16,101,578	12,639,433	3,593,457	1,987,961	1,605,495
2024 Test Year		Total	532,567,506	54,582,191	477,985,316	471,116,027	48,405,631	422,710,396	61,451,479	6,176,560	55,274,920

Northern States Power Company State of Minnesota Gas Jurisdiction Adjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectMN	270,750,197	270,750,197	
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectND	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectMN	79,684,016	79,684,016	
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectND	12,117,846		12,117,846
2024 Test Year	Purchased Gas	1 ,	Subtotal Purchased Gas	400,149,750	350,434,214	49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDesignDay	0		
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDirectMN	1,020,178	1,020,178	
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	NSPM GDesignDay	112	97	15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	NSPM GDesignDay	44	38	6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	NSPM GDesignDay	280,114	243,146	36,968
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	NSPM GDesignDay	1,132,158	982,741	149,417
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	NSPM GDesignDay	4,955	4,301	654
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	NSPM GDesignDay	4,362	3,786	576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	NSPM GDesignDay	130,168	112,989	17,179
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	NSPM GDesignDay	1,783,178	1,547,843	235,335
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	NSPM GDesignDay	68,081	59,096	8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	NSPM GDesignDay	204,181	177,234	26,947
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	NSPM GDesignDay	243,396	211,274	32,122
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	NSPM GDesignDay	132,937	115,393	17,544
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	NSPM GDesignDay	34,809	30,215	4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	NSPM GDesignDay	156,165	135,555	20,610
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	NSPM GDesignDay	549,910	477,335	72,574
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	NSPM GDesignDay	1,029,454	893,592	135,862
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	NSPM GDesignDay	2,203,357	1,912,569	290,788
2024 Test Year	Operating Expenses - Gas Production & Storage	0 11	Subtotal Operating Expenses - Gas Production	8,977,560	7,927,384	1,050,175
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GCustomers	(1,750,000)	(1,546,200)	(203,800)
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GLoadDispatch	500,191	440,247	59,944
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	NSPM GLoadDispatch	88,154	77,589	10,565
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	NSPM GLoadDispatch	1,772,916	1,560,446	212,470
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	NSPM GLoadDispatch	55,096	48,493	6,603
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	NSPM GLoadDispatch	41,143	36,213	4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	NSPM GLoadDispatch	6,917	6,088	829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	NSPM GLoadDispatch	5	4	1
2024 Test Year	Operating Expenses - Gas Transmission		Subtotal Operating Expenses - Gas Transmissi	714,422	622,880	91,541
202477 77		070 P. O. FAG	Name	T. 050, 400		0.44.074
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GCustomers	7,250,493	6,406,123	844,371
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GDirectMN	12,049	12,049	
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GCustomers	3,261,947	2,882,071	379,877
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GDirectMN	126,584	126,584	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GCustomers	890,519	786,811	103,707
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectMN	13,809,277	13,809,277	
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectND	1,871,003		1,871,003
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GCustMNND Border	66,256	14,366	51,890
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectMN	319,665	319,665	
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectND	59,136		59,136
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GCustomers	(7,388,662)	(6,528,201)	(860,461)
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectMN	956,917	956,917	
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectND	110,291		110,291

### Northern States Power Company State of Minnesota Gas Jurisdiction Adjusted Base O&M by Jurisdictional Allocator

2024 I to 1 Var		Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2044 Fer Yow	2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectMN	850,380	850,380	
2024 First Year	2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GDirectND	312,778		312,778
2024 Test Year   Operating Expresses - Gan Darinsharino   8810-Dat Oper-Other   NSPM GibrerND   68168   68168   2024 Test Year   Operating Expresses - Gan Darinsharino   8811-Dat Op Rents   NSPM GibrerND   68168   68168   2024 Test Year   Operating Expresses - Gan Darinsharino   8811-Dat Op Rents   NSPM GibrerND   68168   68168   2024 Test Year   Operating Expresses - Gan Darinsharino   8811-Dat Op Rents   NSPM GibrerND   772,33   472,133	2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustMNND Border	11,543	2,503	9,040
2024 First Ver	2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustomers	713,769	630,646	83,123
224   Test Year	2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectMN	8,939,767	8,939,767	
2024 First Ver	2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectND	681,668		681,668
2024 Fers Yuer   Operating Expenses - Gan Distribution   881-Disc Op Rents   NSPM GibnertAN   472,153   472,155   75,288   2024 Fers Yuer   Operating Expenses - Gan Distribution   881-Disc Op Rents   NSPM GibnertAN   1,400,024   1,400,024   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   59,407   78,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   59,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   887-Disc - Mice of Mains   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   897-Disc Mice of Massic Reg   NSPM GibnertAN   79,407   79,407   2024 Fers Yuer   Operating Expenses - Gan Distribution   827-Disc Mice of Services   NSPM GibnertAN   615,531   615,531   2024 Fers Yuer   Operating Expenses - Gan Distribution   837-Disc Mice of Mercins Allow of Services   NSPM GibnertAN   615,631   615,631   2024 Fers Yuer   Operating Expenses - Gan Distribution   837-Disc Mice of Mercins Allow   NSPM GibnertAN   82,962,704   70,000   2024 Fers Yuer   Operating Expenses - Gan Distribution   837-Disc Mice of Mercins Allow   NSPM GibnertAN   29,852,207   29,852,207   2024 Fers Yuer   Operating Expenses - Gan Distribution   837-Disc Mice of Mercins Allow   NSPM GibnertAN   1314,306   131,408   2024 Fers Yuer   Operating Expenses - Gan Distribution   837-Disc Mice of Mercins Allow   NSPM GibnertAN   1314,306   131,408   2024 Fers Yuer   Operating Expenses - Can Distribution   837-Disc Mic	2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustMNND Border	9,982	2,164	7,818
2024 Fiest Year   Openning Expenses - Gan Distribution   88-Distr Op Rents   SPM GibrercND   75,285   4,600,245   1,400,024   2024 Fiest Year   Openning Expenses - Gan Distribution   887-Distr - Mice of Minis*   NSPM Gibroschen   75,411   0.6,629   87,822   2024 Fiest Year   Openning Expenses - Gan Distribution   887-Distr - Mice of Minis*   NSPM Gibroschen   75,411   0.6,629   87,822   2024 Fiest Year   Openning Expenses - Gan Distribution   887-Distr - Mice of Minis*   NSPM Gibroschen   79,416   79,406   79,406   2024 Fiest Year   Openning Expenses - Gan Distribution   887-Distr - Mice of Minis*   NSPM Gibroschen   1991   128   463   2024 Fiest Year   Openning Expenses - Gan Distribution   887-Distr-Mice of MeassAfting   NSPM Gibroschen   1991   128   463   2024 Fiest Year   Openning Expenses - Gan Distribution   892-Distribution   893-Distribution   892-Distribution   892-Distribution   893-Distribution   8	2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GCustomers	720,838	636,891	83,947
2024 Ten Year	2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectMN	472,153	472,153	
2024 Fert Year	2024 Test Year	Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectND	75,283		75,283
2024 Ten Year	2024 Test Year	Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	NSPM GDirectMN	1,469,024	1,469,024	
224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Mains   NSPM GOLDANDN Border   591   128   484-85   224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Meas&Reg   NSPM GOLDANDN Border   3,144   682   2462   224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Services   NSPM GOLDANDN Border   3,144   682   2462   224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Services   NSPM GOLDANDN Border   3,343-29   (85.53.20)   (108,809)   (224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Services   NSPM GOLDANDN Border   (35.53)   (108,809)   (224 Fert Year   Operating Espenses - Gas Distribution   887-Dist. Mice of Services   NSPM GOLDANDN Border   (35.54)   (35.54)   (35.52)   (30.52	2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GCustomers	75,411	66,629	8,782
2024 Ten Year	2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectMN	739,407	739,407	
2024 Tex Year	2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectND	88,765		88,765
2024 Test Year	2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GCustMNND Border	591	128	463
2024 Ten Year	2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GDirectMN	190,690	190,690	
2024 Test Year   Operating Expenses - Gas Distribution   892-Dist-After of Services   NSPM GDirecnND   615-631   615-631   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-After of Meters&Hou   NSPM GDirecnND   615-631   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-After of Meters&Hou   NSPM GDirecnND   2,955-252   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-After of Meters&Hou   NSPM GDirecnND   2,955-252   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-After of Meters&Hou   NSPM GDirecnND   2,955-252   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-After of Meters&Hou   NSPM GDirecnND   731,641	2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustMNND Border	3,144	682	2,462
2024 Test Year	2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustomers	(934,329)	(825,520)	(108,809)
2024 Test Year	2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectMN	3,835,922	3,835,922	
2024 Test Year         Operating Expenses - Gas Distribution         893-Dist-Mitee of Meters&Hou         NSPM GDirectMN         2,023         2024         762,236         100,468           2024 Test Year         Operating Expenses - Gas Distribution         893-Dist-Mitee of Meters&Hou         NSPM GDirectMN         2,985,232         2,285,222         2,282,242         2,282,242 <td>2024 Test Year</td> <td>Operating Expenses - Gas Distribution</td> <td>892-Dist-Mtce of Services</td> <td>NSPM GDirectND</td> <td>615,631</td> <td></td> <td>615,631</td>	2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectND	615,631		615,631
2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-Mice of Meters&Hou   NSPM GDirectND   731,641   731,641   2024 Test Year   Operating Expenses - Gas Distribution   893-Dist-Mice of Meters&Hou   NSPM GDirectND   731,641   731,64	2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustMNND Border	36,942	8,010	28,932
2024 Test Year         Operating Expenses - Gas Distribution         893-Dist-Mice of Meters&Hou         NSPM GDirectND         731,641         29,52,697         731,641           2024 Test Year         Operating Expenses - Gas Distribution         901-Gust Acet Supervise         NSPM GUstomers         35,898         31,717         4,181           2024 Test Year         Operating Expenses - Customer Accounting         901-Gust Acet Supervise         NSPM GUstomers         134,349         13,143,36           2024 Test Year         Operating Expenses - Customer Accounting         902-Gust Acet Meter Read         NSPM GUstomers         194,048         172,245         22,703           2024 Test Year         Operating Expenses - Customer Accounting         902-Gust Acet Meter Read         NSPM GDirectNN         2,192,666	2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustomers	862,704	762,236	100,468
2024 Test Year   Operating Expenses - Gas Distribution   44,834,503   39,552,697   5,281,806	2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectMN	2,985,323	2,985,323	
2024 Test Year   Operating Expenses - Customer Accounting   901-Cust Acet Supervise   NSPM GDirectMN   1,314,366   1,314,396   2024 Test Year   Operating Expenses - Customer Accounting   902-Cust Acet Meter Read   NSPM GDirectMN   2,192,626   2	2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectND	731,641		731,641
2024 Test Year         Operating Expenses - Customer Accounting         901-Cust Acet Supervise         NSPM GDirectMN         1,314,396         1,314,396         2,702           2024 Test Year         Operating Expenses - Customer Accounting         902-Cust Acet Meter Read         NSPM GDirectMN         2,192,626         2,11,137         2,11,137         2,11,137         2,11,137         2,11,137         2,11,137         2,11,137         2,11,137         2,11,131         2,11,131         2,11,131         2,11,131	2024 Test Year	Operating Expenses - Gas Distribution		Subtotal Operating Expenses - Gas Distributio	44,834,503	39,552,697	5,281,806
2024 Test Year   Operating Expenses - Customer Accounting   902-Cust Acet Meter Read   NSPM GGustomers   194,948   172,245   22,703   2024 Test Year   Operating Expenses - Customer Accounting   902-Cust Acet Meter Read   NSPM GDirectNN   2,192,626   2,192,626   2024 Test Year   Operating Expenses - Customer Accounting   902-Cust Acet Meter Read   NSPM GDirectND   1113,174   113,174   2024 Test Year   Operating Expenses - Customer Accounting   902-Cust Acet Meter Read   NSPM GDirectND   1113,174   2024 Test Year   Operating Expenses - Customer Accounting   903-Cust Acet Reerds & Coll   NSPM GDirectND   377,592   377,592   2024 Test Year   Operating Expenses - Customer Accounting   904-Cust Acet Curcle & NSPM GDirectNN   370,592   371,592   2024 Test Year   Operating Expenses - Customer Accounting   904-Cust Acet Uncollect   NSPM GDirectNN   246,166   246,166   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectMN   246,166   246,166   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectMN   6,917   6,917   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectND   1,012   1,012   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectND   1,012   1,012   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectND   1,012   1,012   1,012   2024 Test Year   Operating Expenses - Customer Accounting   905-Cust Acet Misc   NSPM GDirectND   1,012   1,01	2024 Test Year		901-Cust Acct Supervise				4,181
2024 Test Year         Operating Expenses - Customer Accounting         902-Cust Acet Meter Read         NSPM GDirectMN         2,192,626         2,192,626         2,192,626           2024 Test Year         Operating Expenses - Customer Accounting         902-Cust Acet Meter Read         NSPM GDirectND         113,174         113,174           2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acet Recrds & Coll         NSPM GGustomers         6,522,439         5,762,856         759,584           2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acet Recrds & Coll         NSPM GDirectMN         377,592         377,592           2024 Test Year         Operating Expenses - Customer Accounting         904-Cust Acet Uncollect         NSPM GBadDebt         3,120,323         2,711,936         408,388           2024 Test Year         Operating Expenses - Customer Accounting         904-Cust Acet Uncollect         NSPM GDirectMN         204,166         246,166         246,166         2024 Test Year         Operating Expenses - Customer Accounting         905-Cust Acet Mise         NSPM GDirectMN         6,917         6,917         6,917         6,917         6,917         1,012         2024 Test Year         Operating Expenses - Customer Accounting         905-Cust Acet Mise         NSPM GDirectMN         9,014         1,012         2024 Test Year			1				
2024 Test Year         Operating Expenses - Customer Accounting         902-Cust Acet Meter Read         NSPM GDirectND         113,174         113,174           2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acet Recrds &Coll         NSPM GDirectND         377,592         377,592           2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acet Recrds &Coll         NSPM GDirectNN         377,592         377,592           2024 Test Year         Operating Expenses - Customer Accounting         904-Cust Acet Uncollect         NSPM GBadDebt         3,120,323         2,711,936         408,388           2024 Test Year         Operating Expenses - Customer Accounting         904-Cust Acet Uncollect         NSPM GBirectNN         246,166         242,166         <	2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GCustomers	194,948	172,245	22,703
2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acct Recrds &Coll         NSPM GCustomers         6,522,439         5,762,856         759,584           2024 Test Year         Operating Expenses - Customer Accounting         903-Cust Acct Recrds &Coll         NSPM GBadDebt         317,592         377,592	2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectMN	2,192,626	2,192,626	
2024 Test Year Operating Expenses - Customer Accounting 903-Cust Acct Recrds &Coll NSPM GDirectMN 377,592 377,592 2024 Test Year Operating Expenses - Customer Accounting 904-Cust Acct Uncollect NSPM GBadDebt 3,120,323 2,711,936 408,388 2024 Test Year Operating Expenses - Customer Accounting 904-Cust Acct Uncollect NSPM GDirectMN 246,166 246,166 224,166 2024 Test Year Operating Expenses - Customer Accounting 905-Cust Acct Misc NSPM GGUstomers 79,781 70,490 9,291 2024 Test Year Operating Expenses - Customer Accounting 905-Cust Acct Misc NSPM GDirectMN 6,917 6,917 2024 Test Year Operating Expenses - Customer Accounting 905-Cust Acct Misc NSPM GDirectMD 1,012 1,012 1,012 2024 Test Year Operating Expenses - Customer Accounting 905-Cust Acct Misc NSPM GDirectMD 1,012 1,012 2024 Test Year Operating Expenses - Customer Accounting Subtotal Operating Expenses - Customer Accounting Subtotal Operating Expenses - Customer Accounting 908-Cust Acct Misc NSPM GDirectMD 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMD 29,301,745 29,301,745 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMD 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMD 97,676 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMD 97,676 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMD 908 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMD 307 433 1,564 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMD 20,556 20,556 20,556	2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectND			113,174
2024 Test YearOperating Expenses - Customer Accounting904-Cust Acct UncollectNSPM GBadDebt3,120,3232,711,936408,3882024 Test YearOperating Expenses - Customer Accounting904-Cust Acct UncollectNSPM GDirectMN246,166246,1662024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiseNSPM GCustomers79,78170,4909,2912024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiseNSPM GDirectMN6,9176,9176,9172024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiseNSPM GDirectMD1,0121,0122024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiseNSPM GDirectMD1,0121,2886,9401,318,3312024 Test YearOperating Expenses - Customer Accounting908-Customer Asst ExpenseNSPM GUstomers223,397197,38126,0162024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMD97,67697,6762024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMD30797,6762024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMD3073072024 Test YearOperating Expenses - Customer Service & Information			903-Cust Acct Recrds &Coll				759,584
2024 Test YearOperating Expenses - Customer Accounting904-Cust Acct UncollectNSPM GDirectMN246,166246,1662024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GCustomers79,78170,4909,2912024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectMN6,9176,9172024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectMN1,0121,0122024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectMD14,205,27112,886,9401,318,3312024 Test YearOperating Expenses - Customer Accounting908-Customer Asst ExpenseNSPM GCustomers223,307197,38126,0162024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN90,767697,6762024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMD3073072024 Test YearOperating Expenses - Customer Service & Information910	2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll		377,592	377,592	
2024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GCustomers79,78170,4909,2912024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectMN6,9176,9172024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectND1,0121,0122024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectND1,4205,27112,886,9401,318,3312024 Test YearOperating Expenses - Customer Accounting908-Customer Asst ExpenseNSPM GCustomers223,397197,38126,0162024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMD97,67697,6762024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectND9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv ExpNSPM GCustomers1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-	2024 Test Year		904-Cust Acct Uncollect				408,388
2024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectMN6,9176,9172024 Test YearOperating Expenses - Customer Accounting905-Cust Acct MiscNSPM GDirectND1,0121,0122024 Test YearOperating Expenses - Customer AccountingSubtotal Operating Expenses - Customer Acc14,205,27112,886,9401,318,3312024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GCustomers223,397197,38126,0162024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMD97,67697,6762024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GCustomers216,110190,94325,1682024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Exp	2024 Test Year		904-Cust Acct Uncollect	NSPM GDirectMN			
2024 Test Year Operating Expenses - Customer Accounting 905-Cust Acct Misc NSPM GDirectND 1,012 1,012 2024 Test Year Operating Expenses - Customer Accounting Subtotal Operating Expenses - Customer Accounting Subtotal Operating Expenses - Customer Accounting 1,318,331 26,016 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMN 29,301,745 29,301,745 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMN 97,676 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectND 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectND 307 307 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectND 307 307 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustomers 98,849 7,818 1,031 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMN 20,556 20,556	2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GCustomers	79,781	70,490	9,291
2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GCustomers 223,397 197,381 26,016 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMN 29,301,745 29,301,745 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMN 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GCustomers 216,110 190,943 25,168 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMD 307 307 307 307 307 307 307 307 307 307					,	6,917	
2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GCustomers 223,397 197,381 26,016 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectMN 29,301,745 29,301,745 2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectND 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GCustomers 216,110 190,943 25,168 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectND 307 307 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustMNND Border 1,997 433 1,564 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustomers 8,849 7,818 1,031 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMN 20,556 20,556			905-Cust Acct Misc				
2024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectMN29,301,74529,301,7452024 Test YearOperating Expenses - Customer Service & Information908-Customer Asst ExpenseNSPM GDirectND97,67697,6762024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GCustomers216,110190,94325,1682024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMD3073072024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustMNND Border1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GDirectMN20,55620,556	2024 Test Year	Operating Expenses - Customer Accounting		Subtotal Operating Expenses - Customer Acco	14,205,271	12,886,940	1,318,331
2024 Test Year Operating Expenses - Customer Service & Information 908-Customer Asst Expense NSPM GDirectND 97,676 97,676 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GCustomers 216,110 190,943 25,168 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectMN 908 908 2024 Test Year Operating Expenses - Customer Service & Information 909-Cust Serv Instruct Adver NSPM GDirectND 307 307 307 307 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustMNND Border 1,997 433 1,564 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustomers 88,849 7,818 1,031 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMN 20,556 20,556		1 0 1	•				26,016
2024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GCustomers216,110190,94325,1682024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectND3073072024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustMNND Border1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GDirectMN20,55620,556	2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectMN		29,301,745	
2024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectMN9089082024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectND3073072024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustMNND Border1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GDirectMN20,55620,556	2024 Test Year	1 0 1	908-Customer Asst Expense	NSPM GDirectND	97,676		97,676
2024 Test YearOperating Expenses - Customer Service & Information909-Cust Serv Instruct AdverNSPM GDirectND3073072024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustMNND Border1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GDirectMN20,55620,556							25,168
2024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustMNND Border1,9974331,5642024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GCustomers8,8497,8181,0312024 Test YearOperating Expenses - Customer Service & Information910-Misc Cust Serv ExpNSPM GDirectMN20,55620,556	2024 Test Year	1 0 1	909-Cust Serv Instruct Adver	NSPM GDirectMN		908	
2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GCustomers 8,849 7,818 1,031 2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMN 20,556 20,556	2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectND	307		307
2024 Test Year Operating Expenses - Customer Service & Information 910-Misc Cust Serv Exp NSPM GDirectMN 20,556 20,556		1 0 1	910-Misc Cust Serv Exp			433	
	2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp				1,031
2024 Test Year Operating Expenses - Customer Service & Information Subtotal Operating Expenses - Customer Servi 29,871,546 29,719,785 151,761	2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GDirectMN	20,556	20,556	
	2024 Test Year	Operating Expenses - Customer Service & Information		Subtotal Operating Expenses - Customer Servi	29,871,546	29,719,785	151,761

Northern States Power Company State of Minnesota Gas Jurisdiction Adjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
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2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GCustomers	38,261	33,805	4,456
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectMN	16,471	16,471	
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectND	615		615
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM GCustomers	1	1	0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other		Subtotal Operating Expenses - Sales, Econ Dv	55,348	50,277	5,071
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GCustomers	8,275,258	7,311,546	963,712
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectMN	8,195	8,195	
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectND	12,469		12,469
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GCustomers	5,452,092	4,817,158	634,934
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectMN	(224,727)	(224,727)	ĺ
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectND	5,898	(= 3,7	5,898
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM GCustomers	(6,393,573)	(5,648,997)	(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GCustomers	1,756,198	1,551,677	204,522
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectMN	19,658	19,658	201,022
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectND	1,176	17,000	1,176
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM GCustomers	846,963	748,328	98,635
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustMNND Border	1,360	295	1,065
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustomers	1,750,857	1,546,958	203,900
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectMN	231,161	231,161	203,700
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectND	21,725	231,101	21,725
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustMNND Border	27,665	5,999	21,723
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustomers		4,079,502	
	1 0 1			4,617,208	, ,	537,706
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectMN	4,731,302	4,731,302	440.074
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectND	442,971	202	442,971
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GCustomers	341	302	40
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectMN	678,647	678,647	
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectND	34,920		34,920
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM GCustomers	(523,044)	(462,132)	(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GCustomers	17,939	15,850	2,089
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectMN	8,181	8,181	
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectND	3,073		3,073
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GCustomers	601,299	531,273	70,025
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectMN	125,893	125,893	
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectND	23,699		23,699
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustMNND Border	2,060	447	1,614
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustomers	8,342,517	7,370,972	971,544
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectMN	38,680	38,680	
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectND	9,009		9,009
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustMNND Border	401	87	314
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustomers	63,300	55,929	7,372
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectMN	7,544	7,544	•
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectND	477	. ,	477
2024 Test Year	Operating Expenses - Administrative & General		Subtotal Operating Expenses - Administrative	31,018,793	27,549,727	3,469,067
2024 Test Year			Total	529,827,193	468,743,904	61,083,289

### Northern States Power Company State of Minnesota Gas Jurisdiction Unadjusted Base O&M by Jurisdictional Allocator

	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Gas	Other
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectMN	270,750,197	270,750,197	
2024 Test Year	Purchased Gas	804-Total Gas Purchases	NSPM GDirectND	37,597,691		37,597,691
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectMN	79,684,016	79,684,016	, ,
2024 Test Year	Purchased Gas	858-Gs Trans & Compress by Others	NSPM GDirectND	12,117,846		12,117,846
2024 Test Year	Purchased Gas		Subtotal Purchased Gas	400,149,750	350,434,214	49,715,536
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDesignDay	0		
2024 Test Year	Operating Expenses - Gas Production & Storage	735-Misc Gas Production Exp	NSPM GDirectMN	1,020,178	1,020,178	
2024 Test Year	Operating Expenses - Gas Production & Storage	736-Rents	NSPM GDesignDay	112	97	15
2024 Test Year	Operating Expenses - Gas Production & Storage	759-Gas Production Oth Exp	NSPM GDesignDay	44	38	6
2024 Test Year	Operating Expenses - Gas Production & Storage	807-Purchased Gas Exp	NSPM GDesignDay	280,114	243,146	36,968
2024 Test Year	Operating Expenses - Gas Production & Storage	813-Gas Supply Exp Steam	NSPM GDesignDay	1,132,158	982,741	149,417
2024 Test Year	Operating Expenses - Gas Production & Storage	824-Gs Storage Other	NSPM GDesignDay	4,955	4,301	654
2024 Test Year	Operating Expenses - Gas Production & Storage	826-Gs Storage Rents	NSPM GDesignDay	4,362	3,786	576
2024 Test Year	Operating Expenses - Gas Production & Storage	834-Maint Storage Compressor Equip	NSPM GDesignDay	130,168	112,989	17,179
2024 Test Year	Operating Expenses - Gas Production & Storage	841-Oth Strg Exp-Oper & Labor	NSPM GDesignDay	1,783,178	1,547,843	235,335
2024 Test Year	Operating Expenses - Gas Production & Storage	842-Oth Strg Exp - Rent	NSPM GDesignDay	68,081	59,096	8,985
2024 Test Year	Operating Expenses - Gas Production & Storage	843.0-Oth Strg Exp- Mtce Sup	NSPM GDesignDay	204,181	177,234	26,947
2024 Test Year	Operating Expenses - Gas Production & Storage	843.2-Mtce of Strc & Improv	NSPM GDesignDay	243,396	211,274	32,122
2024 Test Year	Operating Expenses - Gas Production & Storage	843.6-Mtce of Vaporzng Equip	NSPM GDesignDay	132,937	115,393	17,544
2024 Test Year	Operating Expenses - Gas Production & Storage	843.9-Mtce of Othr Eqp	NSPM GDesignDay	34,809	30,215	4,594
2024 Test Year	Operating Expenses - Gas Production & Storage	844.3-Liquefaction Processing	NSPM GDesignDay	156,165	135,555	20,610
2024 Test Year	Operating Expenses - Gas Production & Storage	846.2-Other Expenses	NSPM GDesignDay	549,910	477,335	72,574
2024 Test Year	Operating Expenses - Gas Production & Storage	847.2-Mtce of Structures	NSPM GDesignDay	1,029,454	893,592	135,862
2024 Test Year	Operating Expenses - Gas Production & Storage	847.3-Mtce of LNG Processing Equip	NSPM GDesignDay	2,203,357	1,912,569	290,788
2024 Test Year	Operating Expenses - Gas Production & Storage		Subtotal Operating Expenses - Gas Production & Storage	8,977,560	7,927,384	1,050,175
2024 Test Year	Operating Expenses - Gas Transmission	850-Gs Trans Opn Supv & Eng	NSPM GLoadDispatch	500,191	440,247	59,944
2024 Test Year	Operating Expenses - Gas Transmission	851-Gs Trans Sys Contl & Load Disp	NSPM GLoadDispatch	88,154	77,589	10,565
2024 Test Year	Operating Expenses - Gas Transmission	856-Gs Trans Mains Exp	NSPM GLoadDispatch	1,772,916	1,560,446	212,470
2024 Test Year	Operating Expenses - Gas Transmission	859-Trans - Other Expenses	NSPM GLoadDispatch	55,096	48,493	6,603
2024 Test Year	Operating Expenses - Gas Transmission	860-Trans - Rents	NSPM GLoadDispatch	41,143	36,213	4,931
2024 Test Year	Operating Expenses - Gas Transmission	863-Maint Gs Trans Mains	NSPM GLoadDispatch	6,917	6,088	829
2024 Test Year	Operating Expenses - Gas Transmission	866-Trans Mtce Commun Equip	NSPM GLoadDispatch	5	4	1
2024 Test Year	Operating Expenses - Gas Transmission		Subtotal Operating Expenses - Gas Transmission	2,464,422	2,169,080	295,341
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GCustomers	7,250,493	6,406,123	844,371
2024 Test Year	Operating Expenses - Gas Distribution	870-Dist Oper - E&S	NSPM GDirectMN	12,049	12,049	450.055
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GCustomers	3,261,947	2,882,071	379,877
2024 Test Year	Operating Expenses - Gas Distribution	871-Dist Exp-Dist Load	NSPM GDirectMN	126,584	126,584	402 707
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GCustomers	890,519	786,811	103,707
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GDirectMN	13,702,353	13,702,353	4.054.004
2024 Test Year	Operating Expenses - Gas Distribution	874-Dist Exp-Mains & Serv	NSPM GOOD DIVID Books	1,871,003	14.266	1,871,003
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GD: AND Border	66,256 319,665	14,366 319,665	51,890
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectMN		319,003	59,136
2024 Test Year	Operating Expenses - Gas Distribution	875-Dist Op Meas&Regl Stat Gnl	NSPM GDirectND	59,136	(( 500 004)	
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GCustomers	(7,388,662)	(6,528,201)	(860,461)
2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectMN	956,917	956,917	110.201
2024 Test Year 2024 Test Year	Operating Expenses - Gas Distribution	878-Dist Op Meter & House Reg	NSPM GDirectND NSPM GDirectMN	110,291 850,380	850,380	110,291
	Operating Expenses - Gas Distribution	879-Dist Op Customer Install			850,380	212 779
2024 Test Year	Operating Expenses - Gas Distribution	879-Dist Op Customer Install	NSPM GOOD DIVID Books	312,778	2.502	312,778
2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GCustMNND Border	11,543	2,503	9,040
2024 Test Year 2024 Test Year	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDiseastMN	713,769	630,646	83,123
	Operating Expenses - Gas Distribution	880-Dist Oper -Other	NSPM GDirectMN	8,939,767	8,939,767	694 770
2024 Test Year 2024 Test Year	Operating Expenses - Gas Distribution Operating Expenses - Gas Distribution	880-Dist Oper -Other 881-Dist Op Rents	NSPM GDirectND NSPM GCustMNND Border	681,668 9,982	2,164	681,668 7,818
2024 Test Year 2024 Test Year		881-Dist Op Rents 881-Dist Op Rents	NSPM GCustmiNnD Border NSPM GCustomers	720,838	2,164 636,891	7,818 83,947
2024 Test Year 2024 Test Year	Operating Expenses - Gas Distribution Operating Expenses - Gas Distribution	881-Dist Op Rents 881-Dist Op Rents	NSPM GCustomers NSPM GDirectMN	720,838 472,153	472,153	83,74/
2024 Test Year 2024 Test Year	Operating Expenses - Gas Distribution Operating Expenses - Gas Distribution	881-Dist Op Rents	NSPM GDirectND	4/2,155 75,283	4/2,133	75,283
2024 Test Year	Operating Expenses - Gas Distribution Operating Expenses - Gas Distribution	885-Dist - Mtce E&S	NSPM GDirectMN	1,469,024	1,469,024	13,403
2024 Test Tear	Operating Expenses - Gas Distribution	002-DISE-IMICC DAS	INOT IN OTHECHMIN	1,409,024	1,409,024	

2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GCustomers	75,411	66,629	8,782
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectMN	739,407	739,407	
2024 Test Year	Operating Expenses - Gas Distribution	887-Dist - Mtce of Mains	NSPM GDirectND	88,765		88,765
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GCustMNND Border	591	128	463
2024 Test Year	Operating Expenses - Gas Distribution	889-Dist-Mtce of Meas&Regl	NSPM GG AND NED P	190,690	190,690	2.462
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustMNND Border	3,144	682	2,462
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GCustomers	(934,329)	(825,520)	(108,809)
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectMN	3,835,922	3,835,922	
2024 Test Year	Operating Expenses - Gas Distribution	892-Dist-Mtce of Services	NSPM GDirectND	615,631	0.040	615,631
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustMNND Border	36,942	8,010	28,932
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GCustomers	862,704	762,236	100,468
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectMN	2,985,323	2,985,323	704 (44
2024 Test Year	Operating Expenses - Gas Distribution	893-Dist-Mtce of Meters&Hou	NSPM GDirectND	731,641	20 445 774	731,641
2024 Test Year	Operating Expenses - Gas Distribution		Subtotal Operating Expenses - Gas Distribution	44,727,580	39,445,774	5,281,806
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GCustomers	35,898	31,717	4,181
2024 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM GDirectMN	1,314,396	1,314,396	., -
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GCustomers	194,948	172,245	22,703
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectMN	2,192,626	2,192,626	
2024 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM GDirectND	113,174	-,,	113,174
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	NSPM GCustomers	6,522,439	5,762,856	759,584
2024 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds &Coll	NSPM GDirectMN	377,592	377,592	,
2024 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM GBadDebt	3,120,323	2,711,936	408,388
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GCustomers	79,781	70,490	9,291
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acet Misc	NSPM GDirectMN	6,917	6,917	-,=
2024 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM GDirectND	1,012	*,***	1,012
2024 Test Year	Operating Expenses - Customer Accounting	you district mise	Subtotal Operating Expenses - Customer Accounting	13,959,105	12,640,773	1,318,331
2021 1000 1000	opening Expenses outsome recoming		outstand penalty Expenses outstand recounting	10,707,100	12,010,113	1,010,001
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GCustomers	223,397	197,381	26,016
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectMN	29,301,745	29,301,745	
2024 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM GDirectND	137,676		137,676
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GCustomers	216,110	190,943	25,168
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectMN	908	908	
2024 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM GDirectND	307		307
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustMNND Border	1,997	433	1,564
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GCustomers	8,849	7,818	1,031
2024 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM GDirectMN	20,556	20,556	
2024 Test Year	Operating Expenses - Customer Service & Information		Subtotal Operating Expenses - Customer Service & Information	29,911,546	29,719,785	191,761
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GCustomers	38,261	33,805	4,456
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectMN	4,200	4,200	1,100
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM GDirectND	615	1,200	615
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM GCustomers	1	1	0
2024 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	7 TO THE CONT.	Subtotal Operating Expenses - Sales, Econ Dvlp & Other	43,076	38,006	5,071
	opening improve outs, near a special			10,010	,	*,***
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GCustomers	8,727,635	7,711,241	1,016,394
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectMN	161,352	161,352	
2024 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM GDirectND	32,656		32,656
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GCustomers	5,640,477	4,983,604	656,873
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectMN	23,222	23,222	
2024 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM GDirectND	5,898		5,898
2024 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM GCustomers	(6,393,573)	(5,648,997)	(744,576)
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GCustomers	1,772,573	1,566,144	206,429
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectMN	28,438	28,438	
2024 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM GDirectND	1,176		1,176
2024 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM GCustomers	849,683	750,731	98,951
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustMNND Border	1,360	295	1,065
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GCustomers	1,750,944	1,547,034	203,910
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectMN	231,161	231,161	
2024 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM GDirectND	21,725		21,725
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustMNND Border	27,665	5,999	21,666
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GCustomers	4,627,634	4,088,713	538,920
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectMN	4,775,099	4,775,099	
2024 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM GDirectND	442,971		442,971
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GCustomers	341	302	40

2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectMN	593,298	593,298	
2024 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM GDirectND	34,920		34,920
2024 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM GCustomers	(523,044)	(462,132)	(60,912)
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GCustomers	295,863	261,407	34,455
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectMN	15,577	15,577	
2024 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM GDirectND	4,438		4,438
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GCustomers	601,982	531,877	70,105
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectMN	19,246	19,246	
2024 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM GDirectND	4,984		4,984
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustMNND Border	2,060	447	1,614
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GCustomers	8,408,189	7,428,997	979,193
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectMN	38,680	38,680	
2024 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM GDirectND	9,009		9,009
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustMNND Border	401	87	314
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GCustomers	92,407	81,645	10,761
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectMN	7,544	7,544	
2024 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM GDirectND	477		477
2024 Test Year	Operating Expenses - Administrative & General		Subtotal Operating Expenses - Administrative & General	32,334,467	28,741,011	3,593,457
2024 Test Year			Total	532,567,506	471,116,027	61,451,479

\*ties to O1-2 \*ties to BCH Sch 11

#### Northern States Power Company State of Minnesota Gas Jurisdiction Base Cost of Gas Summary

	<u>Jan-24</u>	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Test Year	Pricing
Demand														
MN-state	\$8,661,896	\$8,661,202	\$8,661,896	\$4,194,136	\$4,194,136	\$5,664,692	\$5,519,781	\$5,529,124	\$5,674,035	\$5,674,035	\$8,624,542	\$8,624,542	\$79,684,016	\$79,684,016
ND	\$1,317,247	\$1,317,141	\$1,317,247	\$637,818	\$637,818	\$861,451	\$839,414	\$840,835	\$862,872	\$862,872	\$1,311,566	\$1,311,566	\$12,117,846	\$12,117,846
MN-Co	\$9,979,143	\$9,978,343	\$9,979,143	\$4,831,953	\$4,831,953	\$6,526,143	\$6,359,194	\$6,369,959	\$6,536,907	\$6,536,907	\$9,936,108	\$9,936,108	\$91,801,862	\$91,801,862
Commodity														
MN-state	54,077,226	37,041,245	28,139,190	14,245,457	9,275,750	6,277,908	5,168,075	5,380,841	6,596,213	16,337,549	33,247,172	54,963,571	\$270,750,197	\$270,750,197
ND	\$8,990,451	\$6,049,178	\$4,844,860	\$2,496,897	\$1,596,224	\$1,121,209	\$938,153	\$1,020,612	\$1,222,750	\$2,724,154	\$5,723,285	\$9,211,312	\$45,939,085	\$45,939,085
MN-Co	\$63,011,888	\$43,037,576	\$32,928,461	\$16,688,404	\$10,816,358	\$7,345,271	\$6,050,954	\$6,346,465	\$7,765,266	\$19,005,605	\$38,915,413	\$64,117,249	\$316,028,910	\$316,689,282
Total														
MN-state	\$62,739,122	\$45,702,447	\$36,801,087	\$18,439,592	\$13,469,886	\$11,942,600	\$10,687,855	\$10,909,965	\$12,270,248	\$22,011,584	\$41,871,714	\$63,588,113	\$350,434,214	\$350,434,213
ND	\$10,307,698	\$7,366,319	\$6,162,107	\$3,134,715	\$2,234,042	\$1,982,660	\$1,777,566	\$1,861,446	\$2,085,622	\$3,587,026	\$7,034,851	\$10,522,878	\$58,056,931	\$58,056,931
MN-Co	\$73,046,820	\$53,068,767	\$42,963,194	\$21,574,308	\$15,703,928	\$13,925,260	\$12,465,421	\$12,771,411	\$14,355,870	\$25,598,610	\$48,906,565	\$74,110,991	\$408,491,145	\$408,491,144

	NSPM MN Gas Retail
	2024 Test Year
Operating Revenues	
Retail	350,262,837
Interdepartmental	171,377
Other Operating Rev - Non-Retail	250 424 214
Total Operating Revenues	350,434,214
Expenses	
Operating Expenses:	
Purchased Gas	350,434,214
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	0
Administrative & General	<u>0</u> 250 424 214
Total Operating Expenses	350,434,214
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	0
Total Taxes	
Total Operating Revenues	350,434,214
Total Expenses	350,434,214
AFDC Debt	
AFDC Equity	
Net Income	
Data of Datasas (DOD)	
Rate of Return (ROR)	
Total Operating Income Total Rate Base	
ROR (Operating Income / Rate Base)	-
Non (operating meome / Nate Base)	
Return on Equity (ROE)	
Net Operating Income	
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
D D C :	
Revenue Deficiency Required Operating Income (Rate Base * Required Return)	
Net Operating Income  Net Operating Income	
Operating Income Deficiency	
1 8 8	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion	
//	
Total Revenue Requirements	250 12:5::
Total Retail Revenues	350,434,214
Revenue Deficiency Total Revenue Requirements	350,434,214
Total Revenue Requirements	330,434,214

Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year

Taxes other than Income - Payroll Taxes

Reporting Line	Record Type	Account Major	Iurisdictional Allocator	2024 Test Year			
Reporting Line	Record Type	Account Major	Jurisdictional Allocator	Total	MN Gas	Other	
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GCustMNND Border	10,709	2,322	8,387	
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GCustomers	1,891,216	1,670,971	220,245	
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GDirectMN	1,757,407	1,757,407		
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM GDirectND	167,400		167,400	
Payroll & Other Taxes	Base OM		Sub-Total Base OM	3,826,733	3,430,700	396,033	
Payroll & Other Taxes	NSPM-Aviation	408.3-Payroll Taxes	NSPM GCustomers	(3,893)	(3,440)	(453)	
Payroll & Other Taxes	NSPM-Foundation A	Adır 408.3-Payroll Taxes	NSPM GCustomers	(292)	(258)	(34)	
			Total Payroll Taxes	3,822,547	3,427,002	395,545	

# NORTHERN STATES POWER COMPANY, MINNESOTA STATUTORY TAX RATE CALCULATION FORECASTED 2021 TAX RATE BASED UPON 2021 INCOME TAX RETURNS

			APPORTIONED			NET FEDERAL		STATUTORY
	APPORTIONMENT	STATE	TAX RATE		STATE BENEFIT	RATE		RATE
STATE	FACTOR	TAX RATE	(COL B x COL C)	FED RATE	(COL D x COL E)	(COL E - COL F)	ROUNDING	(COL D + G + H)
COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I
JURISDICTIONAL								
GEORGIA	100.0000%	5.7500%	5.7500%	21.0000%	1.2075%	19.7925%	0.0000%	25.5425%
IOWA	100.0000%	9.8000%	9.8000%	21.0000%	2.0580%	18.9420%	0.0000%	28.7420%
MINNESOTA	100.0000%	9.8000%	9.8000%	21.0000%	2.0580%	18.9420%	0.0000%	28.7420%
NORTH DAKOTA	100.0000%	4.3100%	4.3100%	21.0000%	0.9051%	20.0949%	0.0000%	24.4049%
PENNSYLVANIA	100.0000%	9.9900%	9.9900%	21.0000%	2.0979%	18.9021%	0.0000%	28.8921%
SOUTH DAKOTA	100.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%	0.0000%	21.0000%
WISCONSIN	100.0000%	7.9000%	7.9000%	21.0000%	1.6590%	19.3410%	0.0000%	27.2410%
TEXAS	100.0000%	0.7500%	0.7500%	21.0000%	0.1575%	20.8425%	0.0000%	21.5925%
								_
COMPOSITE								
GEORGIA	0.0000%	5.7500%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
IOWA	0.0000%	9.8000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
MINNESOTA	88.0391%	9.8000%	8.6278%	21.0000%	1.8118%	-1.8118%		6.8160%
NORTH DAKOTA	4.5752%	4.3100%	0.1972%	21.0000%	0.0414%	-0.0414%		0.1558%
PENNSYLVANIA	0.0000%	9.9900%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
SOUTH DAKOTA	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
WISCONSIN	0.0000%	7.9000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
TEXAS	0.0000%	0.7500%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
STATE SUBTOTAL	92.6143%		8.8250%	21.0000%	1.8533%	-1.8532%		6.9718%
FEDERAL	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%		21.0000%
ROUNDING						0.0000%		0.0000%
TOTAL COMPOSITE RATE	92.6143%		8.8250%	21.0000%	1.8533%	19.1468%		27.9718%

COMPOSITE TAX	RATE RECAP
GEORGIA	0.0000%
IOWA	0.0000%
MINNESOTA	8.6278%
NORTH DAKOTA	0.1972%
PENNSYLVANIA	0.0000%
WISCONSIN	0.0000%
TEXAS	0.0000%
FEDERAL	19.1468%
TOTAL	27.9718%

NSPM routinely sells electricity into the state of Wisconsin. In 2021, NSPM had presence in Wisconsin due to Wisconsin payroll. Accordingly, NSPM's 2021 current tax rate is 0.0202% for the state of Wisconsin, 0.0160% net of federal. Because this payroll (i.e. nexus) is sporadic, the forecasted rates (e.g. deferred tax rates) will NOT include a Wisconsin component. However, NSPM's rate will be monitored annually and as changes in business occur. In 2021 NSPM sales into the state of Pennsylvania ceased and will not continue so the forecasted rates (e.g. deferred tax rates) will NOT include a Pennsylvania component. Accordingly, NSPM's 2021 current tax rate is 0.0122% for the state of Pennsylvania, 0.0096% net of federal. Although contracts are completed, activity will be monitored annually.

Tax Services
10/24/2023 2:54 PM

### Cost of Capital Summary Weighted Cost of Capital per COSS Models

2024	Test	Vear

Capitalization:	Percent of Total <u>Capitalization</u>	Cost of <u>Capital</u>	Weighted Cost of Capital
Long-Term Debt Short-Term Debt	46.87% 0.63%	4.46% 5.01%	2.09% 0.03%
Total Debt	47.50%		2.12%
Net Common Equity	52.50%	10.20%	5.36%
Total Capitalization	100.00%	=	7.48%

2023 Bridge Year

Capitalization:	Percent of Total <u>Capitalization</u>	Cost of Capital	Weighted Cost of Capital
Long-Term Debt Short-Term Debt	46.42% 1.03%	4.36% 5.50%	2.02% 0.06%
Total Debt	47.45%		2.08%
Net Common Equity	52.55%	10.20%	5.36%
Total Capitalization	100.00%	=	7.44%

2022 Actual

	Percent of Total	Cost of	Weighted Cost
Capitalization:	<u>Capitalization</u>	<u>Capital</u>	of Capital
Long-Term Debt	47.16%	4.18%	1.97%
Short-Term Debt	0.22%	6.92%	0.02%
Total Debt	47.38%		1.99%
Net Common Equity	52.62%	10.20%	5.37%
Total Capitalization	100.00%	<u> </u>	7.36%

# XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS

Average Customers	Utility % of Total Company	Division % Within Utility	Combination Utility Division %
			2.2128%
			<u>59.4364%</u>
99,887	4.6994%	6.3615%	61.6492%
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
1,356,373	63.8135%	86.3834%	
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
113,919	5.3596%	7.2551%	
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
0		0.0000%	0.0000%
0	0.0000%	0.0000%	0.0000%
1,570,179	73.8725%	100.0000%	
0	0.0000%	0.0000%	0.0000%
			9.1144%
			29.2364%
62,138	2.9234%	11.1890%	38.3508%
			15.3510%
			84.6490%
20,442	0.9617%	3.6809%	100.0000%
472,767	22.2424%	85.1301%	100.0000%
555,347	26.1275%	100.0000%	
2,125,526	100.0000%		
	99,887  0 0 1,356,373 0 0 113,919 0 0 0 1,570,179  0 62,138  20,442 472,767 555,347	Average Customers         of Total Company           99,887         4.6994%           0         0.0000%           0         0.0000%           1,356,373         63.8135%           0         0.0000%	Average Customers         of Total Company         Within Utility           99,887         4.6994%         6.3615%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           1,356,373         63.8135%         86.3834%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           113,919         5.3596%         7.2551%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%         0.0000%           0         0.0000%

XCEL ENERGY NORTH AVERAGE CUSTOMERS BY JURISDICTION For G.O. Division Split 2024 Budget

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	
MINN DIVS SF DIV (MN) FARGO DIV (MN) TOTAL MINN JURIS	1,356,373 8,185 3,585 1,368,143	87.1329%	Electric
NO DAKOTA JURIS	96,302	6.1332%	Customer Allocations
SO DAKOTA JURIS	105,734	6.7339%	
WHOLESALE JURIS	0	0.0000%	
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%	

GAS UTILITY	AVERAGE CUSTOMERS	<u></u> %	
MINN JURIS	490,673	88.3543%	Gas
NO DAKOTA JURIS	64,674	11.6457%	•
SO DAKOTA JURIS	0	0.0000%	Customer Allocations
TOTAL GAS UTILITY	555,347	100.0000%	

### XCEL ENERGY NORTH AVERAGE CUSTOMERS BY JURISDICTION For G.O. Division Split 2024 Budget

Note: Market Base Customers rolled into Electric Retail jurisdictions.

ELECTRIC UTILITY	AVERAGE CUSTOMERS	<u></u> %		Corp Combined for Donations
MINN DIVS SF DIV (MN) FARGO DIV (MN)	1,356,373 8,185 3,585			
TOTAL MINN JURIS	1,368,143	87.1329%	Electric C10	64.3672%
NO DAKOTA JURIS	96,302	6.1332%	Allocations	4.5307%
SO DAKOTA JURIS	105,734	6.7339%		4.9745%
Wholesale	0	0.0000%		0.0000%
TOTAL ELECTRIC UTILITY	1,570,179	100.0000%		
Electric Percent of Total Company	73.8725%			
GAS UTILITY	AVERAGE CUSTOMERS	<u></u> %		
MINN JURIS	490,673	88.3543%	Gas	23.0848%
NO DAKOTA JURIS	64,674	11.6457%		3.0427%
SO DAKOTA JURIS	0	0.0000%	C10	0.0000%
TOTAL GAGLITHITY	555.047	400.000/	Allocations	
TOTAL GAS UTILITY	555,347	100.00%		
Gas Percent of Total Company	26.1275%		Total Elec & Gas	2,125,526
MINN JURIS				
Electric Utility Total Mn Juris Gas Utility Total Mn Juris	1,368,143 490,673	73.6029% 26.3971%		
NO DAKOTA JURIS	1,858,815	100.0000%		
Electric Utility Total ND Juris	96,302	59.8237%		
Gas Utility Total ND Juris	64,674 160,976	40.1763% 100.0000%		
SO DAKOTA JURIS				
Electric Utility Total SD Juris Gas Utility Total SD Juris	105,734 0	100.0000% 0.0000%		
,	105,734	100.0000%		

# XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS 2024 Budget Combination Utility Divisions - Jurisdictional Split

						Electric	Gas
		Electric	Gas	Total	% of Total	% of Total	% of Total
Fargo	MN	3,585	14,768	18,353	11.3272%	3.5893%	23.7660%
	ND	96,302	47,370	143,673	88.6728%	96.4107%	76.2340%
		99,887	62,138	162,025	100.0000%	100.0000%	100.0000%
		61.6492%	38.3508%	100.0000%			
		01.049270	30.3300 /0	100.0000 /0			
Grand Forks	MNI	0	3,138	3,138	15.3510%	0.0000%	15.3510%
Grand r Orks	ND	0	17,304	17,304	84.6490%	0.0000%	84.6490%
	ND	0	20,442	20,442	100.0000%	100.0000%	100.0000%
		U	20,442	20,442	100.000070	100.000070	100.000070
		0.0000%	100.0000%	100.0000%			
Minot	ND	0	0	0	100.00%		
ND Region	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
J	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			
Fargo & GF	MN	3,585	17,906	21,491	11.7780%	3.5893%	21.6829%
J	ND	96,302	64,674	160,976	88.2220%	96.4107%	78.3171%
		99,887	82,580	182,468	100.0000%	100.0000%	100.0000%
		54.7426%	45.2574%	100.0000%			

# XCEL ENERGY NORTH "B" AVERAGE CUSTOMERS 2024 Budget Combination NORTH and SOUTH DAKOTA

	Electric	Gas	Total	Elec	Gas
ND Region MN ND	3,585 96,302 99,887	17,906 64,674 82,580	21,491 160,976 182,468	3.5893% 96.4107% 100.0000%	21.6829% 78.3171% 100.0000%
	54.7426%	45.2574%	100.0000%		
SIOUX FALLS MN SD	8,185 105,734 113,919	0 0 0	8,185 105,734 113,919	7.1847% 92.8153% 100.0000%	0.0000% 0.0000% 0.0000%
	100.0000%	0.0000%	100.0000%		
Joint SD/ND Region	_				
MN	11,770	17,906	29,676	5.5049%	21.6829%
ND	96,302	64,674	160,976	45.0418%	78.3171%
SD	105,734	0	105,734	49.4533%	0.0000%
	213,806	82,580	296,386	100.0000%	100.0000%
	72.1377%	27.8623%	100.00%		

Xcel Energy Total Electric Customers 2024 Budget

### Mn State Electric

WIII State Electric	Residential	Residential	ı								
	w/o Space			Small	Laura	Total	Street	Public		Total	Total
	-	Space	Total		Large				[4]4		
T 24	Heating	Heating	Residential	<u>C&amp;I</u>	<u>C&amp;I</u>	<u>C&amp;I</u>		Authorityl		Other 7.264	Retail
Jan-24	1,171,842	46,521	1,218,363	137,033	486	137,519	5,915	1,441	8	7,364	1,363,245
Feb-24	1,172,584	46,602	1,219,186	137,099	486	137,585	5,916	1,441	8	7,365	1,364,136
Mar-24	1,173,328	46,685	1,220,013	137,166	486	137,652	5,919	1,440	8	7,366	1,365,031
Apr-24	1,174,074	46,770	1,220,845	137,233	486	137,719	5,921	1,440	8	7,368	1,365,932
May-24	1,174,823	46,857	1,221,680	137,300	486	137,786	5,923	1,439	8	7,370	1,366,837
Jun-24	1,175,573	46,946	1,222,520	137,368	486	137,854	5,926	1,439	8	7,373	1,367,747
Jul-24	1,176,326	47,037	1,223,363	137,436	486	137,922	5,930	1,438	8	7,375	1,368,660
Aug-24	1,177,081	47,060	1,224,142	137,504	486	137,990	5,933	1,437	8	7,378	1,369,510
Sep-24	1,177,838	47,085	1,224,924	137,572	486	138,058	5,937	1,437	8	7,381	1,370,363
Oct-24	1,178,598	47,112	1,225,710	137,640	486	138,126	5,941	1,436	8	7,385	1,371,221
Nov-24	1,179,362	47,139	1,226,501	137,707	486	138,193	5,945	1,436	8	7,389	1,372,083
Dec-24	1,180,128	47,168	1,227,295	137,775	486	138,261	5,950	1,435	8	7,393	1,372,949
ND											
Jan-24	60,366	22,380	82,746	12,998	24	13,022	263	151	0	414	96,182
Feb-24	60,384	22,380	82,764	13,000	24	13,024	265	151	0	415	96,204
Mar-24	60,402	22,381	82,783	13,002	24	13,026	266	151	0	416	96,225
Apr-24	60,420	22,382	82,802	13,003	24	13,027	267	150	0	417	96,247
May-24	60,438	22,384	82,822	13,005	24	13,029	268	150	0	418	96,269
Jun-24	60,455	22,386	82,841	13,007	24	13,031	269	150	0	419	96,291
Jul-24	60,472	22,387	82,860	13,009	24	13,033	270	150	0	420	96,313
Aug-24	60,489	22,390	82,879	13,010	24	13,034	272	150	0	421	96,335
Sep-24	60,506	22,392	82,898	13,012	24	13,036	273	150	0	422	96,357
Oct-24	60,523	22,395	82,918	13,014	24	13,038	274	150	0	423	96,379
Nov-24	60,540	22,398	82,937	13,016	24	13,040	275	149	0	424	96,401
Dec-24	60,556	22,401	82,957	13,018	24	13,042	276	149	0	425	96,423

SD														
Jan-24	81,007	10,150	91,158	12,890	28	12,918	576	0	0	576	104,652			
Feb-24	81,136	10,196	91,333	12,914	28	12,942	578	0	0	578	104,852			
Mar-24	81,266	10,241	91,507	12,937	28	12,965	579	0	0	579	105,051			
Apr-24	81,396	10,284	91,680	12,960	28	12,989	581	0	0	581	105,250			
May-24	81,526	10,327	91,853	12,984	28	13,012	583	0	0	583	105,448			
Jun-24	81,656	10,368	92,024	13,008	29	13,036	584	0	0	584	105,644			
Jul-24	81,786	10,408	92,194	13,032	29	13,060	586	0	0	586	105,840			
Aug-24	81,916	10,446	92,362	13,055	29	13,084	588	0	0	588	106,034			
Sep-24	82,046	10,483	92,529	13,079	29	13,108	589	0	0	589	106,226			
Oct-24	82,175	10,518	92,693	13,103	29	13,132	591	0	0	591	106,416			
Nov-24	82,303	10,552	92,856	13,127	29	13,156	592	0	0	592	106,605			
Dec-24	82,432	10,586	93,018	13,151	29	13,180	594	0	0	594	106,792		105,734	
MN Company inclu	ding Wholesale											Wholesale		
Jan-24	1,313,215													
	1,515,215	79,051	1,392,266	162,921	538	163,459	6,754	1,592	8	8,354	1,564,079	0	1,564,079	
Feb-24	1,314,104	79,051 79,179	1,392,266 1,393,283	162,921 163,012	538 538	163,459 163,550	6,754 6,759	1,592 1,592	8	8,354 8,358	1,564,079 1,565,191	0 0	1,564,079 1,565,191	
Feb-24 Mar-24		,				-	-							
	1,314,104	79,179	1,393,283	163,012	538	163,550	6,759	1,592	8	8,358	1,565,191	0	1,565,191	
Mar-24	1,314,104 1,314,996	79,179 79,307	1,393,283 1,394,303	163,012 163,104	538 538	163,550 163,642	6,759 6,764	1,592 1,591	8	8,358 8,362	1,565,191 1,566,308	0	1,565,191 1,566,308	
Mar-24 Apr-24	1,314,104 1,314,996 1,315,890	79,179 79,307 79,437	1,393,283 1,394,303 1,395,327	163,012 163,104 163,197	538 538 538	163,550 163,642 163,735	6,759 6,764 6,769	1,592 1,591 1,590	8 8 8	8,358 8,362 8,367	1,565,191 1,566,308 1,567,429	0 0 0	1,565,191 1,566,308 1,567,429	
Mar-24 Apr-24 May-24	1,314,104 1,314,996 1,315,890 1,316,786	79,179 79,307 79,437 79,568	1,393,283 1,394,303 1,395,327 1,396,354	163,012 163,104 163,197 163,290	538 538 538 538	163,550 163,642 163,735 163,828	6,759 6,764 6,769 6,774	1,592 1,591 1,590 1,589	8 8 8	8,358 8,362 8,367 8,371	1,565,191 1,566,308 1,567,429 1,568,554	0 0 0 0	1,565,191 1,566,308 1,567,429 1,568,554	
Mar-24 Apr-24 May-24 Jun-24	1,314,104 1,314,996 1,315,890 1,316,786 1,317,685	79,179 79,307 79,437 79,568 79,699	1,393,283 1,394,303 1,395,327 1,396,354 1,397,384	163,012 163,104 163,197 163,290 163,383	538 538 538 538 539	163,550 163,642 163,735 163,828 163,921	6,759 6,764 6,769 6,774 6,780	1,592 1,591 1,590 1,589 1,589	8 8 8 8	8,358 8,362 8,367 8,371 8,376	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682	0 0 0 0	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682	
Mar-24 Apr-24 May-24 Jun-24 Jul-24	1,314,104 1,314,996 1,315,890 1,316,786 1,317,685 1,318,585	79,179 79,307 79,437 79,568 79,699 79,832	1,393,283 1,394,303 1,395,327 1,396,354 1,397,384 1,398,417	163,012 163,104 163,197 163,290 163,383 163,476	538 538 538 538 539 539	163,550 163,642 163,735 163,828 163,921 164,015	6,759 6,764 6,769 6,774 6,780 6,786	1,592 1,591 1,590 1,589 1,589 1,588	8 8 8 8 8	8,358 8,362 8,367 8,371 8,376 8,382	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813	0 0 0 0 0	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813	
Mar-24 Apr-24 May-24 Jun-24 Jul-24 Aug-24	1,314,104 1,314,996 1,315,890 1,316,786 1,317,685 1,318,585 1,319,487	79,179 79,307 79,437 79,568 79,699 79,832 79,896	1,393,283 1,394,303 1,395,327 1,396,354 1,397,384 1,398,417 1,399,383	163,012 163,104 163,197 163,290 163,383 163,476 163,570	538 538 538 538 539 539 539	163,550 163,642 163,735 163,828 163,921 164,015 164,108	6,759 6,764 6,769 6,774 6,780 6,786 6,792	1,592 1,591 1,590 1,589 1,589 1,588 1,587	8 8 8 8 8	8,358 8,362 8,367 8,371 8,376 8,382 8,387	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813 1,571,878	0 0 0 0 0 0	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813 1,571,878	
Mar-24 Apr-24 May-24 Jun-24 Jul-24 Aug-24 Sep-24	1,314,104 1,314,996 1,315,890 1,316,786 1,317,685 1,318,585 1,319,487 1,320,390	79,179 79,307 79,437 79,568 79,699 79,832 79,896 79,961	1,393,283 1,394,303 1,395,327 1,396,354 1,397,384 1,398,417 1,399,383 1,400,351	163,012 163,104 163,197 163,290 163,383 163,476 163,570 163,663	538 538 538 538 539 539 539 539	163,550 163,642 163,735 163,828 163,921 164,015 164,108 164,202	6,759 6,764 6,769 6,774 6,780 6,786 6,792 6,799	1,592 1,591 1,590 1,589 1,589 1,588 1,587	8 8 8 8 8 8	8,358 8,362 8,367 8,371 8,376 8,382 8,387 8,393	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813 1,571,878 1,572,946	0 0 0 0 0 0	1,565,191 1,566,308 1,567,429 1,568,554 1,569,682 1,570,813 1,571,878 1,572,946	1,570,179

33

555,347

Xcel Energy Total Gas Customers 2024 Budget

M	N	Stata	

MIN State																								
															Total							Total		
										Total Other	Total			Total Small	Medium	Total Large	Total			Total	Total	Interdepart		
		Total	Total Small T	Total Large	Total	Total Small	Total Large	Total	Total	Interdepart	Interdepart			Interruptibl	Interruptibl	Interruptibl	Interruptibl		Total Firm	Interruptibl	Negotiable	mental	Total	
			Commercia C				Demand	Demand	Generation	mental	mental	Total C&I	Total Firm	e	e '	e	e	Total Retail					Transport	
V	Month		1 Customers 1					Customers	Customers					Customers				Customers						Total Contamons
Year	Month																							Total Customers
2024	1	452,487	24,765	11,431	36,196	14	132	146	3	3	6	36,348	488,835	163	77		243	489,078	9	14	3	4	30	489,108
2024	2	452,920	24,806	11,425	36,230	14	132	146	3	3	6	36,383	489,303	161	77	3	241	489,544	9	14	3	4	30	489,574
2024	3	453,346	24,837	11,423	36,260	14	132	146	3	3	6	36,412	489,758	160	77	3	240	489,998	9	14	3	4	30	490,028
2024	4	453,551	24,839	11,421	36,260	14	132	146	3	3	6	36,412	489,963	159	76	3	238	490,202	9	14	3	4	30	
2024	5	453,738	24,826	11,423	36,249	14	133	147	3	3	6	36,401	490,140		76			490,377	9	14	3	4	30	
									-										-		-			
2024	6	453,534	24,811	11,311	36,122	14	133	147	3			36,274	489,808		76			490,044	9	14	3	4	30	
2024	7	453,438	24,676	11,633	36,309	14	133	147	3	3	6	36,462	489,900	156	76	3	234	490,134	9	14	3	4	30	490,164
2024	8	453,753	24,680	11,627	36,307	14	133	147	3	3	6	36,460	490,213	154	75	3	233	490,446	9	14	3	4	30	490,476
2024	9	454,071	24,685	11,625	36,310	14	133	147	3	3	6	36,463	490,534	153	75	3	231	490,765	9	14	3	4	30	490,795
2024	10	454,951	24,689	11,638	36,326	14	133	147	3			36,480	491,431	152	75			491,661	9	14	3	4	30	
									3										-		3	4	30	
2024	11	455,680	24,694	11,636	36,329	14	133	147		3		36,482	492,162		75			492,391	9	14	-	4		
2024	12	456,299	24,754	11,644	36,398	14	133	147	3	3	6	36,552	492,851	150	75	3	227	493,078	9	14	3	4	30	493,108
																		490,643					30	490,673
ND																								
, ND															Total							Total		
										Total Other	Total			Total Consti		Total Large	Total			Total	Total	Interdepart		
		m . 1			m . 1	m . 10 . II	m . 1 r	m . 1	m . 1		Total			Total Small					m - 1 m	Total	Total		m . 1	
			Total Small T							Interdepart						Interruptibl					Negotiable	mental	Total	
		Residential	Commercia C	Commercia	Commercia	Demand	Demand	Demand	Generation	mental	mental	Total C&I	Total Firm	e	e	e	e	Total Retail	Transport	e Transport	Transport	Transport	Transport	
Year	Month	Customers	1 Customers 1	Customers	1 Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Customers	Total Customers
2024	1	54,622	9,624	0	9,624	0	0	0	0	0	0	9,624	64,246	55	23	0	78	64,325	1	2.	0	0	3	64,328
2024	2	54,669	9,637	0		0	0	0	0	0	0	9,637	64,306		23		78	64,384	i	2	0	0	3	64,387
				0		0	0	0		-	0						78		1	_	0	-	3	
2024	3	54,705	9,644	-	9,644		-	-	0	0	-	9,644	64,349		23			64,427	-	2	0	0		64,430
2024	4	54,727	9,634	0	9,634	0	0	0	0	0	0	9,634	64,361	55	23		78	64,439	1	2	0	0	3	64,442
2024	5	54,774	9,630	0	9,630	0	0	0	0	0	0	9,630	64,403	55	23	0	78	64,481	1	2	0	0	3	64,484
2024	6	54,806	9,621	0	9,621	0	0	0	0	0	0	9,621	64,427	54	23	0	77	64,504	1	2	0	0	3	64,507
2024	7	54,892	9,607	0	9,607	0	0	0	0	0	0	9,607	64,499	54	23	0	77	64,576	1	2.	0	0	3	64,579
2024	8	54,975	9,618	0		0	0	0	0	0	0	9,618	64,593		23		77	64,670	i	2	0	0	3	64,673
2024	9	55,057	9,628	0	9,628	0	0	0	0	0	0		64,685	54	23		77	64,762	i	2	0	0	3	64,765
				-			-	-		-									1		0	-		
2024	10	55,224	9,663	0	-,	0		0	0	0	0	9,663	64,887				77	64,964	1	2	0	0	3	
2024	11	55,385	9,702	0	9,702	0	0	0	0	0	0	9,702	65,088	53	23	0	76	65,164	1	2	0	0	3	65,167
2024	12	55,544	9,739	0	9,739	0	0	0	0	0	0	9,739	65,283	53	23	0	76	65,360	1	2	0	0	3	65,363
																		64,671				0	3	64,674
MN CO																								
MITTEO																								
										Total Other	Total			Total Small	Medium	Total Large	Total			Total	Total	Interdepart		
		Total	Total Small T	Cotal Large	Total	Total Small	Total Large	Total	Total	Interdepart						Interruptibl			Total Firm	Interruptibl		mental	Total	
												T-4-1-001	T + 1 F					T-1-1 D-1-1						
			Commercia C				Demand	Demand	Generation	mental	mental	Total C&I		e	e	e	e			e Transport			Transport	
Year	Month		1 Customers 1					Customers	Customers	Customers	Customers	Customers		Customers				Customers			Customers		Customers	
2024	1	507,109	34,389	11,431	45,820	14	132	146	3	3	6	45,972	553,081	218	100	3	321	553,403	10	16	3	4	33	553,436
2024	2	507,589	34,443	11,425	45,868	14	132	146	3	3	6	46,020	553,609	217	100	3	319	553,928	10	16	3	4	33	553,961
2024	3	508,051	34,481	11,423	45,904	14	132	146	3	3	6	46,056	554,107		100		318	554,425	10	16	3	4	33	
2024	4	508,278	34,473	11,421	45,894	14	132	146	3	3	6	46,046	554,324		99			554,640	10		2	4	33	
									-												3			
2024	5	508,512	34,456	11,423	45,879	14	133	147	3	3	6	46,031	554,543		99			554,858	10		3	4	33	
2024	6	508,340	34,432	11,311	45,743	14	133	147	3			45,895	554,235		99			554,548	10		3	4	33	
2024	7	508,329	34,283	11,633	45,917	14	133	147	3	3	6	46,070	554,399	210	99	3	311	554,710	10	16	3	4	33	554,743
2024	8	508,728	34,298	11,627	45,925	14	133	147	3	3	6	46,078	554,807	208	98	3	310	555,116	10	16	3	4	33	555,149
2024	9	509,128	34,313	11,625	45,938	14	133	147	3			46,091	555,219		98			555,528	10		3	4	33	
		510,175		11,638	45,990		133	147					556,318					556,625					33	
2024	10		34,352			14			3			46,143			98				10		3			
2024	11	511,065	34,396	11,636	46,032	14	133	147	3	3		46,185	557,250		98			557,555	10		3		33	
2024	12	511,843	34,494	11,644	46,137	14	133	147	3	3	6	46,291	558,134	203	98	3	303	558,437	10	16	3	4	33	558,470

555,314

### Xcel Energy 2022 Actuals Customers by Division

### Electric

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	<u>Oct</u>	Nov	Dec	<u>Average</u>
MN	ND	3,575	3,582	3,582	3,585	3,588	3,586	3,577	3,589	3,597	3,592	3,588	3,582	3,585
MN	SD	8,170	8,172	8,175	8,187	8,183	8,188	8,188	8,193	8,193	8,193	8,189	8,185	8,185
MN		1,334,657	1,336,378	1,338,058	1,339,332	1,340,240	1,340,456	1,341,532	1,342,424	1,343,765	1,345,604	1,347,962	1,349,344	1,341,646
ND		95,889	96,061	96,083	96,114	96,227	96,115	96,172	96,270	96,304	96,295	96,463	96,671	96,222
SD		101,168	101,363	101,576	101,774	101,943	102,044	102,196	102,383	102,534	102,759	103,017	103,289	102,171
Total Elec		1,543,459	1,545,556	1,547,474	1,548,992	1,550,181	1,550,389	1,551,665	1,552,859	1,554,393	1,556,443	1,559,219	1,561,071	1,551,808
Gas														
MN	ND	17,876	17,918	17,929	17,940	17,936	17,892	17,910	17,915	17,942	17,969	17,976	17,996	17,933
MN		465,869	466,521	467,061	467,422	467,856	467,877	468,124	468,585	469,267	469,808	470,671	470,886	468,329
ND		63,800	63,964	64,073	64,159	64,313	64,387	64,482	64,678	64,817	65,074	65,213	65,309	64,522
Total Gas		547,545	548,403	549,063	549,521	550,105	550,156	550,516	551,178	552,026	552,851	553,860	554,191	550,785

2,102,593

# Northern States Power Company (MN) 2024 1st Yr Gas Budget (2024)

# Allocation Factors - Production (LPG) and Storage (LNG) D10 Factor

<u>-</u>	Design Days	D10 Alloc.
Minnesota North Dakota	779,336 118,491	86.8025% 13.1975%
Total Gas Utility	897,827	100.0000%

Note: Used to allocate plant and plant related items between the Minnesota and North

Dakota jurisdictions. The factor is based on projected design day requirements.

**Source:** Gas Mktg "Projected Design Day Usage for the 2024 Heating Season"

# Allocation Factors - General Plant System Load Dispatching D11 Factor

		Design Days				Load	
_	Mcf	Alloc.	50%	Mcf	Alloc.	50%	Dispatch
Minnesota	779,336	86.8025%	43.4012%	118,778,662	89.2291%	44.6145%	88.0158%
North Dakota	118,491	13.1975%	6.5988%	14,337,878	10.7709%	5.3855%	11.9842%
_			<u></u>				
<b>Total Gas Utility</b>	897,827	100.00%	50.00%	133,116,539	100.00%	50.00%	100.0000%
_							

Note: Used to allocate plant and plant related items between Minnesota and North

Dakota jurisdictions. Factor is based 50 percent on sales and 50 percent on

projected design day requirements.

### Xcel Energy 2024 Budget Allocations

### 2024 Budget

Customers (Utility Split)		<b>ELEC</b> 73.8725%	<b>GAS</b> 26.1275%		<b>CHECK</b> 100.0000%
Customer Bills		79.5082%	20.4918%		100.0000%
3 Factor		93.1721%	6.8279%		100.0000%
Total Operating Labor		90.6308%	9.3692%		100.0000%
Operating Labor		0.0000%	0.0000%		0.0000%
Software		89.2000%	10.8000%		100.0000%
Pretax		92.9643%	7.0357%		100.0000%
P-T-D-G (Prod, Trans, Dist, Gen Plant	)	91.7300%	8.2700%		100.0000%
TRAC		82.4788%	17.5212%		100.0000%
P-T-D		Production 56.3800%	Transmission 13.5900%	Distribution 30.0300%	100.0000%
		MN	WI		
36 mth Interchange Demand Allocator	2024	83.8663%	16.1337%		100.0000%
Interchange Energy Allocator	2024	82.2985%	17.7015%		100.0000%

### Northern States Power (MN) Allocation Tables - 2024

	MN	ND	SD	WHLSL	CHECK
ECustomerND/SD		47.6658%	52.3342%		100.0000%
ECustomerMN/ND	3.5893%	96.4107%			100.0000%
ECustomerMN/SD	7.1847%		92.8153%		100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	0.0000%	100.0000%
ECustomerND/SD	5.5049%	45.0418%	49.4533%		100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
EBad Debt	88.0641%	5.7946%	6.1413%	0.0000%	100.0000%
EDirectMN	100.0000%				100.0000%
EDirectND		100.0000%			100.0000%
EDirectSD			100.0000%		100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	0.0000%	100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	0.0000%	100.0000%
E Open Line					0.0000%
E Open Line					0.0000%
E Open Line					0.0000%
GCommodityStudy	85.2189%	14.7811%			100.0000%
GCustomerMN/ND	21.6829%	78.3171%			100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%		0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%		100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%		0.0000%
GDemandStudy	87.3669%	12.6331%			100.0000%
GDesignDayDemand	86.8025%	13.1975%			100.0000%
GDirectMN	100.0000%				100.0000%
GDirectND		100.0000%			100.0000%
GDirectSD			100.0000%		100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%			100.0000%
GLoadDispatch	88.0158%	11.9842%			100.0000%
GPGATrueUpStudy	88.0400%	11.9600%			100.0000%
GBad Debt	86.9120%	13.0880%			100.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%
GOpen Line					0.0000%

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Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year Advertising Adjustment

The purpose of the advertising expense adjustment is to remove from the test year operating expense advertising dollars that are not recoverable from rate payers. Advertising for safety, customer care, and as required by regulation are recoverable. Advertising considered as image or branding is not recoverable.

Non-recoverable advertising in NSPM is determined by GL Account. The Revenue Requirement modeling system creates an automatic adjustment to remove any costs in those non-recoverable accounts.

Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year Advertising Adjustment

Account	Natural Account	Advertising Expense in Base Rates	Total Advertising Expense	Advertising Disallowances
928000: 92800-A&G Regulatory Comm Exp	Mandated Regulatory Notices	643	643	
930100: 93010-A&G General Advertising	Advertising - Brand Image		106,078	(106,078)
930100: 93010-A&G General Advertising	Advertising - Brand Sponsorship		145,095	(145,095)
930100: 93010-A&G General Advertising	Advertising - General	24,212	24,212	
930100: 93010-A&G General Advertising	Customer Program - Non-Recoverable		1,600	(1,600)
908000: 90800-Customer Asst Expense	Advertising - Conservation DSM			
908000: 90800-Customer Asst Expense	Communication - Conservation DSM			
909000: 909000-Informational and instruction advertising expense	Advertising - Conservation Other	470	470	
909000: 909000-Informational and instruction advertising expense	Communication - Conservation Other			
909000: 909000-Informational and instruction advertising expense	Mandated Inserts Communication	17,200	17,200	
909000: 909000-Informational and instruction advertising expense	Safety Advertising	173,743	173,743	
909000: 909000-Informational and instruction advertising expense	Safety Information	438	438	
912000: 91200-Economic Development	Customer Program - Advertising	26,295	26,295	
912000: 91200-Economic Development	Customer Program - Promotion	11,710	11,710	
	Subtotal NSPM MN Gas Retail	254,711	507,484	(252,773)

Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year Advertising Adjustment

AFDC Equity

	MN Gas
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	
Purchased Energy - Windsource	<u>0</u>
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
Production - Purchased Demand	<u>0</u>
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>(252,773)</u>
Total Operating Expenses	(252,773)
Depreciation	
Amortization	
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	72,652
Total Taxes	72,652
Total Operating Revenues	
Total Expenses	(180,121)
AFDC Debt	
. == 0 = - 1:	

	MN Gas
	2024 Test Year
Net Income	180,121
Rate of Return (ROR)	
Total Operating Income	180,121
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	180,121
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	180,121
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	180,121
Operating Income Deficiency	(180,121)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor	(252,773)
Tatal Davison Davision and	
Total Revenue Requirements	
Total Retail Revenues	(252 772)
Revenue Deficiency	(252,773)
Total Revenue Requirements	(252,773)
From Source Worksheet	(252,773)
Trom source Worksheet	· <u>· · · · · · · · · · · · · · · · · · </u>

Northern States Power Company 2024 Test Year Association Dues

Gas	2024
Association Dues Excluded	31,427.76

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers. Consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues, the Company is required to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

The Association Dues adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

#### Northern States Power Company 2024 Test Year Association Dues

	2024
MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	
Xcel Other	
Grand Total	4,839,511

#### 2024 Total dues from Data Pull

MN - ND - SD C	1,468,095
MN - ND - SD E	2,248,355
MN - ND - SD G	378,757
MN - ND E	1
MN - ND G	23
MN C	62,324
MN E	501,597
MN G	17,463
ND C	73,546
ND E	131
ND G	145
SD E	89,074
Xcel Common	0
Xcel Other	0
Grand Total	4,839,511

## 2022 Actuals

MN - ND - SD C	26.94%	
MN - ND - SD E	0.08%	
MN - ND - SD G	0.00%	
MN - ND E		
MN - ND G		
MN C		
MN E	0.09%	
MN G	43.36%	
ND C	0.51%	
ND E	100.00%	
ND G		
SD E	0.46%	
Xcel Common	7.75%	
Xcel Other		
ACCIONICI		

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	Column Labels					
Row Labels	Exclude	Include	(blank)	Grand Total		
HomeSmart	0			0		
Minnesota Electric	179	2,498		2,676	6.69%	0.09%
Minnesota Gas	3,575	4,670		8,245	43.36%	
Minnesota-N Dakota-S Dakota Electric	2,276	2,710,744		2,713,020	0.08%	
Minnesota-N Dakota-S Dakota Gas	0	322,382		322,382	0.00%	
Minnesota-N Dakota-S Dakota-Common	140,848	29,554		170,402	82.66%	26.94%
North Dakota Common Utility	360	70,349		70,709	0.51%	
North Dakota Electric	210	0		210	100.00%	
South Dakota Electric	422	91,120		91,541	0.46%	
Xcel Common Utility	38,370	456,585		494,955	7.75%	
Grand Total	186,239	3,687,900	3,874,140	3,874,140		

#### **Total Dues Excluded:**

	2024
MN - ND - SD C	395,439
MN - ND - SD E	1,886
MN - ND - SD G	0
MN - ND E	0
MN - ND G	0
MN C	0
MN E	453
MN G	7,572
ND C	375
ND E	131
ND G	0
SD E	410
Xcel Common	0
Xcel Other	

406,267

		Electric		G	as
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C	0%	93%	0%	0%	7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Common	81%	6%	6%	6%	1%
Xcel Other	81%	6%	6%	6%	1%

#### Total amount of Dues excluded after allocation

### Association Dues Excluded & Allocated:

Electric			G	as	
Minnesota	ND	SD	MN ND		
	,				

Chamber all jurisdictons included are uploaded at 100 percent

2024 321,833 23,626

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering) Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

406,267

26,210 31,428 3,170

	100%	100%		100%	100%	100%
		Electric	Gas			
	Minnesota ND		SD		MN	ND
2024	321,833	23,626		26,210	31,428	3,170

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

## **Aviation Adjustment**

The Aviation adjustment removes 100 percent of the aviation-related costs to the Minnesota gas jurisdiction. These costs are incurred in lieu of commercial aviation transportation and help to facilitate the efficient use of executive time, as discussed by Company witness Mr. Sangram Bhosale.

MN Gas

### Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year Aviation Adjustment

	IVIIV Gas
	2024 TY
Expenses	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	
Purchased Energy - Windsource	<u>0</u>
Fuel & Purchased Energy Total	<u> </u>
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable Production - Variable IA O&M	
Production - Purchased Demand	0
Production Total	<u>0</u>
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(265,863)
Total Operating Expenses	(265,863)
Depreciation	
Amortization	
TabilTana	
Total Taxes	(2.440)
Total Taxes Other than Income	(3,440)
Total Federal and State Income Taxes	77,403
Total Taxes	73,963
Tatal Outside Bassacce	
Total Operating Revenues	(404.000)
Total Expenses	(191,900)
AFDC Dobt	
AFDC Debt	
AFDC Equity	
Net Income	191,900
Net income	131,300
Rate of Return (ROR)	
Total Operating Income	191,900
	191,900
Total Rate Base  POR (Operating Income / Pate Race)	-
ROR (Operating Income / Rate Base)	
Datum on Fauity (DOF)	
Return on Equity (ROE)	404.000
Net Operating Income	191,900

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Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	191,900
Equity Rate Base (Rate Base * Equity Ratio)	<u>-</u>
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	191,900
Operating Income Deficiency	(191,900)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(269,303)
<u>Total Revenue Requirements</u>	
Total Retail Revenues	
Revenue Deficiency	(269,303)
Total Revenue Requirements	(269,303)

Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year Aviation Adjustment - Summary of Source Data

			Fiscal Year
	<b>V Regulatory Account - Key</b>		
Values	(Not Compounded)	V Regulatory Account - Long Text	2024
Sum of Amount- Total NSPM E&G	9408101	Tax Other Than Income Tax - Payroll	43,728
	9920000	Administrative and general salaries	72,075
	9921000	Office supplies and expenses	2,540,446
		Outside services employed	224,818
		Property insurance	39,837
		Injuries and damages	534
		Employee pensions and benefits	108,138
	9931000		961,824
		Maintenance of general plant	426,285
Sum of Amount Allocated - NSPM Gas		Tax Other Than Income Tax - Payroll	3,893
		Administrative and general salaries	4,921
		Office supplies and expenses	173,459
		Outside services employed	15,350
		Property insurance	2,720
		Injuries and damages	48
		Employee pensions and benefits	9,628
	9931000		65,672
		Maintenance of general plant	29,106
Sum of MN Gas Jurisdiction		Tax Other Than Income Tax - Payroll	3,440
		Administrative and general salaries	4,348
		Office supplies and expenses	153,259
		Outside services employed	13,563
		Property insurance	2,403
		Injuries and damages	42
		Employee pensions and benefits	8,507
	9931000		58,024
		Maintenance of general plant	25,717
<b>Total Sum of Amount- Total NSPM E&amp;G</b>			4,417,686
Total Sum of Amount Allocated - NSPM	Gas		304,799
Total Sum of MN Gas Jurisdiction			269,303

See VIII WP-A03 Aviation, worksheet "FERC Detail Report" in the live file for all data details.

Northern States Power Company 2024 Budget Test Year Chamber of Commerce

The Company has included membership dues paid to various Chambers of Commerce in Minnesota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Because membership in these organizations provides benefits to all utility customers, recovery of membership dues paid to Chambers of Commerce is consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year. This was done to provide consistency and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

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Vol 4 VIII WP-A04 Dues: Chamber of Commerce

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Budget Test Year

### **Chamber Dues Adjustment**

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

## Northern States Power Company Chamber of Commerce 2023 Bridge year and 2024 Budget

Updated	8/23/23	based off	of July	y forecast
Opaatea	0, 20, 20	Dasca on	0.54.	,

	2023	2024	2025	2026	2027	2028
MN - ND - SD C	149,123	85,577	85,577	85,577	85,577	85,577
MN - ND - SD E	36	0	0	0	0	0
MN C	10,648	179200	165000	165000	165000	165000
MN G	250	500.04	500.04	500.04	500.04	500.04
ND C	21,974	30000.02	30000.02	30000.02	30000.02	30000.02
SD E	16,190	16000	16000	16000	16000	16000
Xcel Common		0	0	0	0	0
(blank)		0	0	0	0	0
	198,221	311,277	297,077	297,077	297,077	297,077

### 2022 Data

2022 Actuals	
MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

Sum of NSPM Amount	Column La		
Row Labels	Exclude	Include	<b>Grand Tota</b>
Minnesota-N Dakota-S Dakota Electric		1025	1025
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1
North Dakota Common Utility		22053.3	22053.3
South Dakota Electric		15283	15283
Xcel Common Utility	1607.393		1607.393
Xcel Other	-8.5		-8.5
Grand Total	26853.89	183447.4	210301.3

### **Calculation of Dues includable**

Cham	hor	Duge	Incl	luda	hla.

Chamber Dues Includable:					
2023	2024	2025	2026	2027	2028
127,014	72,889	72,889	72,889	72,889	72,889
	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
21,974	30,000	30,000	30,000	30,000	30,000
16,190	16,000	16,000	16,000	16,000	16,000
165,178	118,889	118,889	118,889	118,889	118,889
	2023 127,014 0 0 21,974 16,190	2023 2024 127,014 72,889 0  0  0  0  0  0  21,974 30,000  16,000	127,014 72,889 72,889 0 0 0 0 0 0 0 0 0 21,974 30,000 30,000 16,000 16,000	2023       2024       2025       2026         127,014       72,889       72,889       72,889         0       0       0       0         0       0       0       0         20       0       0       0         21,974       30,000       30,000       30,000         16,190       16,000       16,000       16,000	2023     2024     2025     2026     2027       127,014     72,889     72,889     72,889     72,889       0     0     0     0     0       0     0     0     0     0       21,974     30,000     30,000     30,000     30,000       16,190     16,000     16,000     16,000     16,000

		Gas			
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%	•		7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

# Total amount of Dues includable after allocation

# Chamber Dues Includable & Allocated:

0% 100%

			Electric		G		
Electric	MN		ND	SD	MN	ND	
	2023	102,700	27,870	24,435	7,662	2,510	165,178
	2024	58,936	32,196	20,731	4,397	2,628	118,889
	2025	58,936	32,196	20,731	4,397	2,628	118,889
	2026	58,936	32,196	20,731	4,397	2,628	118,889
	2027	58,936	32,196	20,731	4,397	2,628	118,889
	2028	58,936	32,196	20,731	4,397	2,628	118,889

100%

# Chamber approved in MN Electric

·					
		Electric		G	as
	Minnesota	ND	SD	MN	ND
2023	102,700	0	0	7,662	0
2024	58,936	0	0	4,397	0
2025	58,936	0	0	4,397	0
2026	58,936	0	0	4,397	0
2027	58,936	0	0	4,397	0
2028	58,936	0	0	4,397	0

# Northern States Power Company Chamber of Commerce Dues 2022 Actuals

		Profit Center - Medium Text	GL Account	NSPM Amount																
	Source Requesting Party Profit Center - Medium		GL Account						Number of Employees Covered by	Lobbying Fees Included (if			urisdicional				MN Jur			
Business Area	Cost Center Text				NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Membership	any)	Exclude	Reason	Allocator	Electric	Electric	Electric	Gas	Gas	Gas	Check
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				ST PAUL AREA CHAMBER OF C	Maximize member value, each and every day. Build												
								upon our rich community history of delivering vibrant programs, powerful advocacy and results that foster member growth.												
OpCo President - NSPM	NSPM Community Relations NSPM Social Investments			1,250.00	1,164.65	85.35	;				Include	Direc	ctMN	1165	0	0	85	0	0	-
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				MIDWAYCHAMBER.COM	Dedicated to Building A Stronger Midway by being a catalyst for economic development, connecting												
OpCo President - NSPM	NSPM Community Relations			1,200.00	1,118.07	81.93		employers with resources to recruit and retain a productive workforce, and providing services that help members grow their business.			Include	Dirac	ctMN	1118	0	0	92		0	
Opco President - Norivi	NOFINI COMMUNITY Relations INSPINI Social investments			1,200.00	1,118.07	81.33	'	neip members grow their business.			include	Direc	CLIVIN	1116	0	0	82			
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				ST PAUL AREA CHAMBER OF C	Maximize member value, each and every day. Build upon our rich community history of delivering vibrant												
								programs, powerful advocacy and results that foster member growth.												
OpCo President - NSPM	NSPM Community Relations			900.00	838.55	61.45					Include	Direc	ctMN	839	0	0	61	0	0	-
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	395.00	368.03	26.97	PRIOR LAKE CHAMBER	To lead, promote and advocate for the Prior Lake area business community to reinforce a strong local economy.			Include	Direc	ctMN	368	0	0	27	0	0	-
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				PAYPAL *GLENWOODLAK	To encourage a spirit of cooperation among our businesses and residents through the promotion of our community as a great place to work, shop, live												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations			650.00	605.62	44.38		and play!			Include	Direc	ctMN	606	0	0	44	0	0	-
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				WINONA AREA CHAMBER	We have a long history of service to our community												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	3		2,440.00	2,273.40	166.60	)	and robust committees who champion local business and work to amplify our mission.			Include	Direc	ctMN	2273	0	0	167	0	0	
		Minnesota-N Dakota-S Dakota-Common	Dues Chamber of Commerce				SOUTHWEST METRO CHAMBER	We a business advocate, business resource and												
OpCo President - NSPM	NSPM Community Relations		Dues - Gramber of Commerce	621.00	578.60	42.40		community partner with the goal to strengthen our member businesses and encourage regional prosperity.			Include	Dirac	ctMN	579	0	0	42			
Opco President - NSPIVI	Norw Community Relations Norw Community Relations	5		621.00	378.00	42.40	<u>'</u>	ргозренцу.			include	Direc	CLIVIN	379	0	0	42		0	
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				TWIN CITIES NORTH CHAMBE	The Twin Cities North Chamber of Commerce provides value to stakeholders by: - Advocating for business interests												
								- Providing targeted networking opportunities - Encouraging economic development												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	475.00			COTTAGE GROVE AREA CHA	- Building strong community partnerships  Promoting business is synonymous with promoting			Include		ctMN	443	0	0	32	0	0	-
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	5		1,100.00	1,024.89	75.11		community			Include	Direc	ctMN	1025	0	0	75	0	0	-
		Minnesota-N Dakota-S Dakota-Common	Dura Chambar of Communica				LAKEVILLE CHAMBER OF COM	The Lekewille Area Chember of Commenced mission												
		Millinesota-in Dakota-S Dakota-Common	Dues - Chamber of Commerce				LAKEVILLE CHAIVIBER OF COM	The Lakeville Area Chamber of Commerce's mission is to serve as An advocate, resource and leader for its members and the business community by:												
								Delivering networking and marketing opportunities												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations			855.00	796.62	58.38	3	•Providing member education •Promoting tourism			Include	Direc	ctMN	797	0	0	58	0	0	
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				CHISAGO LAKES CHAMBER	An advocate for business in government and provide members opportunities to grow their businesses and												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	5		800.00	745.38	54.62	2	improve and build a stronger business community			Include	Direc	ctMN	745	0	0	55	0	0	-
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				WACONIA CHAMBER OF COM	A volunteer organization driven by its members to												
OpCo President - NSPM	NSPM Community Relations			805.00	750.04	54.96		support and encourage a vital and prosperous business community. We are a business advocate and resource as well as a community partner.			Include	Direct	ctMN	750	0	0				
Spoot resident - (NOT IVI	Community Relations			003.00	750.04			partier.			oude	Direct		730	0	U	33			_
OpCo President - NSPM	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	250.00	232.93		PAYPAL *FOLEYCHAMBR	Promote the spirit of the Foley Area, enhance a progressive business environment and serve as the business voice of the community.			Include	5:	ctMN	233	^		4-7			
OPOO FIESINGHI - NOMN	INST WI COMMUNITY RELATIONS INSPINI COMMUNITY RELATIONS			∠50.00	232.93	17.07		business voice of the community.			Include	Direc	CUVIIN	233	U	U	1/	U	U	-
		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				SARTELL AREA CHAMBER	An organization representing business and industry,												
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8		230.00	214.30	15.70		working together to advance the economic well being of its members and the community.			Include	Direc	ctMN	214	0	0	16	0	0	

																	_	
			Profit Center - Medium Text	GL Account N	NSPM Amount					Number of Lobbying Employees Fees								
Business Area	Source Requesting Party Cost Center	Profit Center - Medium Text			N	NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Covered by Included (if Membership any)	Include or Exclude Reason	Jurisdicional Allocator	MN Jur N Electric El					
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				WOODBURY CHAMBER	Promote the spirit of the Woodbury Area, enhance a progressive business environment and serve as the									!
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			860.00	801.28	58.72	2	business voice of the community.		Include	DirectMN	801	0	0	59	0	0 -
																		,
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				MONTICELLO CHAMBER OF	To continually support, serve and enhance all									!
									business sectors in the Monticello area. The Monticello Chamber strives to strengthen communication among business, industry, school,									!
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce	800.00	745.38	54.62	HASTINGS AREA CHAMBER OF	government, service organizations and area residents.		Include	DirectMN	745	0	0	55	0	0 -
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Willing Sta-IV Dakota-Common Ducs	3 - Grianiser of Commerce	875.00	815.26	59.74	;	To lead, promote and advocate for the Hastings area		Include	DirectMN	815	0	0	60	0	0 -
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce	1,079.50	1,005.79	73.72	WHITE BEAR AREA CHAMBER	Strengthen Business through Advocacy, Networking and Education		Include	DirectMN	1006	0	0	74	0	0 (0.50)
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				I-94 W CHAMBER OF COMMERC	Mission is to promote partnerships between									,
									businesses, government and community, providing information with a purpose of creating a growing environment for the I-94 West communities									!
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			855.00	796.62	58.38	3	environment for the 1-94 West communities		Include	DirectMN	797	0	0	58	0	0 -
																		,
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				PAYPAL *COLDSPRINGA	To stimulate, enhance and project a positive business climate of the Cold Spring Area for the benefit of our members and the prosperity of the communities it									,
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			420.00	391.32	28.68	3	represents.		Include	DirectMN	391	0	0	29	0	0 -
																		,
																		,
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				EDINA CHAMBER OF COMMERCE	To make Edina the optimum place to do business by providing opportunities for business growth and									!
									development, community involvement and enrichment, and personal and professional growth.									,
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			767.00	714.63	52.37	,	Our members are made up of many industries with a diversity of size and are from all over the Twin Cities Region.		Include	DirectMN	715	0	0	52	0	0 -
Open Freedam North	THO WE COMMISSING	Nor in Community Notation			707.00	7100	32.37		- Tagerin		monade	Directivity.	7.13			32		
																		,
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				SQ *PAYNESVILLE AREA CHAM	The mission statement of the Chamber of Commerce is to support and empower businesses and instill									,
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			100.00	93.17	6.83		economic growth. We also pledge to support all those activities and organizations believed to be beneficial to the community.		Include	DirectMN	93	0	0	7		
Opco i resident - Nor M	NOT W Community Relations	Not in Continuing relations			100.00	55.17	0.00	,	to the community.		meidde	Directivity	33		- U			
																		,
			North Dakota Common Utility Dues	s - Chamber of Commerce				MINOT AREA CHAMBER										,
									We represent many types of business: agriculture, retail, industrial, manufacturing, professional, and home based. By working together, each can network									,
									new ideas, concerns and goals as a whole. Through the Chamber, members can accomplish collectively									
OpCo President - NSPM	NSPM Community Relations	NSPM ND Jurisdiction			140.00	130.44	9.56	5	what they cannot individually.		Include	DirectND	0	130	0	0	10	0 -
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				FARIBAULT AREA CHAMBER	To strengthen and promote our members by building									
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			2.050.00	3,680.30	269.70		community alliances and working as business advocates, making Faribault an even greater place to visit work and live.		Include	DirectMN	3680			270		
OPOO FIESIUEIII - INOPIM	MOFINI COMMUNITY RELATIONS	NOTIVI COMMUNITY RELATIONS	Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce	3,950.00	5,080.30	209.70	NORTH BRANCH AREA CHAMBER			Include	DITECTIVIN	3080	U		210		-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Dues		503.36	468.99	34.37		Committed to enhancing the economic and community environment of the North Branch area.		Include	DirectMN	469	0	0	34	0	0 0.36
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				WASECA AREA CHAMBER OF	The Chamber of Waseca promotes activities that help									
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			289.00	269.27	19.73		make our area a better place to live and work		Include	DirectMN	269	0	0	20	0	0 -
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				IN *EXCELSIOR-LAKE MINNET	Our mission is to ensure that the South Lake									
									Minnetonka Area – one of the Twin Cities' premier places to live, work and play – remains front and center for visitors and residents; new, relocating and									
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			900.00	838.55	61.45		expanding businesses; artists, sports enthusiasts, boaters and consumers.		Include	DirectMN	839	0	0	61	0	0 -
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations  NSPM Community Relations	NSPM Community Relations  NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common Dues Minnesota-N Dakota-S Dakota-Common Dues		(484.00) 484.00	(450.95) 450.95	,	NORTH BRANCH BEAUTIFICATION ASSOC NORTH BRANCH BEAUTIFICATION ASSOC	No Info No Info		Exclude No info Exclude No info	Exclude Exclude	0	0	0	0	0	0 (484.00) 0 484.00
			Minnesota-N Dakota-S Dakota-Common Dues	s - Chamber of Commerce				LA CRESCENT CHAMBER OF COMMERCE	Our mission is to strengthen and promote our									
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			300.00	279.52	20.48		members by building community allicances and working as business advocates, making La Crescent an even greater place to visit, work, and live.		Include	DirectMN	280			20		0
E-00 : 100 done : 110 livi	1 III Community (Claudio)	Community Indiadons		l .	500.00	213.32			p p	1		5561711 <b>1</b>		<u>~I</u>	٦١	-~1	~	

									T												
			Profit Center - Medium Text	GL Account	NSPM Amount					Number of Employees	Lobbying Fees									_	
Business Area	Source Requesting Pa Cost Center	rty Profit Center - Medium Text	1			NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Covered by Membership	,	Include or Exclude		urisdicional Allocator	MN Jur Electric			MN Jur Gas			Check
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				ST PAUL AREA CHAMBER OF COMMERCE	Maximize member value, each and every day. Build upon our rich community history of delivering vibrant programs, powerful advocacy and results that foster												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		41,000.00	38,200.56	2,799.44		member growth.			Include	Dire	ectMN	38201	0	0	2799	0	0	
			Minnesota-N Dakota-S Dakota-Common	Dung Chamber of Commerce				CANNON FALLS AREA CHAMBER OF	The Cannon Falls Area Chamber of Commerce exists												
			Willinesota-IN Dakota-S Dakota-Common	bues - Chambel of Commerce				CANNON FALLS AREA CHAWBER OF	to support its membership in the business community through: enhancement of civic pride;												
									advancement of member businesses by providing outreach, community												
									promotion, and educational opportunities; encouragement of new business development; and establishment of the organization												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		450.00	419.27	30.73		as a creditable voice on public policy issues affecting the Cannon Falls area.			Include	Dire	ectMN	419	0	0	31	0	0	_
																	-				
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				ALBANY AREA OF COMMERCE	The Albany Chamber is organized to advance the welfare and prosperity of the area, so that its citizens												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		120.00	111.81	8.19		and business community shall prosper.		1	Include	Dire	ectMN	112	0	0	8	0	0	-
			North Dakota Common Utility	Dues - Chamber of Commerce				MINOT AREA CHAMBER OF COMMERCE													
			North Dakota Common Othicy	bues - Chamber of Commerce				INITION AREA CHAWIBER OF CONNINERCE	We represent many types of business: agriculture, retail, industrial, manufacturing, professional, and												
									home based. By working together, each can network new ideas, concerns and goals as a whole. Through the Chamber, members can accomplish collectively												
OpCo President - NSF	PM NSPM Community Relation	s NSPM ND Jurisdiction			8,170.00	7,612.16	557.84		what they cannot individually.			Include	Dire	ectND	0	7612	0	0	558	0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				RED WING AREA CHAMBER OF COMMERC	Commerce is to represent the interest of our members												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		2,700.00	2,515.65	184.35		with the goal of increasing, retaining, promoting and fostering the economic health and quality of life of the Red Wing area.			Include	Dire	ectMN	2516	0	0	184	0	0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				BECKER CHAMBER OF COMMERCE	Becker Chamber is organized to advance the												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		600.00	559.03	40.97		prosperity of the Becker Area so that all citizens will prosper.			Include	Dire	ectMN	559	0	0	41	0	0	
			North Dakota Common Utility	Dues - Chamber of Commerce				THE CHAMBER	We create an environment that encourages business												
OpCo President - NSF	PM NSPM Community Relation	s NSPM ND Jurisdiction			6,817.50	6,352.01	465.49		success while enhancing the quality of life in our region.			Include	Dire	ectND	0	6352	0	0	465	0	0.50
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				DELANO AREA CHAMBER OF COMMERCE	To provide value to our members through business												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		720.00	670.84	49.16		advocacy, training, economic development and the support of tourism.			Include	Dire	ctMN	671	0	0	49	0	0	_
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				GREATER MANKATO GROWTH INC													
OpCo President - NSF		-		Dues - Chamber of Commerce	5,909.00 100.00	· · · · · · · · · · · · · · · · · · ·	403.46 6.83	BELGRADE COMMERCIAL CLUB	To support and promote the economic growth and vitality of our members and the regional marketplace.  No Info			Include Exclude	Dire No info Excl	ectMN	5506 0	0	0	403	0	0	100.00
opeo i resident i tel	. III Community (Totalor	The modifications	Minnesota-N Dakota-S Dakota-Common		100.00	33127	0.00	WABASHA CHAMBER OF COMMERCE	Wabasha Chamber is an association of businesses			Zhoidde		uuc			•				100:00
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations		Dues - Chamber of Commerce	500.00	465.86	34.14		striving to promote the business interests of the Wabasha area			Include	Dire	ectMN	466	0	0	34	0	0	-
									Our release and a least and the second												
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				AVON AREA CHAMBER OF COMMERCE	Our primary mission is creating, protecting, and enhancing a healthy business environment for the benefit of our members and the growth of the												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	S		100.00	93.17	6.83		community.			Include	Dire	ectMN	93	0	0	7	0	0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				LAKE CITY CHAMBER OF COMMERCE	Dedicated to working together, fostering a prosperous environment and a unified voice for business in our												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	s		500.00	465.86	34.14		community			Include	Dire	ectMN	466	0	0	34	0	0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				MINNEAPOLIS REGIONAL CHAMBER	The mission of the Minneapolis Regional Chamber of												
0.0.5									Commerce is to create powerful partnerships to unite and grow member businesses and the region.												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	S		47,962.80	44,687.95	3,274.85					Include	Dire	ectMN	44688	0	0	3275	0	0	(0.20)
			Minuscott N.B. 1	Dung Chart 12				NICOLI ET OLIMPET OF COLUMN													
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				NICOLLET CHAMBER OF COMMERCE	Make Nicollet a better place to live and do business.  Be a part of an organization that helps its members gain valuable business contacts, promote pro-												
OpCo President - NSF	PM NSPM Community Relation	s NSPM Community Relations	S		100.00	93.17	6.83		business initiatives, and spur Nicollet's economic growth.			Include	Dire	ectMN	93	0	0	7	0	0	

			Profit Center - Medium Text	GL Account NS	SPM Amount					Number of Lobbying								
	Source Requesting Party Cost Center					IODM Flactoir	NODM Cas	Name of the Organization	Purpose of the Organization (Mission Statement)	Employees Fees Covered by Included (	if Include or	Jurisdicional	MN Jur N	D Jur SD ectric Elec			r SD Jur Gas	Check
Business Area	Cost Center	Text			N	ISPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Membership any)	Exclude Reason	Allocator	Electric El	ectric Elec	tric Gas	Gas	Gas	Check
		1	North Dakota Common Utility	Dues - Chamber of Commerce				THE CHAMBER OF COMMERCE GF/EGF	We create an environment that encourages business success while enhancing the quality of life in our								,	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations  NSPM President	NSPM ND Jurisdiction  NSPM President	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	6,925.80 25,000.00	6,452.91 23,293.03	472.89 1,706.98	SAINT PAUL DOWNTOWN ALLIANCE	region. No Info		Include Exclude No info	DirectND Exclude	0	6453 0	0	0 47	3 0 0 0	25,000.00
		1	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				OSAKIS CHAMBER OF COMMERCE	Osakis Chamber supports MN businesses and is committed to connecting and strengthening our								,	
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			200.00	186.34	13.66		community		Include	DirectMN	186	0	0	14	0 0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				BELLE PLAINE CHAMBER OF COMMRC									,	
		,	Willing Sola-N Bakola-O Bakola-Oominon	Dues - Ghamber of Commerce					An advocate for business in government and provide members opportunities to grow their businesses and								,	
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations			200.00	186.34	13.66		improve and build a stronger business community		Include	DirectMN	186	0	0	14	<u>D</u> O	-
OpCo President - NSPM	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	800.00	745.38	54.62	MONTEVIDEO AREA CHAMBER OF COMMER	The Montevideo Area Chamber of Commerce is to foster and promote our community and surrounding area.		Include	DirectMN	745	0	0	55	0 0	) -
open recial in	The state of the s				000.00	7 10100	002						7.0		<u> </u>			
																	,	
																	,	
		Ş	South Dakota Electric	Dues - Chamber of Commerce				HARRISBURG SD CHAMBER	The Harrisburg Chamber of Commerce goal/mission is to bring the business community together and to								,	
									develop strong local networks. The Harrisburg Chamber of Commerce offers information and advice								,	
									on local business matters and a great opportunity to promote and expand home town businesses focusing on betterment of the Community and improved								,	
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			1,000.00	1,000.00			quality of life for Harrisburg businesses and residents.		Include	DirectSD	0	0	1000	0	0	-
																	,	
		1	Minnesota-N Dakota-S Dakota Electric	Dues - Chamber of Commerce				MONTICELLO CHAMBER OF	To continually support, serve and enhance all business sectors in the Monticello area. The								,	
Site VP	Site VP, Monticello Plant	MT Dr Perform & Support			860.00	801.28	58.72		Monticello Chamber strives to strengthen communication among business, industry, school, government, service organizations and area residents.		Include	DirectMN	801	0	0	59		,
Office VI	one vi , Monticello i lant	WIT DITT CHOITING Support			000.00	001.20	30.72				meidde	Directivity	001			33		
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	750.00	750.00		BRANDON VALLEY AREA CHAMB	Our mission is to be the primary advocate, voice and resource for businesses and organizations in the Brandon Valley area.		Include	DirectSD			750			
Opco President - NoPM	NSPM Community Relations	NSPW SD Jurisdiction			750.00	750.00			Brandon valley area.		include	DirectsD			730			
																	,	
		ľ	Minnesota-N Dakota-S Dakota Electric	Dues - Chamber of Commerce				MONTICELLO CHAMBER OF	To continually support, serve and enhance all business sectors in the Monticello area. The Monticello Chamber strives to strengthen								,	
Site VP	Site VP, Monticello Plant	MT Dr Perform & Support			165.00	153.73	11.27		communication among business, industry, school, government, service organizations and area residents.		Include	DirectMN	154	0	0	11	<u>o</u> <u>o</u>	) -
		s	South Dakota Electric	Dues - Chamber of Commerce				EDGERTON CHAMBER OF COMMERCE	Edgerton Chamber makes a strong presence in the								,	
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			145.00	145.00			community. Supporting businesses and promoting the area.		Include	DirectSD	0	0	145	0	0 0	-
																	,	
																	,	
		\$	South Dakota Electric	Dues - Chamber of Commerce				GREATER SIOUX FALLS CHAMBER OF	We're in the heart of America and at the center of everything. We're a community with a welcoming									
									atmosphere, convenience, big-city entertainment, and small-town attention. We are a great balance of hometown values and cutting-edge technology. At the									
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			6,984.00	6,984.00			end of the day, we are here for you.		Include	DirectSD	0	0	6984	0	0 0	-
OnCo Provident NCDM	NSDM Community Date:		South Dakota Electric	Dues - Chamber of Commerce	440.00	440.00		CANTON CHAMBER OF COMMERCE	To promote, support and encourage the business		Include	Director			110			
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			110.00	110.00			prosperity of our members and our community.		Include	DirectSD	U	U	110	U .	<u> </u>	-
		ş	South Dakota Electric	Dues - Chamber of Commerce				SLAYTON AREA CHAMBER	Slayton Chamber of Commerce is dedicated to its									
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			300.00	300.00			mission of promoting and supporting the life and economies of Murray County hometowns.		Include	DirectSD	0	0	300	0	0 0	-
		Is	South Dakota Electric	Dues - Chamber of Commerce				DELL RAPIDS CHAMBER OF										
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			350.00	350.00			Dell Rapids chamber represents each of our community's growing businesses and helps connect them with resources throughout the region		Include	DirectSD		0	350	0	0 0	, -
						220.00								-				
		S	South Dakota Electric	Dues - Chamber of Commerce				WATERTOWN AREA CHAMBER OF	Watertown area chamber represents each of our									
OpCo President - NSPM	NSPM Community Relations	NSPM SD Jurisdiction			309.00	309.00			community's growing businesses and helps connect them with resources throughout the region		Include	DirectSD	0	0	309	0	0 0	-
		s	South Dakota Electric	Dues - Chamber of Commerce				MILLBANK AREA CHAMBER OF	Our mission is to promote and maintain a favorable									
'	NSPM Community Relations SC Strategic Sourcing Plan PMO	NSPM SD Jurisdiction SC Diversity Director	Xcel Common Utility	Dues - Chamber of Commerce	250.00 1,200.00	250.00 1,118.07	81.93	QUORUM	environment and quality of life for our businesses  No Info		Include Exclude No info	DirectSD Exclude	0	0	250 0	0	0 0	1,200.00

Part				Profit Center - Medium Text	GL Account	NSPM Amount					Number of	Lobbying									
## 1966 A. S. P.	Pusiness Aves						NCDM Electric	NSDM Coo	Name of the Organization	Purpose of the Organization (Mission Statement)	Employees Covered by	Fees Included (if									
Column   C	Business Area	Cost Center	Text	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce		NSPM Electric				•	any)	Exclude	Reason All	ocator	Electric	Electric	Electric	Gas G	ias Gas	Check
Marie	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			1,662.50	1,548.99	113.51				Ir	nclude	DirectN	1N	1549	0	0	114	0	0 (0.50)
Section 1. Control of the control of				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				FOREST LAKE AREA CH* INV-466	An organization representing business and industry.											
	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			468.00	436.05	31.95		working together to advance the economic well being		Ir	nclude	DirectN	1N	436	0	0	32	0	0 -
### Comment of the Co																					
				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				BRAINERD L* INV-43614	For more than 100 years, the Brainerd Lakes Chamber											
Companies   Comp										has served its members by building a healthy and successful business community in the Brainerd Lakes											
Column   C										includes the Pequot Lakes Chamber and Crosslake Chamber is working on destination marketing,											
Section   Sect	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			555.00	517.11	37.89				Ir	nclude	DirectN	1N	517	0	0	38	0	0 -
## 12   19   19   19   19   19   19   19				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				SAVAGE CHAMBER OF COMM												
March   Marc	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			465.00	433.25	31.75				Ir	nclude	DirectN	1N	433	0	0	32	0	0 -
## Company of the Com	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	500.00	465.86					lr lr	nclude	DirectA	1N	466	0	0	34	0	0 -
A				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce											1142	0	0	84	0	0 -
### And Proceed States   1771   1871																					
Section   Sect				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				PAYPAL *PINEISLANDA												
## Product of Control Market   Product   Produ	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			200.00	186.34	13.66				Ir	nclude	DirectN	1N	186	0	0	14	0	0 -
### Ministrate special inflation and the second special inflation of the second special inflat	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	750.00	608 70	51 21				le le	nclude	DirectA	4N	699	0		51	0	0 -
Contract   Make   Contract	Nor W Community Relations	Not in Community Relations	NOT W COMMUNITY RELATIONS			730.00	036.73					<u>"</u>	riciade	Direction	111	033	0		31		
Delitation in Entire Advances (1997) and a complete form to program of memory to program of m	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations		Dues - Chamber of Commerce	1,250.00	1,164.65			increasing economic opportunities and fostering a		  Ir	nclude	DirectN	1N	1165	0	0	85	0	0 -
Part   Control   Part																					
### Control of Nation   Co				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				MIDWAYCHAMBER.COM	Dedicated to Building A Stronger Midway by being a											
### April Converse Nations   April Converse Na										catalyst for economic development, connecting employers with resources to recruit and retain a											
### Operation of Parliams and Industry, which is a property field to the Community Resistance.	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			450.00	419.27	30.73		help members grow their business.		Ir	nclude	DirectN	1N	419	0	0	31	0	0 -
### Community Relation   VIEW Community Rela				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				METRONORTH CHAMBER												
Mark Community Residues   Mark Community R	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			861.00	802.21	58.79				Ir	nclude	DirectN	1N	802	0	0	59	0	0 -
Math Community Residues   Math Community R																					
Providing networking and professional development options   Providing networking and professional development options   Providing networking and professional development options   Providing networking and professional development				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				DAKOTA COUNTY REGIONAL CH	unites the business community to improve members' success by:											
1908   1908   1908   1909										•Providing networking and professional development opportunities											
NSPM Community Relations NSPM Community Relati		•	-	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce		<del> </del>					+				1820 0	0	0	133 0	0	
NSPM Community Relations NSPM Community Relati																					
Accordange for business interests - Providing apportunities - Encouraging economic development - Building sportunities - Build				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				TWIN CITIES NORTH CHAMBE												
NSPM Community Relations NSPM Community Relati										<ul> <li>Advocating for business interests</li> <li>Providing targeted networking opportunities</li> </ul>											
NSPM Community Relations NSPM Community Relati	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			25.00	23.29	1.71		- Building strong community partnerships		lr Ir	nclude	DirectN	1N	23	0	0	2	0	0 -
NSPM Community Relations  NSPM Community Rel	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	525.00	489.15	35.85	NISSWA CHAMBER				nclude	DirectN	1N	489	0	0	36	0	0 -
NSPM Community Relations  NSPM Community Rel																					
NSPM Community Relations NSPM Community Relati				Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				MIDWAYCHAMBER.COM	catalyst for economic development, connecting											
Minnesota-N Dakota-S Dakota-Common Dues - Chamber of Commerce HASTINGS AREA CHAMBER OF	NSPM Community Relations	NSPM Community Relations	NSPM Community Relations			795.00	740.72	54.28		employers with resources to recruit and retain a productive workforce, and providing services that		lr	nclude	DirectN	1N	741	0	0	54	0	0 -
		NSPM Community Relations		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				HASTINGS AREA CHAMBER OF					DirectN	1N	815	0	0	60	0	0 -

			•																
			Profit Center - Medium Text	GL Account	NSPM Amount					Number of Employees	Lobbying Fees								
Business Area	Source Requesting Party Cost Center Te	Profit Center - Medium Text				NSPM Electric	NSPM Gas	Name of the Organization	Purpose of the Organization (Mission Statement)	Covered by Membership	Included (if In any)		Jurisdicional Reason Allocator	MN Jur Electric		SD Jur Electric	MN Jur   ND J Gas   Gas	ur SD Jur Gas	Check
NSPM Community Relations	NSPM Community Relations NS	ISPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	795.00	740.72	54.28	RICHFIELDCHAMBEROFC	Richfield Chamber is a business organization that promotes, through its membership, growth and business development and community involvement and support		Inc	:lude	DirectMN	741	0	0	54	0 0	-
NSPM Community Relations	NSPM Community Relations NS	ISPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	650.00	605.62	44.38	BIG LAKE CHAMBER OF COMME	Committed to the success of the Big Lake Business community through information, communication, cooperation, and support for all.		Inc	:lude	DirectMN	606	0	0	44	0 0	_
NSPM Community Relations			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	920.00	857.18	62.82	STILLWATER CHAMBER	Stillwater Chamber work together to improve businesses, enrich our community and enhance the quality of life for all residents.			:lude	DirectMN	857	0	0	63	0 0	-
NSPM Community Relations	NSPM Community Relations NS		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	970.00	903.77	66.23	ST CLOUD AREA CHAMBER	St Cloud area Chamber of Commerce focus our work around business connections, community impact and economic prosperity.		Inc	lude	DirectMN	904	0	0	66	0 0	-
			Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce				OAKDALE AREA CHAMBER	The Oakdale Area Chamber strives to connect the local businesses within the eastern suburbs to the community with the goals of expanding business										
NSPM Community Relations	NSPM Community Relations NS	ISPM Community Relations			300.00	279.52	20.48		while supporting the people who support the business.		Inc	lude	DirectMN	280	0	0	20	0 0	-
NSPM Community Relations	NSPM Community Relations NS	ISPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	2,808.00	2,616.27	191.73	RIVER HEIGHTS CHAMBER OF	To strengthen the local business community and enhance our influence in local and state policy decisions.		Inc	lude	DirectMN	2616	0	0	192	0 0	-
NSPM Community Relations	NSPM Community Relations NS	ISPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	350.00	326.10	23.90	PINE RIVER CHAMBER OF COMMERCE	An advocate for business in government and provide members opportunities to grow their businesses and improve and build a stronger business community		Inc	:lude	DirectMN	326	0	0	24	0 0	-
NSPM Community Relations	NGDM Community Delations	ISPM Community Relations	Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	200.00	186.34	13.66	ROBBINSDALE CHAMBER OF COMMERCE	We're here to serve, support and encourage the development of member businesses and to create partnerships for the mutual benefit of members and the community.			du de	DirectMN	186	0		14		
NSPM Community Relations	·		Minnesota-N Dakota-S Dakota-Common	Dues - Chamber of Commerce	100.00			RAYMOND CIVIC & COMMERCE	No Info			clude N	lo info Exclude	0	0	0	0	0 0	100.00
NSPM Community Relations	NSPM SD Jurisdiction NS	ISPM SD Jurisdiction	South Dakota Electric	Dues - Chamber of Commerce	75.00	75.00		TEA CHMBR* INV-132	Chamber strives to continue to provide value to local businesses and connect them to the community through events and opportunities.		Inc	lude	DirectSD	0	0	75	0	0 0	-
			South Dakota Electric	Dues - Chamber of Commerce				SD CHAMBER COMMERCE & INDUSTRY	We're in the heart of America and at the center of everything. We're a community with a welcoming atmosphere, convenience, big-city entertainment, and small-town attention. We are a great balance of hometown values and cutting-edge technology. At the										
NSPM Community Relations			South Dakota Electric	Dues - Chamber of Commerce	4,150.00	4,150.00		PIPESTONE AREA CHAMBER OF COMMERC	A community membership organization promoting commerce, tourism, education, agriculture, and			lude	DirectSD	0	0	4150	O	0 0	-
NSPM Community Relations  NSPM Community Relations		ISPM SD Jurisdiction ISPM Community Relations	Xcel Other	Dues - Chamber of Commerce	860.00 (8.50)	860.00 (7.92)	(0.58)	#	professional interest in Pipestone.  No Info			lude N	DirectSD Exclude	0	0	860 0	0	0 0	(8.50)
PR Executive	PR Executive PF	R Executive	Xcel Common Utility	Dues - Chamber of Commerce	19.49	18.16	1.33	DENVER METRO CHAMBER OF C	No Info		Exc	clude N	o info Exclude	0	0	0	0	0 0	(8.50) 19.49
Innovation & Transformation Office	Innovation & Transformation Offic Er	nterprise Transformation Off	Taxcel Common Utility	Dues - Chamber of Commerce	387.90	361.42	26.49	HUDSON CHAMBER OF COMM	No Info		Exc	clude N	lo info Exclude	0	0	0	0	υ 0	387.90
					210,301.25	196,985.60	13,315.65							136.135	20.547	15,283	9,976 1,	506 0	26,854
	1		•			_55,565.00		1	1	ı	<u> </u>		I			_5,_55	-,		_0,00 T

Northern States Power Company 2024 Test Year Charitable Contributions

Gas		2024
	Charitable Contributions	267,354.71
	Total	267,354.71
	50% inclusion	133,677.35

The Company is permitted to recover 50 percent of charitable contributions benefiting Minnesota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

The Company's charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2022 contributions that should remain below the line. This application of a 2022 adjustment to the test year provides consistency and comparability across the test year, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

### Northern States Power Company 2024 Test Year Charitable Contributions

2022 Actuals	
MN - ND - SD C	79%
MN - ND - SD E	49%
MN - ND - SD G	
MN C	0%
MN E	90%
MN G	0%
ND C	69%
ND E	0%
ND G	0%
SD E	45%
Xcel Common	9%
Xcel NonUtility	

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Sum of FINAL NSPM	Column Labels				
Row Labels	Exclude	INCLUDE	(blank)	Grand Total	
Minnesota Common Utility	500.00	-		500.00	0%
Minnesota Electric	133.15	1,250.00		1,383.15	90%
Minnesota Gas	3,825.00	-		3,825.00	0%
Minnesota-N Dakota-S Dakota Elect	r 14,181.62	13,766.50		27,948.12	49%
Minnesota-N Dakota-S Dakota-Com	r 256,204.37	960,196.71		1,216,401.08	79%
North Dakota Common Utility	45,488.54	103,205.00		148,693.54	69%
North Dakota Electric	-	-		-	0%
North Dakota Gas	-	-		-	0%
South Dakota Electric	47,534.45	39,303.90		86,838.35	45%
Xcel Common Utility	3,026,720.93	282,342.08		3,309,063.01	9%
Xcel Other	1,500.00	-		1,500.00	0%
(blank)					
Grand Total					

#### **Calculation of Donations includable**

**Total Donations Includable:** 

2024 MN - ND - SD C 4,431,727 MN - ND - SD E 32,020 MN - ND - SD G MN C 0 MN E MN G 0 ND C 124,934 ND E ND G SD E 33,946 **Xcel Common** 

4,622,627

#### Allocations

Xcel NonUtility

		Electric		Gas		
	MN	ND	SD	MN	ND	
MN - ND - SD C	81%	6%	6%	6%	1%	10
MN - ND - SD E	87%	6%	7%	0%	0%	10
MN - ND - SD G	0%	0%	0%	88%	12%	10
MN C	93%	0%	0%	7%	0%	10
MN E	100%	0%	0%	0%	0%	10
MN G	0%	0%	0%	100%	0%	10
ND C	0%	93%	0%	0%	7%	10
ND E	0%	100%	0%	0%	0%	10
ND G	0%	0%	0%	0%	100%	10
SD E	0%	0%	100%	0%	0%	10
Xcel Common	81%	6%	6%	6%	1%	10
Xcel NonUtility						

#### Total amount of Donations includable after allocation

#### Donation Includable & Allocated:

	Electric		Gas	
Minnesota	ND	SD	MN	ND

2024 3,611,170 376,484 323,849 267,355 43,770 4,622,627 0

Chamber all jurisdictons included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering) Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

nent is 100% of the excluded amounts (dues are already included in O&M)

50%
0%
50%
50%

	Electri	i		Gas
MN	ND	SD	MN	ND

2024 1,805,585 133,677 21,885

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Nuclear Generation	CNO	1/31/2022	10,000.00	10,000.00		Nuclear Energy Institute	Nuclear Energy Institute		Wash	hington	DC	Include		0	0	0	(
Nuclear Generation	Site VP	5/5/2022	1,000.00	1,000.00		No Information	No Info					Exclude	No info	0	0	0	(
	Site VP	6/6/2022	1,500.00	1,500.00		No Information	No Info						No info	0	0	0	(
Energy Supply	ES Gen Mgr MN/WI Generation	on 5/10/2022	566.50	566.50		SQ "MEALS FROM THE HEART	Meal packing to provide relief to families facing hunger		Twin	Cities	MN	Include		0	0	0	
		6/28/2022				PAYPAL *GLORY HOUSE	Glory House helps people struggling with addiction, mental and health										
Customer and Innovation	OpCo President - NSPM		1,500.00	1,500.00			problems or poor life skills.		Sioux	x Falls	SD	Include		0	0	0	(
	OpCo President - NSPM	1/3/2022	(2,000.00)	(2,000.00)		B & H PARTNERS	No Info						No info	0			
	OpCo President - NSPM	2/16/2022 3/8/2022	250.00	250.00		FEDORA VOLUNTEER FIRE DEPT THE COMMUNITY OUTREACH	Fire Prevention		Fedo		SD	Include		0	0	_	
	OpCo President - NSPM		1,000.00	1,000.00			Helping people help themselves			x Falls	SD	Include		0	0	0	
	OpCo President - NSPM	4/25/2022 2/28/2022	1,000.00	1,000.00		BOY SCOUTS OF AMERICA SIOUX COUNCIL LENNOX AREA AMBULANCE	Boy Scouts			x Falls	SD	Exclude	Boy Scouts	0	0	0	
	OpCo President - NSPM		250.00 1.350.00	250.00		CITY OF OAK PARK HEIGHTS	Fire & rescue		Lenn		SD MN	Include Include		0			
	ES Gen Mgr MN/W1 Generation	4/25/2022	,	1,350.00		SALEM FIRE DEPARTMENT	Fire and Rescue							_			
	OpCo President - NSPM	6/28/2022	250.00	250.00		TRACY AMBULANCE SERVICE	Fire Prevention		Salen		SD	Include		0		_	
Customer and Innovation	OpCo President - NSPM	0/20/2022	150.00	150.00		TRACT AMBULANCE SERVICE	Fire Prevention  Feeding our communities provides meals for food insecure school aged		Tracy	У	SD	Include		0	0	0	
Contract and Institution	O-C- Desident NCDM	1/11/2022	1.035.35	964.66	70.69	BT FEEDING OUR COMMU			Turks	Cities	MN	Include		71	63		,
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/11/2022	800.00	745.38		NORTHFIELD AREA CHAMBER	children on weekends and school breaks chamber of commerce			hfield	Mn	Exclude		/1	03	55	49
	OnCo President - NSPM	1/13/2022	500.00	465.86		PAYPAL *MANKATOYOUT	Youth Athletics		Mani		MN	Include		34	30		
	OpCo President - NSPM	4/28/2022	579.00	539.47		CUB FOODS WSP	Commercial Vendor				MN		Commercial Vendor	0		_	
	OpCo President - NSPM	1/31/2022	93.51	87.13		KOWALSKI'S MARKET	Commercial Vendor			neapolis	MN		Commercial Vendor	0			
Customer and Innovation	OpCo President - NSPM	5/31/2022	550.00	512.45		PAYPAL "EAGANFOUNDA	Providing scholarships to HS graduates		Eagar		MN	Include	Commercial vendor	38			
	OpCo President - NSPM	5/31/2022	1,250.00	1.164.65		TWINRIVERS COUNCIL	Boy Scouts		Mani		MN	Exclude	Boy Scouts	0			75
	OpCo President - NSPM	6/26/2022	88.35	82.32		STARBUCKS STORE 02241	Commercial Vendor				MN	Exclude	Commercial Vendor	0	_		
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72		RED WING PUBLIC SCHOOLS	Education		Red \		MN	Include	VEHUOI	68	60		
Customer and Innovation	OnCo President - NSPM	2/3/2022	500.00	465.86		FOUNDATION FOR WINONA AREA PUBLIC	Education		Wino		MN	Include	1	34			,
Customer and Innovation	OpCo President - NSPM	2/22/2022	500.00	465.86		CITY OF ROSEMOUNT	Youth Athletics			mount	MN	Include	1	34			,
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72		ART SHANTY PROJECTS	Winter art Festival			neapolis	MN	Include		68			
Customer and Innovation	OpCo President - NSPM	5/4/2022	250.00	232.93		CLEARWATER CLEAR LAKE FOOD	Food Shelf			rwater	MN	Include		17			
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	CITY OF LAKEVILLE	Safety Camp		Lakev		MN	Include		34	30		ì
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,000.00	931.72		BETHANY LUTHERAN COLLEGE	Education		Mani	kato	MN	Include		68	60	0	
			.,,				Supporting families by providing comfort, care and kindness when it										
Customer and Innovation	OpCo President - NSPM	5/27/2022	1,000.00	931.72	68.28	RONALD MCDONALD HOUSE	matters most		Fargo	0	ND	Include		68	0	0	(
	-1	6/7/2022				ENERGY SHARE ND INC	Emergency fund that may help after all other potential resources have										
Customer and Innovation	OpCo President - NSPM	6///2022	16,000.00	14,907.54	1,092.46	ENERGY SHARE ND INC	been exhausted		Jame	estown	ND	Include		1092	0	0	(
HR and Employee Services	Human Resources	1/5/2022	122.00	113.67		AMZN MKTP US*9R0LR8TQ3	Amazon		Seatt	tle	WA	Exclude	No info	0	0	8	
HR and Employee Services	Human Resources	1/5/2022	22.01	20.50	1.50	AMZN MKTP US*0845E08T3	Amazon		Seatt	tle	WA	Exclude	No info	0	0	2	
HR and Employee Services	Human Resources	1/5/2022	98.94	92.18	6.76	AMZN MKTP US*L43II5WY3	Amazon		Seatt	tle	WA	Exclude	No info	0	0	7	- 6
HR and Employee Services	Human Resources	1/5/2022	115.66	107.76	7.90	AMZN MKTP US*8X9EE7SY3	Amazon		Seatt	tle	WA	Exclude	No info	0	0	8	
		1/11/2022				SSP*SLEEPINHEAVENLYPEACE	Volunteers dedicated to building, asembling and delivering bunk beds to										
HR and Employee Services	Corporate Giving	171172022	194.84	181.53	13.30		children in need		Twin	Cities	MN	Include		13	12	0	(
	Human Resources	1/17/2022	49.84	46.44		AMZN MKTP US*FT42211P3	Amazon		Seatt		WA	Exclude		0			
- '	Human Resources	1/17/2022	(49.84)	(46.44)		AMZN MKTP US	Amazon		Seatt		WA	Exclude	No info	0			-3
	Human Resources	3/8/2022	83.99	78.26		WALMART.COM AA	Commercial Vendor			onville	AR	Exclude	Commercial Vendor	0		_	
	Human Resources	3/8/2022	111.03	103.45		SAMSCLUB.COM	Commercial Vendor			onville	AR		Commercial Vendor	0	0	8	- 7
- '	Human Resources	3/8/2022	60.07	55.97		WALMART.COM AA	Commercial Vendor			onville	AR		Commercial Vendor	0	0	4	4
	Human Resources	3/29/2022	141.38	131.73		HOBBY-LOBBY #0033	Commercial Vendor			homa City	OK	Exclude	Commercial Vendor	0	0	10	ç
HR and Employee Services	Human Resources	3/29/2022	102.23	95.25	6.98	DOLLAR TREE, INC.	Commercial Vendor		Chesi	apeake	VA	Exclude	Commercial Vendor	0	0	7	- 6
		4/1/2022				BRIDGE HOUSE											
Chairman and CEO	Chairman and CEO		399.85	372.54	27.30		Rebuilding lives for men and women with honor, dignity and respect		Minn	neapolis	MN	Include		27	24	0	(
	Dist Electric Engineering	4/4/2022 5/4/2022	18.45	17.19	1.26	IEEE PRODUCTS & SERVICES	No Info					Exclude		0		1	
	Human Resources	5/4/2022	3.41	3.18	0.23	AMAZON TIPS*1W0MV5QD2 AMZN MKTP US*1Z1E403Z1	Amazon		Seatt		WA		No info	0	0	0	
	Human Resources	5/4/2022	158.88	148.03			Amazon		Seatt		WA	Exclude	No info	0	0	11	
	Human Resources	5/4/2022	(118.09)	(110.03)	(8.06)	AMZN MKTP US AMZN MKTP US*1W4G58R30	Amazon		Seatt		WA	Exclude	No info	0	0	-8	
	Human Resources	5/4/2022	67.46 30.43	62.85 28.35		AMAZON.COM*1Z2UO03U1 AMZN	Amazon Amazon		Seatt Seatt		WA WA	Exclude Exclude	No info	0	_	_	- 4
	Human Resources	5/4/2022	30.43	28.35		AMZN MKTP US*1W8G74PP2					WA			0	- 0	2	-
	Human Resources Human Resources	5/4/2022	31.42 56.17	29.28 52.33	2.15	AMAZON.COM*1W5HM2X72 AMZN	Amazon		Seatt Seatt		WA	Exclude Exclude	No info	0	0	1 4	- 1
	Human Resources Human Resources	5/4/2022	56.17 72.64	52.33 67.68	3.83	AMAZON.COM*1W5HMZX7Z AMZN AMAZON.COM*1W5BN3MYZ AMZN	Amazon Amazon		Seatt		WA	Exclude	No info	0	- 0	4	
	Human Resources	5/4/2022	91.58	85.33		AMZN MKTP US*1Z6903AY1	Amazon		Seatt		WA	Exclude	No info	0	- 0	5	
	Human Resources	5/4/2022	91.58 52.42	48.84	3 50	AMZN MKTP US*1W4HT2GS2	Amazon		Seatt		WA	Exclude	No info	0	0	4	
HR and Employee Services	Human Resources	5/4/2022	3.41	3.18	0.30	AMAZON TIPS*1W4LA3Q52	Amazon		Seatt		WA	Exclude	No info	0	0	-	
	Human Resources	4/18/2022	31.78	29.61	7 17	AMZN MKTP US*1W6IW7BI1	Amazon		Seatt		WA	Exclude		0	_	_	_
	Human Resources	4/18/2022	16.43	15.31		AMZN MKTP US*1W0R52HS1	Amazon		Seatt		WA	Exclude		0	0	1	1
	Human Resources	4/18/2022	394.74	367.79		AMZN MKTP US*1190W5U22	Amazon		Seatt		WA	Exclude		0	0	27	24
	Human Resources	4/19/2022	22.42	20.89		DOLLARTREE	Commercial Vendor			apeake	VA		Commercial Vendor	0			
	ES Service Org	4/19/2022	49.71	46.32		AMZN MKTP US*1HPY7SW2	Amazon		Seatt			Exclude		0			
8)rr-)			40.71	40.52	5.55		Spring Island trust is to help people and nature coexist to the benefit of		Scatt					_ ·	l "		l — '
Chairman and CEO	Chairman and CEO	4/25/2022	389.85	363.23	26.62	SPRING ISLAND TRUST	both		Okati	ie	sc	Include		27	24	0	(
	Human Resources	4/28/2022	243.69	227.05		CUB FOODS WSP	Commercial Vendor				MN		Commercial Vendor	0		_	15
	Governance, Strategy, and Pe	rfc 5/16/2022	738.15	687.75		05 JPM STORE	Commercial Vendor			klyn Park	MN	Exclude	Commercial Vendor	0	0	50	
	Corporate Giving	6/6/2022	195.26	181.92		PAYPAL "WHEATONFIRE	Fire & rescue		Whea		MN	Include		13	12		
	Corporate Giving	6/6/2022	200.26	186.59	13.67	GIRLS INC. OF METRO DENV	Inspiring girls to be strong, smart and bold		Denv	/er	со	Include		14	12	0	(
	Corporate Giving	6/6/2022	199.77	186.13	13.64	KINDEST* PROJECTDIVA.O	No info					Exclude	No info	0	0		
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	WILD RIVERS CONSERVE	Protecting the St Croix National Scenic Riverway		Osce	ola	WI	Include		13	12		
HR and Employee Services	Corporate Giving	6/6/2022	100.67	93.79	6.87	DFS DENVER	No Info		Denv	/er	со	Exclude	No info	0	0	7	6
HR and Employee Services	Corporate Giving	6/6/2022	195.26	181.92	13.33	PAYPAL *HOPELIVESHE	No Info		Amar		TX		No info	0	0	13	12
	Corporate Giving	6/6/2022	(97.63)	(90.96)	(6.67)	WILD RIVERS CONSERVE	Protecting the St Croix National Scenic Riverway		Osce		WI	Include		-7	-6	0	
HR and Employee Services	1	1/4/2022			-	JUNIOR ACHIEVEMENT NORTH										1	
HR and Employee Services						JUNIOR AGRIEVEMENT NURTH	To inspire and prepare young people to succeed in a global economy.		Manl	lewood	MN	l	1	665	589	0	
HR and Employee Services HR and Employee Services	Corporate Giving		9,741.75	9,076.59	665.16						IVIIV	Include					
HR and Employee Services	Corporate Giving Strategy Plng and Ext Affairs	1/6/2022	9,741.75 7,798.00	9,076.59 7,265.56		KEYSTONE POLICY CENTER	Empowers leaders to overcome conflicts			Cities	Mn	Include		532	471	. 0	(
HR and Employee Services		1/6/2022		7,265.56	532.44										471	. 0	(
HR and Employee Services					532.44 88.90	KEYSTONE POLICY CENTER ALLIANCE FOR TRANSPORTATION EDISON ELECTRIC INSTITUTE	Empowers leaders to overcome conflicts		Twin						471 79	0	(

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Lobbying Employees	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included		MN Gas Exclude
Customer and Innovation	CleanTransportation&StrategicP	1/21/2022	4,422.90	4,120.91	301.99 F	ORTH MOBILITY FUND	Demonstrating how electric vehicles can improve environmental quality		Twin Cities	Mn	Include		302	267	0	0
		1/21/2022				DISTRIBUTED ENERGY FINANCIAL	Distributed Energy storage financially beneficial to consumers in the long									_
Customer and Innovation	CleanTransportation&StrategicP		8,845.80	8,241.82	603.98		Broad coalition that advocate for an acceleration of transportation		Twin Cities	MN	Include		604	535	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83 A	LLIANCE FOR TRANSPORTATION	electrification in all states across the country		Twin Cities	MN	Include		741	656	0	0
Customer and Innovation	CleanTransportation&StrategicP	6/20/2022	10,850.00	10,109.17	740.83 A	LLIANCE FOR TRANSPORTATION	Broad coalition that advocate for an acceleration of transportation electrification in all states across the country		Twin Cities	MN	Include		741	656	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	900.00	900.00		OUX FALLS AREA CHAMBER	chamber of commerce		Sioux Falls	SD		Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/25/2022	1,395.00	1,395.00		IBA OF THE SIOUX EMPIR	No info		Sioux Falls	SD		No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/25/2022	500.00 1.470.00	500.00 1.470.00		VATERTOWN AREA CHAMBER IBA OF THE SIOUX EMPIR	chamber of commerce No info		Watertown Sioux Falls	SD	Exclude Exclude	Chamber of Commerce No info	0	0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	1/25/2022	1,470.00	540.00		BOUX FALLS AREA CHAMBER	chamber of commerce		Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Nuclear Generation	CNO	2/16/2022	10,000.00	10,000.00		AYPAL *NORTHAMERIC	No info		SIOUX I UIIS	30	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	340.00	340.00	В	RANDON VALLEY AREA CHAMB	chamber of commerce		Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	2/28/2022	880.00	880.00	c	CENTER FOR ACTIVE GENERAT	Active Generations offers adults affordable social, fitness and educational programs		Sioux Falls		Include		0		0	0
Customer and Innovation		3/23/2022	500.00	500.00	S	NOUX FALLS AREA CHAMBER	chamber of commerce		Sioux Falls	SD		Chamber of Commerce	0	0	0	0
Customer and Innovation		4/25/2022	1,000.00	1,000.00		IBA OF THE SIOUX EMPIR	No info		Sioux Falls	SD		No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	1,050.72	1,050.72		IBA OF THE SIOUX EMPIR	No info		Sioux Falls	SD		No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	500.00	500.00		IBA OF THE SIOUX EMPIR	No info		Sioux Falls	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	878.90	878.90	II.	N *THE BANQUET	Homeless Service in Sioux Falls		Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	2.000.00	2,000.00	N	IPO* BUTTERFLY HOUSE	Hands on museum, butterfly garden, and educational family attraction in Sioux Falls		Sioux Falls	sn.	Include		0	0	0	0
Customer and Innovation		6/28/2022	350.00	350.00	C	CITY OF TEA	No Info		Tea	SD		No info	0	0	0	0
Customer and Innovation	OPOUT TOURDING THOS IN	6/28/2022	900.00	900.00		NOUX FALLS AREA CHAMBER	chamber of commerce		Sioux Falls	SD	Exclude	Chamber of Commerce	0	n	0	0
Customer and Innovation	OpCo President - NSPM	1/24/2022	1,250.00	1,250.00		NOUX FALLS ST PATRICKS DAY	Community celebration		Sioux Falls	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	400.00	400.00		DELL RAPIDS CHAMBER OF	chamber of commerce		Dell Rapids	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	1,000.00	1,000.00		CITY OF HARRISBURG	No Info		Harrisburg	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	300.00	300.00		DELL RAPIDS BASEBALL ASSOC	Youth Athletics		Dell Rapids	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/18/2022	734.77	734.77	P	AGE1 PRINTERS	Commercial Vendor		Slayton	MN	Exclude	Commercial Vendor	0	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	1,250.00	1,250.00	S	PECIAL OLYMPICS SD	Education and sport to empower people with intellectual disabilities		Sioux Falls	SD	Include		0	0	0	0
		3/23/2022			E	MBE	EMBE offers opportunities for children to develop personal and social									
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	2/28/2022	1,500.00 240.00	1,500.00 240.00		MINNEHAHA COUNTY PHEASANTS	values		Sioux Falls	MN	Include Exclude	No info	0	0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	3/11/2022	5,000.00	5,000.00		D CHAMBER COMMERCE & INDUSTRY	promote growth of pheasant population chamber of commerce		Minneapolis Sioux Falls	SD	Exclude	Chamber of Commerce	0	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	50.00	50.00		HEASANTS FOREVER	promote growth of pheasant population		Minneapolis	MN	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	500.00	500.00	C	CITY OF TRACY	No Info		Tracy	SD	Exclude	No info	0	0	0	0
Customer and Innovation	OpCo President - NSPM	4/25/2022	4,500.00	4,500.00	S	IOUX METRO GROWTH ALLIANCE	Economic Development		Sioux Falls	SD	Exclude	Economic Development	0	0	0	0
		4/5/2022			н	ARRISBURG COMMUNITY FOUNDATION										
Customer and Innovation	OpCo President - NSPM		3,000.00	3,000.00			Helping feed the community and offering educational scholarships		Harrisburg	SD	Include		0	0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/4/2022	550.00 500.00	550.00 500.00		ALTIC ATHLETIC ASSOCIATION EDGERTON DUTCH FESTIVAL	Youth Athletics Community celebration		Baltic Edgerton	SD SD	Include Include		0	0	0	0
Customer and innovation	Opco President - NoPM	4/16/2022	500.00	300.00		MANKATO AREA FOUNDATION	Mankato Foundation has been dedicated to building a community of		Eugerton	30	include		0	U	0	- 0
Customer and Innovation	CleanTransportation&StrategicP	2	1,250.00	1,250.00			individuals that believe in the strength of giving.		Mankato	MN	Include		0	0	0	0
Customer and Innovation		4/25/2022	980.00	980.00		CRYSTAL SPRINGS RODEO INC	Community celebration		Clear Lake	SD	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/2/2022	1,000.00	1,000.00		IOUX METRO GROWTH ALLIANCE	Economic Development		Sioux Falls	SD		Economic Development	0	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	2,000.00	2,000.00	N	MILLBANK AREA CHAMBER OF	chamber of commerce		Milbank	SD	Exclude	Chamber of Commerce				0
Customer and Innovation						ENTERVILLE AREA FOUNDATION	Bring together people, ideas, and resources to improve the lives of						0	U	U	
	OnCo President - NSPM	6/21/2022	75.00	75.00	L					MN	Include		0	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/21/2022	75.00 1.250.00	75.00 1.250.00		SLAYTON AREA CHAMBER	everyone chamber of commerce		Centerville Slavton	MN SD	Include Exclude	Chamber of Commerce	0	0	0	0
				1,250.00	S	SLAYTON AREA CHAMBER VATERTOWN AREA CHAMBER OF	everyone chamber of commerce Community celebration			SD	Exclude	Chamber of Commerce	0	0	0 0	0
	OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022	1,250.00 2,500.00 1,000.00	1,250.00 2,500.00 1,000.00	S V N	VATERTOWN AREA CHAMBER OF JURRAY COUNTY FAIR	chamber of commerce Community celebration Community celebration		Slayton Watertown Slayton	SD SD MN	Exclude Include Include	Chamber of Commerce	0 0 0	0 0	0	0 0 0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022	1,250.00 2,500.00 1,000.00 2,000.00	1,250.00 2,500.00 1,000.00 2,000.00	S V M	VATERTOWN AREA CHAMBER OF MURRAY COUNTY FAIR DOWNTOWN SIOUX FALLS INC	chamber of commerce Community celebration Community celebration Community celebration		Slayton Watertown	SD SD	Include Include Include		0 0 0 0	0 0 0 0	0	0 0 0
Customer and Innovation	OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44	s v M 136.56 N	VATERTOWN AREA CHAMBER OF  JURRAY COUNTY FAIR  JOWNTOWN SJOUX FALLS INC  Io Information	Chamber of commerce Community celebration Community celebration Community celebration No info		Slayton Watertown Slayton Sioux Falls	SD SD MN SD	Exclude Include Include Include Exclude	No info	0 0 0 0	0 0 0 0 0	0 0 137	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Customer and Innovation	OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00 650.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62	136.56 N	VATERTOWN AREA CHAMBER OF JURRAY COUNTY FAR JOWNTOWN SIOUX FALLS INC Jo Information JERN PRAIRIE CHAMBERS OF	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce		Slayton Watertown Slayton Sioux Falls	SD SD MN SD	Exclude Include Include Include Exclude Exclude	No info Chamber of Commerce	0 0 0 0 0	0 0 0 0 0 0 0	0 0 137 44	0 0 0 0 0 0 0 39
Customer and Innovation	OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022 2/28/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44	136.56 N 44.38 E 17.07 S	VATERTOWN AREA CHAMBER OF  JURRAY COUNTY FAIR  JOWNTOWN SJOUX FALLS INC  Io Information	Chamber of commerce Community celebration Community celebration Community celebration No info Chamber of commerce Chamber of commerce		Slayton Watertown Slayton Sioux Falls Eden Prairie Shakopee	SD SD MN SD	Exclude Include Include Include Exclude Exclude	No info	0 0 0 0	0 0 0 0 0 0	0 0 137	15
Customer and Innovation	OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00 650.00 250.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93	S V V N N 136.56 N 144.38 E 17.07 S 38.58	VATERTOWN AREA CHAMBER OF JURRAY COUNTY FAR OWNTOWN SIOUX FALLS INC TO Information DEDN PRAIRIE CHAMBERS OF HAKOPEE CHAMBER OF CO	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce		Slayton Watertown Slayton Sioux Falls Eden Prairie Shakopee Rogers	SD SD MN SD MN	Exclude Include Include Include Exclude Exclude Exclude Exclude Exclude	No info Chamber of Commerce Chamber of Commerce	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 137 44 17	
Customer and Innovation	OpCo President - NSPM	8/21/2022 8/28/2022 8/28/2022 8/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00 650.00 250.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93 526.42	136.56 N 44.38 E 17.07 S 38.58 I 51.21 E 218.49 E	WATERTOWN AREA CHAMBER OF  BURNEY COUNTY PARE COWNTOWN SOUX FALLS IN C DEN FRANKE CHAMBERS OF HANOISE CHAMBERS OF HANOISE CHAMBERS OF ROUGH COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce chamber of commerce		Slayton Watertown Slayton Sioux Falls Eden Prairie Shakopee	SD SD MN SD MN MN MN	Exclude Include Include Include Exclude Exclude Exclude	No info Chamber of Commerce Chamber of Commerce Chamber of Commerce	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 137 44 17 39	15 35
Customer and Innovation	OpCo President - NSPM	8/21/2022 8/28/2022 8/28/2022 8/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00 650.00 250.00 565.00 750.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93 526.42 698.79	136.56 N 44.38 E 17.07 S 38.58 I 51.21 E 218.49 E	WATERTOWN AREA CHAMBER OF BURRAY COUNTY FAR OWNTOWN SIGULFALLS INC IO INformation DEEP PRAFIE CHAMBERS OF HAKOFEE CHAMBER OF CO 94 W CHAMBER OF COMMERC RAWBER OF COMMERC RAWBER OF COMMERC RAWBER OF COMMERC RAWBER OF MA	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce		Slayton Watertown Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd	SD SD MN SD MN MN MN MN	Exclude Include Include Include Exclude Exclude Exclude Exclude Exclude Exclude	No info Chamber of Commerce	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 137 44 17 39 51	15 35 45
Customer and Innovation	OpCo President - NSPM	8/21/2022 8/28/2022 8/28/2022 8/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022	1,250.00 2,500.00 1,000.00 2,000.00 2,000.00 650.00 250.00 565.00 750.00 3,200.00 4,200.00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93 526.42 698.79 2,981.51 3,913.23	S V V D 136.56 N 44.38 E 17.07 S 38.58 F 51.21 B 218.49 E 286.77 P	WATERTOWN AREA CHAMBER OF  BURNEY COUNTY PARE COWNTOWN SOUX FALLS IN C DEN FRANKE CHAMBERS OF HANOISE CHAMBERS OF HANOISE CHAMBERS OF ROUGH COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE RANKER OF COMMERCE	Chamber of commerce Community celebration Community celebration No info Chamber of commerce		Slayton Watertown Slayton Sioux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire	SD SD MN SD MN MN MN MN MN MN	Exclude Include Include Include Include Exclude Exclude Exclude Exclude Exclude Exclude Exclude Exclude	No info Chamber of Commerce	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 137 44 17 39 51 218	15 35 45 193
Customer and Innovation	OpCo President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022	1,250,00 2,500,00 1,000,00 2,000,00 650,00 250,00 750,00 4,200,00 4,200,00	1,250.00 2,500.00 1,000.00 1,000.00 1,863.44 605.62 232.93 526.42 698.79 2,981.51 3,913.23	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	VATERTOWN AREA CHAMBER OF  MIRRAY COUNTY FAR  MOWNTOWN SOLVE FALLS IN C  DOWNTOWN SOLVE FALLS IN C  DOWNTOWN SOLVE FALLS IN C  DOWN FRAME CHAMBERS OF  DOWN FRAME CHAMBERS OF  HANDER CHAMBERS OF  DOWN FRAME CHAMBERS OF  MORE MEMBERS OF  MORE MARKED FALLS IN  MORE MORE MARKED FALLS IN  M	chamber of commerce Community celebration Community celebration Community celebration Community celebration No info chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value		Slayton Watertown Slayton Sloux Falls  Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire  Twin Cities	SD SD MN SD MN MN MN MN MN MN MN	Exclude Include Include Include Exclude Exclude Exclude Exclude Exclude Exclude Exclude Exclude Include Include Include	No info Chamber of Commerce No info	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 137 44 17 39 51 218 287	15 35 45 193 254
Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 3/15/2022 1/31/2022	1,250,00 2,500,00 1,000,00 2,000,00 2,000,00 250,00 565,00 750,00 4,200,00 4,200,00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93 526.42 698.79 2,981.51 3,913.23	S S V V h h C C C S S S S V V N h N S S S V V V V N N S S S V V V V N S S S S	WATERTOWN AREA CHAMBER OF BURRAY COUNTY FAR  WONTROWN SIGUL FALLS INC  IDEN PRARIE CHAMBERS OF HANCOPEE CHAMBERS OF HANCOPEE CHAMBER OF CO 9 9 W CHAMBER OF COMMERC  RANKERD LA "NY-AZISS  IDMA CHAMBER OF COMMERCE  TO COMMERCE  TO COMMERCE  TO COMMERCE  COMMERCE  TO	Chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value		Slayton Watertown Slayton Sioux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire	SD SD MN SD MN MN MN MN MN MN	Exclude Include Include Include Exclude Exclude Exclude Exclude Exclude Exclude Exclude Exclude Include Exclude Exclude Exclude Exclude Exclude Exclude Exclude Exclude	No info Chamber of Commerce No info Commercial Vendor	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 137 44 17 39 51 218	15 35 45 193 254 0
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Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 3/15/2022 1/31/2022 1/31/2022 1/31/2022 1/31/2022 2/9/2022	1,250,00 2,500,00 1,000,00 2,000,00 2,000,00 650,00 750,00 3,200,00 4,200,00 240,89 192,50 150,00 500,00 2,425,00	1,250.00 2,500.00 1,000.00 2,000.00 1,863.44 605.62 232.93 526.42 698.79 2,981.51 3,913.23 586.98 224.44 179.36 455.86 2,259.42	S S V V h h 136.55 N 143.8 17.07 3 38.58 1 17.07 3 4 14.2 1 16.45 1 13.14 1 10.24 A 14.14 1 16.5.58 B	WATERTOWN AREA CHAMBER OF  MURRAY COMIN'T PARE  IOWNTOWN SOLUX FALLS IN C IOWNTOWN SOLUT FALLS I	Chamber of commerce Community celebration Community celebration No info Chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor No info		Slayton Watertown Slayton Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Twin Cities Burnsville Burnsville	SD SD MN MN SD MN	Exclude Include Include Include Exclude Include Exclude Exclude Exclude Exclude Exclude Exclude Include Exclude	No info Chamber of Commerce No info Commercial Vendor No info	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 137 44 17 39 51 218 287 0 16 13 10 0	15 35 45 193 254 0 14 12 9
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Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 1/31/2022 1/31/2022 1/31/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022 2/98/2022	1,250,00 2,000,00 2,000,00 650,00 3,200,00 4,200,00 4,200,00 3,200,00 4,200,00 5,000,00 4,200,00 5,000	1,250.00 1,000.00 2,000.00 2,000.00 2,000.00 1,883.44 605.62 232.93 \$52.64.2 \$688.79 2,981.51 3,913.23 \$68.98 224.44 1773.6 465.86 625.94 465.86 665.62 484.49 931.72 465.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATERTOWN AREA CHAMBER OF MARRY COMMY TYPER OWN SOUX FALLS IN C  TO INFORMATION SOUX FALLS IN C  THANKOPE CHAMBERS OF CO  THANKOPE CHAMBERS OF CO  THANKOPE CHAMBERS OF CO  THANKOPE CHAMBERS OF CO  THANKOPE CHAMBERS OF COMMERCE  THANKOPE COMMERCE  TO THE CHAMBERS OF COMMERCE  TO THE CHAMBER OF C  THANKOP COMMERCE  THANKOP C  THANKOP	chamber of commerce Community celebration Community celebration Community celebration Community celebration No info chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the land and its conservation value Conservation Partners works to identify landowners who truly care about protecting the landowners who truly care		Slayton Watertown Slayton Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Minneapolis Twin Cities Burnsville Burnsville Maple Grove Inver Grove Hgts Eagan Woodbury Plymouth Vadnais Hgts Wabasha	SD SD MMN MN	Exclude Include Include Include Exclude Include Exclude Include Exclude Exclude Exclude Exclude Exclude Include	No info Chamber of Commerce No info Commercial Vendor No info Commercial Vendor	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30 0 0	0 0 137 44 44 177 39 9 151 218 287 0 166 166 0 44 44 36 57 57 0 0 34 40 0	15 35 45 193 254 0 14 12 9 0 147 0 39 32 50 0
Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/14/2022 6/14/2022 5/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 3/15/2022 1/31/2022 1/31/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022 2/9/2022	1,250.00 1,000.00 1,0	1,25,000 2,500,000 1,000,80 2,000,000 1,085,44 605,62 232,93 526,42 698,79 2,981,51 3,913,23 3,913,23 3,913,23 465,86 605,62 465,86 605,62 465,86 605,62 464,86 465,86 46	S V V h 136.55 N 14.38 E 14.38 E 15.21 B 12.84 E 15.21 B 14.38 E 15.21 B 15.21	WATERTOWN AREA CHAMBER OF MIRRAY COUNTY FAR MOWNTOWN SOLUT FALLS IN C  OWNTOWN SOLUT FALLS IN C  IDEN FRARRE CHAMBERS OF HANDERS CHAMBERS OF HANDERS CHAMBERS OF DIA CHAMBERS OF COMMERCE  WATER CHAMBER OF CO O  BING CHAMBER OF COMMERCE  WATER COMMERCE  WATER COMMERCE  WATER CONTROL  WATER COMMERCE  WATER COMMERCE  WATER COMMERCE  WATER CHAMBER OF WATER CHAMBER	chamber of commerce Community celebration Community celebration Community celebration No info Chamber of commerce Commercial Vendor No info No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor Arts and Culture Commercial Vendor Arts and Culture Araber of commerce Chamber of commerce Chamber of commerce Community celebration Eagle watching, online programs, teaching resources Chamber of commerce		Slayton Watertown Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Morrow Horities Morrow Horities Morrow Horities Wadash Woodbury Phymouth Wadnais Hgts Wabasha Twin Cities	SD SD MN MN SD MN	Exclude Include Include Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Exclude Include Exclude	No info Chamber of Commerce No info Commercial Vendor No info Commercial Vendor	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30 0 0	0 0 137 44 44 177 39 51 187 187 187 187 187 187 187 187 187 18	15 35 45 193 254 0 14 12 9 0 147 0 39 39 32 50 0 0 39 32 50
Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/31/2022 6/31/2022 2/28/2022	1,250.00 2,000.00 2,000.00 2,000.00 650.00 555.00 3,200.00 4,200.00 4,200.00 550.00 3,200.00 550.00	1,250.00 1,000.00 2,000.00 2,000.00 2,000.00 1,863.44 605.62 232.93 \$28.42 586.98 224.44 179.36 465.86 2,259.42 465.86 605.62 484.49 931.72 465.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATERTOWN AREA CHAMBER OF MAIRTY COMMY TAPER OF MAIRTY COMMERCE OF MAIRTY	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor No info Commercial Vendor Arts and Culture chamber of commerce Maple Grove Community organization is volunteers who give of their time year round chamber of commerce chamber of commerce Community celebration Connomic Leibration Commerce Community celebration Economic Development Eagle watching, online programs, teaching resources chamber of commerce		Slayton Watertown Slayton Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Minneapolis Twin Cities Burnsville Burnsville Maple Grove Inver Grove Hgts Eagan Woodbury Plymouth Vadnais Hgts Wabasha	SD SD MN MN SD MN	Exclude Include Include Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Exclude Exclude Exclude Exclude Include Exclude Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include	No info Chamber of Commerce No info Commercial Vendor No info Commercial Vendor Sommercial Vendor No info Commercial Vendor Economic Development	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30 0 0	0 0 137 444 177 288 287 0 166 13 3 10 0 166 57 0 0 444 36 6 57 0 0 403 171 171	15 35 45 193 254 0 144 12 9 0 147 0 39 39 32 50 0 0 30 0 0
Customer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/28/2022 6/31/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 2/28/2022 3/15/2022 1/31/2022 1/31/2022 1/31/2022 2/9/20	1,250.00 1,000.00 1,0	1,25,000 2,500,000 1,000,80 2,000,000 1,085,44 605,62 232,93 526,42 698,79 2,981,51 3,913,23 3,913,23 3,913,23 465,86 605,62 465,86 605,62 465,86 605,62 464,86 465,86 46	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATERTOWN AREA CHAMBER OF MARRY COUNTY PAREN FORWITCHIN SOLUX FALLS IN C TO INFORMATIC CHAMBERS OF MAN OF THE CHAMBER OF CHAMBER OF MAN OF CHAMBER OF CHAMBER OF MAN OF CHAMBER OF COMMERCE RAINERO LAY INVACISS MAN OF CHAMBER OF COMMERCE WATER OF CHAMBER OF MAN OF C	chamber of commerce Community celebration Community celebration Community celebration No info Chamber of commerce Commercial Vendor No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor No info Conservation partners works to identify landowners who truly care about protecting the formercial Vendor Arts and Culture Commercial Vendor Arts and Culture Maple Grove Community organization is volunteers who give of their time year round Chamber of commerce Chamber of commerce Chamber of commerce Community celebration Economic Development Eagle watching, online programs, teaching resources Chamber of commerce Chamber of commerce		Slayton Watertown Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Morrow Horities Morrow Horities Morrow Horities Wadash Woodbury Phymouth Wadnais Hgts Wabasha Twin Cities	SD SD MN MN SD MN	Exclude Include Include Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Exclude Include Exclude	No info Chamber of Commerce No info Commercial Vendor No info Commercial Vendor	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30 0 0	0 0 137 44 44 177 39 51 187 187 187 187 187 187 187 187 187 18	15 35 45 193 254 0 14 12 9 0 147 0 39 39 32 50 0 0 39 32 50
Justimer and Innovation	Opco President - NSPM	6/21/2022 6/28/2022 6/28/2022 6/31/2022 6/31/2022 2/28/2022	1,250.00 2,000.00 2,000.00 2,000.00 650.00 555.00 3,200.00 4,200.00 4,200.00 550.00 3,200.00 550.00	1,250.00 1,000.00 2,000.00 2,000.00 2,000.00 1,863.44 605.62 232.93 \$28.42 586.98 224.44 179.36 465.86 2,259.42 465.86 605.62 484.49 931.72 465.86	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATERTOWN AREA CHAMBER OF MAIRTY COMMY TAPER OF MAIRTY COMMERCE OF MAIRTY	chamber of commerce Community celebration Community celebration Community celebration No info chamber of commerce No info Conservation partners works to identify landowners who truly care about protecting the land and its conservation value Commercial Vendor No info Commercial Vendor Arts and Culture chamber of commerce Maple Grove Community organization is volunteers who give of their time year round chamber of commerce chamber of commerce Community celebration Connomic Leibration Commerce Community celebration Economic Development Eagle watching, online programs, teaching resources chamber of commerce		Slayton Watertown Slayton Sloux Falls Eden Prairie Shakopee Rogers Brainerd Edina Eau Claire Twin Cities Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Morrow Horities Morrow Horities Morrow Horities Wadash Woodbury Phymouth Wadnais Hgts Wabasha Twin Cities	SD SD MN MN SD MN	Exclude Include Include Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include Exclude Exclude Exclude Exclude Exclude Include Exclude Exclude Include Exclude Include Exclude Include Exclude Include Exclude Include	No info Chamber of Commerce No info Commercial Vendor No info Commercial Vendor Sommercial Vendor No info Commercial Vendor Economic Development	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	30 0 0	0 0 137 444 177 288 287 0 166 13 3 10 0 166 57 0 0 444 36 6 57 0 0 403 171 171	15 35 45 193 254 0 144 12 9 0 147 0 39 39 32 50 0 0 30 0 0

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or	Reason	NSPM Gas	MN Gas	NSPM Gas	MN Gas
Customer and Innovation	OpCo President - NSPM	2/24/2022	257.46	239.88	17.58	FSPPL	No Info	,		St Paul	MN	Exclude	No info	0	0	18	16
		4/7/2022				COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in							_	-		
Customer and Innovation	OpCo President - NSPM		5,000.00	4,658.61	341.40		MN			Twin Cities	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/8/2022	300.00	279.52		AMERICAN HEROES GOLF	Fundraising event to support America's wounded veterans				MN	Include		20	18	0	0
Customer and Innovation	OpCo President - NSPM	4/24/2022	80.00	74.54	5.46	Red Wing Youth Outreach - Salsalicious EventRaffle  LAKE CITY CHAMBER	Community celebration			Red Wing	MN	Include		5	4	88	78
Customer and Innovation	OpCo President - NSPM		1,290.00	1,201.92	88.08		chamber of commerce  Rivers of Hope provide essential crisis and supportive services to			Lake City	IVIN	Exclude		U	U	88	/8
Customer and Innovation	OpCo President - NSPM	4/18/2022	125.00	116.47	8.53	RIVERSOFHOPE.ORG	individuals seeking safety from domestic violence			Twin Cities	MN	include		9	8	0	. 0
Customer and Innovation	OpCo President - NSPM	4/18/2022	250.00	232.93	17.07		chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	4/18/2022	380.00	354.05	25.95	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN		Chamber of Commerce	0	0	26	
Customer and Innovation	OpCo President - NSPM	4/18/2022	245.00	228.27	16.73	SHAKOPEE CHAMBER OF CO	chamber of commerce			Shakopee	MN	Exclude	Chamber of Commerce	0	0	17	15
		4/18/2022				PAYPAL *AIRPORTFOUN AIR	Airport Found mission is to enhance the experience and exceed the									_	
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/18/2022	2,600.00 500.00	2,422.47 465.86	177.53 34.14	PY "NEON PAYMENT	expectations of travelers at MSP airport  No info		-	Minneapolis	MN	Include Exclude	No info	178 0	158	34	30
Customer and innovation	Opco President - NoPM		500.00	403.00	34.14		NOTITO				IVIIV	Exclude	NO IIIIO	U	U	34	30
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	SQ *DRESS FOR SUCCESS TWI	To empower women to achieve independence by providing clothes			Twin Cities	MN	Include		68	60	0	. 0
		4/18/2022				SECONDHARVESTHEART	second harvest food bank helps others understand the complexities of										
Customer and Innovation	OpCo President - NSPM		10,000.00	9,317.21	682.79		food insecurity and what we can do.			Twin Cities	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16		CITIZENS LEAGUE	No info				MN	Exclude	No info	0	0	205	182
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,050.00	978.31	71.69	SQ "SAINT PAUL FESTIVAL A	Community celebration			St Paul	MN	Include		72	64	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	900.00	838.55	61.45	FRESHWATER SOCIETY	We translate science into action to preserve our freshwater resources				MN	Include		61	54		
Customer and Innovation	OpCo President - NSPM	4/18/2022	5 000 00	4.658.61		SAINT PAUL FESTIVAL AND H	Community celebration			St Paul	MN	Include		341	302	0	0
	apas resident reciti		0,000.00	4,030.01	341.40		water and the second se					merade		341	502	"	
Customer and Innovation	OpCo President - NSPM	4/18/2022	3,000.00	2,795.16	204.84	PAYPAL *MINNDEPENDE	Strengthening MN independent schools through training and resources				MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70		Education			Rosemount	MN	Include		171	151	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	1,000.00	931.72	68.28	AVENUESFORYOUTH.ORG	Safe shelter and housing options for youth			Minneapolis	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61	341.40	GTCYS	Greater Twin Cities Youth Symphonies			Twin Cities	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022 4/18/2022	1,000.00	931.72	68.28	STAX "VAIL PLACE	Mental health recovery			Hopkins	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/10/2022	15,000.00	13,975.82	1,024.19	UNITED NEGRO COLLEGE FUN	Education  Ctrongthon individuals families by holping proventing injuries and support			Minneapolis	Mn	Include		1024	907	- 0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	MINNESOTA SAFETY COUNCIL	Strengthen individuals, families by helping preventing injuries and support safer healthier lives			Twin Cities	MN	Include		171	151		
Customer and innovation	Opco Fresident - NoFW		2,300.00	2,323.30	170.70		programs in child care, youth development, school success, fitness and			TWIII Cities	IVIIV	include		1/1	131		
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,500.00	5,124.47	375.53	YWCA ST. PAUL	more			St Paul	MN	Include		376	333	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	2,500.00	2,329.30	170.70	MINNSOTA LAND TRUST	No info				MN	Exclude	No info	0	0	171	151
Customer and Innovation	OpCo President - NSPM	4/18/2022	10,000.00	9,317.21	682.79		Arts and Culture			Minneapolis	MN	Include		683	605	0	0
Customer and Innovation	OpCo President - NSPM	4/18/2022	5,000.00	4,658.61		GS RIVER VALLEYS	Enrich the lives of children and adults with special needs			Woodbury	MN	Include		341	302	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/25/2022	45.00 24.49	41.93 22.82	3.07 1.67		Foundation seeking to change lives for the better	ļ		Richfield	MN	Include	Commercial Vendor	3	3	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	24.49 534.50	498.00		MCF'GMN THE ST. PAUL AND	Commercial Vendor			Minneapolis St Paul	MN		No info	0	0	36	32
Customer and Innovation	OpCo President - NSPM	5/5/2022	600.00	559.03		GG "NDSU TEAM MAKERS C	Education			Fargo	ND	Include	NO IIIIO	41	0	30	0 32
Customer and Innovation	OpCo President - NSPM	5/5/2022	750.00	698.79		OAK MARSH LLC	No info			ruigo	MN		No info	0	0	51	
Customer and Innovation	OpCo President - NSPM	5/6/2022	43.00	40.06	2.94	OFFICESIGNC	No info			Fargo	ND	Exclude	No info	0	0	3	0
Customer and Innovation	OpCo President - NSPM	5/13/2022	839.20	781.90		EB TCB TALKS WOMEN IN	Women in Leadership helps teach leadership education			Twin Cities	MN	Include		57	50	0	0
Customer and Innovation	OpCo President - NSPM	5/13/2022	839.20	781.90		EB TCB TALKS WOMEN IN	Women in Leadership helps teach leadership education			Twin Cities	MN	Include		57	50	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/26/2022	400.00	372.69		IN "COTTER SCHOOLS BREAKTHROUGH TWIN CITI	Education			Winona	MN	Include		27	24 60	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	5/26/2022	1,000.00	931.72 232.93		MINNEAPOLIS REGIONAL CHAM	Breakthough Twin cities is an academic enrichment program chamber of commerce			Twin Cities Minneapolis	MN	Include Exclude	Chamber of Commerce	68 0	00	17	15
Customer and Innovation	OpCo President - NSPM	5/31/2022	375.00	349.40		DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN		Chamber of Commerce	0	0	26	
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SQ "WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	SQ "WINONA STEAMBOAT DAYS	Community celebration			Winona	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	525.00	489.15		MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN	Exclude	Chamber of Commerce	0	0	36	32
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,000.00	931.72		MONTICELLO CHAMBER OF	chamber of commerce			Monticello	MN		Chamber of Commerce	0	0	68	
Customer and Innovation	OpCo President - NSPM	5/31/2022	415.00	386.66		MONTICELLO CHAMBER OF WINONA AREA CHAMBER	chamber of commerce		-	Monticello	MN		Chamber of Commerce	0	0	28	25
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022	250.00 100.00	232.93 93.17	17.07		chamber of commerce chamber of commerce	<del>                                     </del>	+	Winona Waconia	MN	Exclude Exclude	Chamber of Commerce Chamber of Commerce	0	0	17	15
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86		SQ "WHIZ BANG DAYS, INC	Community celebration			Robbinsdale	MN	Include	chamber of confinerce	34	30	,	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,000.00	931.72	68.28	PAYPAL *COLDSPRINGA	No info		1	Cold Spring	Mn		No info	0	0	68	-
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,500.00	1,397.58	102.42	SQ *POWDERHORN PARK NEIGH	Community celebration			Minneapolis	MN	Include		102	90	0	0
Customer and Innovation	OpCo President - NSPM	5/31/2022	500.00	465.86	34.14	BRAINERD L* INV-43325	No info			Brainerd	MN	Exclude	No info	0	0	34	30
		5/31/2022			_	QGV'JUNIOR ACHIEVEMENT OF											
Customer and Innovation	OpCo President - NSPM	5/31/2022	1,050.00	978.31	71.69 85.49		To inspire and prepare young people to succeed in a global economy.	<b></b>	1	Maplewood	MN	Include	No info	72	64	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/31/2022	1,252.00 (100.00)	1,166.51 (93.17)	85.49 (6.83)		no info chamber of commerce		1	Mille Lacs Woodbury	MN	Exclude Exclude	No into Chamber of Commerce	0	0	85 -7	75
oussumer and inflovation	Opou Fresidelit - NOPM		(100.00)	(35.17)	(0.83)		Community threads vision is a community where all people are engaged,	<b>+</b>	+	Joubury	ALLA	LACIQUE	chamber of confinience	U	U	-/	-0
Customer and Innovation	OpCo President - NSPM	5/31/2022	274.51	255.77	18.74	COMMUNITY THREAD	enriched and connected			Stillwater	MN	Include		19	17	0	0
Customer and Innovation	OpCo President - NSPM	6/1/2022	520.13	484.62		REDWING AREA CHAMBER OF C	chamber of commerce		1	Red Wing	MN		Chamber of Commerce	0	0	36	32
Customer and Innovation	OpCo President - NSPM	6/8/2022	(250.00)	(232.93)	(17.07)		chamber of commerce			Minneapolis	MN		Chamber of Commerce	0	0	-17	-15
		6/17/2022				CORP. VOLUNTEERISM COUNCI	cvc_TC advocates, supports, and grows volunteerism to improve the				l ¯	I					1 7
Customer and Innovation	OpCo President - NSPM		1,000.00	931.72	68.28		community			Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/20/2022	5,000.00 56.16	4,658.61 52.33	341.40 3.83	ORDWAY CENTER FOR THE PER AMZN MKTP US*1R1L98S60	Arts and Culture	-	+	St Paul Seattle	MN WA	Include Exclude	No info	341	302	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/20/2022	10.000.00	9,317.21	682.79		Amazon Education	<b> </b>	1	Minneapolis	MN	Include	No info	683	605	4	4
Customer and Innovation  Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/20/2022	10,000.00	205.28		AMZN MKTP US*A68BL0XQ3	Amazon		1	Seattle	WA	Exclude	No info	0 0	005	15	13
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61		GREAT RIVER GREENING	Restoring the land and water that enriches our live.			St Paul	MN	Include		341	302	0	0
		6/20/2022	2,222.00	,,,,,,,,,	2.2.40		MN based nonprofit organization that provides educational programs to									Ī	
Customer and Innovation	OpCo President - NSPM		7,500.00	6,987.91	512.09	BESTPREP	students in grades 4-12			Twin Cities	MN	Include		512	453	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	5,000.00	4,658.61	341.40		Helping small businsess			Minneapolis	MN	Exclude	Economic Dev	0	0	341	302
Customer and Innovation	OpCo President - NSPM	6/20/2022	3,000.00	2,795.16		TEE IT UP FOR THE TROOPS	Military fundraiser	ļ	1	Twin Cities	MN	Include		205	182	0	0
Customer and Innovation	OpCo President - NSPM	6/20/2022	59.89	55.80	4.09		Commercial Vendor	<b></b>	1	Minneapolis	MN		Commercial Vendor	0	0	4	4
Customer and Innovation	OpCo President - NSPM	6/20/2022	10,000.00	9,317.21	682.79	MN ORCHESTRA WB	Arts and Culture		1	Minneapolis	MN	Include		683	605	. 0	0

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying City	State	Include or Reason	NSPM G		Gas NSPI		MN Gas
								Employees			Exclude	include	ea inc	luded Exc	ude	Exclude
Customer and Innovation	O-C- Desident MCDM	6/20/2022	1.000.00	931.72	68.28	PAYPAL *URBAN ROOTS	Urban Roots is a St Paul organization whose mission is to cultivate and		St Paul	MN	Include		68	60		0
Customer and innovation	OpCo President - NSPM	6/20/2022	1,000.00	931./2	58.28	YWCA MINNEAPOLIS	empower youth through nature, healthy food, and community programs in child care, youth development, school success, fitness and		St Paul	IVIN	Include		58	60		- 0
Customer and Innovation	OpCo President - NSPM		5,000.00	4,658.61	341.40		more		Minneapolis	MN	Include		341	302	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/20/2022	2,500.00 100.00	2,329.30 93.17		ARC*RED CROSS DONATION LUNA DI LUNA LLC	Red Cross making a big difference in the lives of others  Commercial Vendor		Twin Cities Minneapolis	MN	Include Exclude Commercial Vendor		0	151	- 0	0
Customer and Innovation	OpCo President - NSPM	1/14/2022	500.00	465.86		CITY OF CHANHASSEN	Community celebration		Chanhassen	MN	Include Commercial vendor		34	30	0	- 0
Customer and Innovation	OpCo President - NSPM	2/9/2022	1,000.00	931.72	68.28	BIG LAKE SPUD FEST	Community celebration		Big Lake	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	2/22/2022	1,000.00	931.72		MINNESOTA COMMUNITY ACTION	Community action helps people and changes lives		Twin Cities	MN	Include		68	60	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	2/9/2022	1,955.00 150.00	1,821.51 139.76		RED WING AREA CHAMBER OF COMMERCE ND STATE SCIENCE & ENGINEERING	Community celebration  Education		Red Wing Fargo	MN ND	Include Include		10	118	0	- 0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81	290.19	ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders		Twin Cities MN	140	Include		90	257	0	0
Customer and Innovation	OpCo President - NSPM	3/9/2022	4,250.00	3,959.81		ENVIRONMENTAL INITIATIVE	Building the next generation of conservation leaders		Twin Cities MN		Include		90	257	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/7/2022	138.58	129.12 931.72		JOHN LAZAR LAKE MINNETONKA KLONDIKE DOG	No info Community celebration	-	Lake Minnetonka	NANI.	Exclude No info Include		68	60	9	- 8
Customer and innovation	Opco President - NoPM		1,000.00	931.72	00.20		Dedicated to the growth, learning and development of young		Lake Willingtonka	IVIIV	miciade		00	00	- 0	
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GREATER GRAND FORKS YOUNG	professionals in the area		Grand Forks	ND	Include	3	341	0	0	0
Customer and Innovation	OpCo President - NSPM	1/19/2022	660.00	614.94	45.06	HOME BUILDERS ASSOC OF	No info			ND	Exclude No info		0	0	45	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OnCo President - NSPM	1/19/2022	660.00 500.00	614.94 465.86		HOME BUILDERS ASSOC OF POPE COUNTY PHEASANT RESTORATION	No info promote growth of pheasant population		Glenwood	ND MN	Exclude No info Exclude No info		0	0	45 34	- 0
Customer and impression	Opcorresident Norm	2/9/2022	300.00	405.00	34.14	PEOPLE REACHING OUT TO OTHER PEOPLE	PROP provides groceries and short term financial assistance to those		Gieliwood	IVIIV	Exclude No IIIIO		-		34	
Customer and Innovation	OpCo President - NSPM		500.00	465.86	34.14		facing economic hardship			MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	3/30/2022	1,250.00 250.00	1,164.65 232.93	85.35	MANKATO AREA FOUNDATION NORTHERN LIGHTS COUNCIL	Community celebration	<u> </u>	Mankato	MN ND	Include Exclude Boys Scout		85	75 0	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	1/12/2022	250.00 10,000.00	232.93 9,317.21	17.07 682.79	THE CHAMBER	Boy Scouts chamber of commerce		Fargo Minneapolis	ND ND	Exclude Boys Scout  Exclude Chamber of Commerce		0	0	17 683	0
	, and the state of	1/17/2022				SOURIS VALLEY UNITED WAY	United Way improves lives by mobilizing the caring power of communities		mcapons		and the second second		1	-	_	
Customer and Innovation	OpCo President - NSPM		150.00	139.76	10.24		around the world to advance the common good.			ND	Include		10	0	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/4/2022	500.00 1,300.00	465.86 1,211.24		GIBBON FUNFEST MANKATO YOUTH PLACE INC	Community celebration Community celebration	-	Gibbon Mankato	MN	Include Include		34 89	30 79	0	- 0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	3/30/2022	325.00	302.81		MFD - MUSIC ON MAIN	Community celebration		Gaylord	MN	Include		22	19	0	0
Customer and Innovation	OpCo President - NSPM	3/21/2022	5,000.00	4,658.61	341.40	GRAND FORKS DOWNTOWN DEV ASSOC	Economic Development		Grand Forks	ND	Exclude Economic Developme	nt	0	0	341	0
Customer and Innovation	OpCo President - NSPM	3/14/2022	25,000.00	23,293.03	1,706.98	MINNESOTA SPORTS AND EVENTS	Youth Athletics		Minneapolis	MN	Include	17	707	1512	0	0
Customer and Innovation	OpCo President - NSPM	6/8/2022	1.000.00	931.72	68.28	THE LINK	The link works with youth and young families to overcome the impacts of poverty and social injustice		Twin Cities	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	5/4/2022	1,500.00	1,397.58		EDINA COMMUNITY FOUNDATION	Community celebration		Edina	Mn	Include		102	90	0	0
		4/16/2022				FARIBAULT DIVERSITY COALITION										
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/26/2022	500.00 500.00	465.86 465.86	34.14	SARTELL SUMMERFEST	Bridging cultures to foster understanding and community well being		Faribault Sartell	MN	Include Include		34	30	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM	2/17/2022	1.500.00	1,397.58		RONALD MCDONALD HOUSE	Community celebration Helping families feel at home		Twin Cities	MN	Include		102	0	0	0
Customer and Innovation	OpCo President - NSPM	3/23/2022	1,000.00	931.72		CARLSON SCHOOL OF MANAGEMENT	Education		Twin Cities	Mn	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	3/25/2022	7,500.00	6,987.91	512.09	ND STATE FAIR FOUNDATION	Education		Fargo	ND	Include	5	512	0	0	0
Customer and Innovation	OpCo President - NSPM	5/19/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			ND	Include	1	102	0	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	2,500.00	2,329.30		ST PAUL AREA CHAMBER OF COMMERCE	Community celebration		St Paul	MN	Include		71	151	0	0
Customer and Innovation	OpCo President - NSPM	2/25/2022	250.00	232.93	17.07	CITY OF WABASHA	Community celebration		Wabasha	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	3/14/2022 5/19/2022	50.00 1.000.00	46.59	3.41	WASHINGTON COUNTY HISTORICAL CITY OF HORACE	Education		Stillwater	MN	Include No lefe		3	3	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	6/4/2022	1,000.00	931.72 139.76	10.24	CITY OF MONTICELLO	No info Community celebration		Horace Monticello	ND Mn	Exclude No info Include		10	9	68	0
Customer and Innovation	OpCo President - NSPM	4/13/2022	600.00	559.03	40.97	TALENT PRODUCTIONS	No info		Fargo	ND	Exclude No info		0	0	41	0
Customer and Innovation	OpCo President - NSPM	4/27/2022	1,000.00	931.72	68.28	NORTHERN LIGHTS COUNCIL	Boy Scouts		Fargo	ND	Exclude Boy Scouts		0	0	68	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OnCo President - NSPM	4/29/2022 6/8/2022	500.00 1.000.00	465.86 931.72		UPPER MINNESOTA VALLEY REGIONAL ZAMYA THEATER PROJECT	No info Arts and Culture		Appleton St Paul	MN	Exclude no info		68	60	34	30
Customer and innovation	Opco President - NoPM		1,000.00	931.72	00.20		United Way improves lives by mobilizing the caring power of communities		3t raui	IVIIV	miciade		00	00	- 0	
Customer and Innovation	OpCo President - NSPM	3/17/2022	1,500.00	1,397.58	102.42	UNITED WAY OF CASS CLAY	around the world to advance the common good.			ND	Include		102	0	0	0
Customer and Innovation	OpCo President - NSPM	6/26/2022	300.00	279.52		CITY OF NEWPORT	Community celebration		Newport	MN	Include		20	18	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/29/2022 4/16/2022	1,120.00 1,300.00	1,043.53 1,211.24		TALENT PRODUCTIONS MOOSE YOUTH HOCKEY	No info Youth Athletics		Fargo Blaine	ND MN	Exclude No info Include		89	0 79	76 0	0
Customer and Innovation	OpCo President - NSPM	5/18/2022	300.00	279.52		THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce		Grand Forks	ND	Exclude Chamber of Commerc		0	0	20	0
Customer and Innovation	OpCo President - NSPM	5/9/2022	5,650.00	5,264.22		FARGO MOORHEAD WEST FARGO	No info		Fargo	ND	Exclude No info		0	0	386	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/16/2022 4/26/2022	250.00 240.00	232.93 223.61		AVON AREA CHAMBER OF COMMERCE LIONS INTERNATIONAL MONTICELLO	Community celebration  Community celebration		Avon Monticello	MN	Include Include		17 16	15 14	0	0
Customer and Innovation  Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	5/4/2022	240.00 250.00	223.61		KAPOSIA DAYS	Community celebration  Community celebration		Little Canada	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	5/17/2022	300.00	279.52		SCANDINAVIAN HERITAGE ASSOC	Community celebration		Minot	ND	Include		20	0	0	0
Customer and Innovation	OpCo President - NSPM	4/29/2022	200.00	186.34		NICOLLET AMERICAN LEGION POST 510	Community celebration		Nicollet	MN	Include		14	12	0	0
Customer and Innovation	OpCo President - NSPM OpCo President - NSPM	4/29/2022 6/13/2022	1,000.00 61,000.00	931.72 56.834.98	68.28	UNIVERSITY OF NORTH DAKOTA MINNEAPOLIS REGIONAL CHAMBER	Education	-	Grand Forks	ND MN	Include Exclude Chamber of Commercial		68	0	0 4165	0 3688
Customer and Innovation  Customer and Innovation	OpCo President - NSPM	5/18/2022	125.00	116.47	8.53	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce chamber of commerce		Minneapolis Grand Forks	ND	Exclude Chamber of Commerc		0	0	9	0
Customer and Innovation	OpCo President - NSPM	4/16/2022	500.00	465.86	34.14	RECYCLING ASSOCIATION OF MN	Committed to increasing recycling in MN to improve our health		Twin Cities	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	6/10/2022	2,500.00	2,329.30	170.70	GREATER ND CHAMBER OF COMMERCE	chamber of commerce		Fargo	ND	Exclude Chamber of Commerc		0	0	171	0
Customer and Innovation	OpCo President - NSPM	5/3/2022	500.00	465.86	34.14	ECONOMIC DEVELOPMENT ASSOC	Economic Development  Developing affordable housing and providing services that empower		Minneapolis	MN	Exclude Economic Developme	nt	0	0	34	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	1,000.00	931.72	68.28	PARTNERS FOR AFFORDABLE HOUSING	individuals		Mankato	MN	Include		68	60	0	0
Customer and Innovation	OpCo President - NSPM	4/21/2022	1,000.00	931.72		ACT UP THEATRE	Arts and Culture		Fargo	ND	Include		68	0	0	0
Customer and Innovation	OpCo President - NSPM	5/26/2022 6/15/2022	5,000.00	4,658.61	341.40	METRO INDEPENDENT BUSINESS	Helping Mpls maintain its unique community		Minneapolis	MN	Include		341	302	0	0
Customer and Innovation Customer and Innovation	OpCo President - NSPM OnCo President - NSPM	6/15/2022 5/23/2022	1,000.00	931.72 2.795.16	204 94	FARGO MOORHEAD WEST FARGO CITY OF SAUK RAPIDS	No info Community celebration		Fargo Sauk Ranids	ND MN	Exclude No info		0	182	68	0
Customer and Innovation	OpCo President - NSPM	6/28/2022	1,000.00	931.72	68.28	FARGO MOORHEAD YOUTH CHOIR	Arts and Culture		Fargo	ND	Include	_	68	0	0	0
Customer and Innovation	OpCo President - NSPM	6/13/2022	5,500.00	5,124.47	375.53	SUMMERTIME BY GEORGE! LLC	Arts and Culture		St Cloud	MN	Include		376	333	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	500.00	465.86	34.14	HUGO YELLOW RIBBON NETWORK	Yellow Ribbon Program (VA program) agree to make additional funds available for education without an additional charge to GI bill entitlement.		Twin Cities	MN	Include		34	30	0	0
Customer and Innovation	OpCo President - NSPM	6/4/2022	250.00	232.93	17.07	CANNON FALLS AREA CHAMBER OF	Community celebration		Cannon Falls	MN	Include		17	15	0	0
Customer and Innovation	OpCo President - NSPM	5/23/2022	300.00	279.52	20.48	RIVERWALK MARKET FAIR	Community celebration		Twin Cities	MN	Include		20	18	0	0

Company   Comp	Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Company of Property	Customer and Innovation		6/4/2022	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,329.30										171	151	(	) (
Section   Sect	Customer and Innovation	OpCo President - NSPM	5/23/2022	1,019.62	950.00	69.62	CITY OF NORTHFIELD				Northfield	MN	Include		70	62		) 0
Section   Company   Comp			5/23/2022				TWIN CITIES HABITAT FOR HUMANITY											
Service March Control (1987) 1982 (1987) 1	Customer and Innovation	OpCo President - NSPM		4.200.00	3.913.23	286.77					St paul	MN	Include		287	254		0
Company of the Comp	Customer and Innovation	OpCo President - NSPM	6/26/2022	6,500.00	6,056.19	443.81	LATINO ECONOMIC DEVELOPMENT					Mn	Include		444	393	(	0
Control   Cont			61917072				BIC BROTHERS BIC SISTERS	The belief that inherent in every child is the ability to succeed and thrive in										
Control of Profess   Control   Con	Customer and Innovation							life										0
Contract 1970   1970																		0
Company   Comp																		0
Section   Control   Cont		-p			_,0_0													
Comment of the Comment				.,	- , , -													
Section   Continue																		) (
Contract of Marine   Contract																		) 0
Search Sections 19, 100, 100, 100, 100, 100, 100, 100,	Customer and Innovation	OpCo President - NSPM						Economic Development			Twin Cities	MN	Exclude	Economic Dev		0	100	100
Comment of the Comment		OpCo President - NSPM	2/7/2022	100.00							Fargo	ND		No info	0	0	100	100
Control Cont	Customer and Innovation	OpCo President - NSPM		(100.00)		(100.00)	HOME BUILDERS ASSO* ND	No info			Fargo	ND	Exclude	No info	0	0	-100	-100
Comment of the Comm	Customer and Innovation	OpCo President - NSPM	2/9/2022	520.00		520.00	DAKOTA COUNTY REGIONAL CH	chamber of commerce				MN	Exclude	Chamber of Commerce	0	0		
March Services   1,500   1,5	Customer and Innovation										St Cloud					0		
Service Country   1962   1963	Customer and Innovation	OpCo President - NSPM						chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0		
Section   Sect	HR and Employee Services	Human Resources	2/1/2022	607.50	566.02	41.48	PAYPAL *DISABILITYI				Washington	DC	Exclude	No info	0	0	41	1 36
April   Content   Age   Content																		
The property of the Park (1982) and the property of the park (1982) and the park (1982			3/4/2022	1			CENTER FOR LEGAL INCLUSIV											
The property of any and property of a proper											Denver				80	71	(	0
Management   Man											Madison							
### Company Notes   1962   196				1,000.00	-,		-				Markinston							
An experimental from the follower forces and experiment or each error described energy where the follower forces are de									-	-				Commercial Vendor				
## of eliging from the common shows and the property of the eliging of the common shows and the eliging of the eliging from the common shows and the eliging of the eliging from the common shows and the eliging of the eliging from the eliging fr	HK and Employee Services	Human Resources	5/2/2022	146.21	136.23	9.98	ad .cs reald+			-	washington	DC	include		10	9		0
Proceedings	UP and Employee Senior-	Human Passurass	5/4/2022	497.20	454.10	22.20	CENTER FOR ENERGY WORKFOR				Twin Cities	Mn	Include		22	20		
Fig.   Company	nr. and Employee Services	numan Resources		407.30	434.10	33.20		workplace			I WIII CILIES	IVIII	include		33	23		, ,
Part   Common   Com	UD and Employee Consises	Human Panauroas	5/11/2022	2 411 66	2 179 72	222 04	PAYPAL *COLORADOWOM COLOR	Womens Foundation of Colorado helps with early childhood education				co	Include		222	206		
Passes   P			5/31/2022		-, -		FRA					co		No info			12	12
Authority   Control   Co											Denver	co			0	0		
Proceedings	Strategy Pring and Ext Atlains	receral Government Alians		2,011.40	1,0/4.14	137.34					Deliver	CO	Exclude	Commercial vendor	0		137	121
Security	Technology Services	Infrastructure & Shared Services	6/3/2022	2 523 50	2 351 28	172 31	GENESYS WORKS TWIN CITIE				Twin Cities	MN	Include		172	152		
Rest Entinguise Record   Marce Recorders   SCOTION   1.0			6/30/2022	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		AMZN MKTP US*PF0MK34H3					W/A	Evolude	No info		102		) (
Rest Engines Services   Annual Resistation   Annu																0	- 4	1 4
State   Stat	HR and Employee Services		6/30/2022													0	1	1 1
Read Enginesis Services   Anton Rescurses   Principal Conference												MN			0	0	683	3 605
See   Proceed   Computer   Comp	HR and Employee Services		5/17/2022								Denver	co			0	0		
No. No.   Control   Cont	Gas Systems		6/29/2022			8.13	AUSTIN UTILITIES					Mn			0	0		
No. No.   Control   Cont	Gas Systems	Gas Business Operations	6/29/2022	306.00	285.11	20.89	AUSTIN UTILITIES	No info			Austin	MN	Exclude	No info	0	0	21	1 19
Content and Inventors   Content Solution & Provided   Content Solution   Content Soluti	Risk Management		1/25/2022	3,000.00		204.84	MN AMERICAN INDIAN	No info			St Paul	MN	Exclude	No info	0	0	205	182
See Specimen   Come Specimen	Financial Operations	Finance & Corp Development		783.23				Community celebration			Twin Cities	MN	Include			47		,
See Systems   Continued   Continued State   Co	Customer and Innovation					181.19	JOURNAL COMMUNICATIONS INC									0	181	1 160
Rest Employee Soverees   Mintro Rel and Solety   99/2022   96.00   892.66	Gas Systems																	
Jave Systems																		
Septembox   Virgin Cap   Virg					002.00										-	0		
Read Employse Services   Annual Recourses   3910022   1.00 at 2.1313.17   56.23   OCCREDO WORKERS OF Chambers of Commerces   Dever   CD   Exclude   Chamber of Commerces   Dever   CD   Exclude   Dever   CD																0		
See Systems   Cost Submers Operations   Propriet   Pr																0		
Case Systems   Case		Tidilidii Ttobodioco												Chamber of Commerce	Ü		50	
Designation   Contenter Solutions & November Solu								Call before digging										
Service Org								Building the next generation of conservation leaders				IND						
Final Parameter   Final Para																		
Strategy Pips and EA Affairs												DC		No info				
## And Employee Services   Manual Resources   4078/0022   731.07   681.15   49.92   March Conference   Colorado Conference   Colorad												Mn			267	236		) (
20,000 President - NSPM   NSPM Community, Relations   12990022   20,000   186,34   13,66   Sel MATVERSE 2027 H   No Info   No Info   Minneapolis   Minneap			6/29/2022	731.07	681.15	49.92	AMERICAN GI FORUM COLORADO INC	Colorado Conference				со	Exclude	Outside service territory	0		50	) 44
Dock President - NSPM   NSPM Community Relations   290022   70,00   652.95   47.85   MSP   MSPM Community Relations   790022   70,00   668.79   51.21   Till ERRORS FOR VOTH   Homess Shelter Donation   Minneapolis   MN   Include   51.45   0.4	OpCo President - NSPM		12/9/2022			13.66	EB NATIVERISE 2022 TH								0	0		
Doc   President - NSPM   NSPM Community Relations   NSPM Community Relati	OpCo President - NSPM		12/9/2022	700.80	652.95	47.85	CUB FOODS WSP	Commercial Vendor			WSP	Mn	Exclude	Commercial Vendor	0	0	48	3 43
Description   September   Se	OpCo President - NSPM	NSPM Community Relations		750.00				Homeless Shelter Donation			Minneapolis	MN	Include			45	(	0
Description   September   Se	OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,000.00	931.72	68.28	IGH BEST	Education			Inver Grove Hgts	MN	Include		68	60	(	0
Disposement   SPM   SPM   Community Relations   Spinor			9/1/2022	1		· <u></u>			1 -	_			1		1 T		1	1
DoCo President - NSPM   NSPM Community Relations   1,000.00   931.72   6.8.28   8ESTPREP   MN based nonprofit organization that provides educational programs to   Twin Cities   MN   Include   68   60   0   0   0   0   0   0   0   0	OpCo President - NSPM	NSPM Community Relations	O IIZOZZ	500.00	465.86	34.14	TTTT.SITT-IIIT.OTG	Support and strengthen urban American Indian people through education			Minneapolis	MN	Include		34	30		0
20,000   2			9/1/2022				RESTPREP	MN based nonprofit organization that provides educational programs to										
Dispose   Disp	OpCo President - NSPM																(	) (
Corporate Giving												141114		Commercial Vendor	0	0		_
Doct   President   NSPM   NSPM Community Relations   109/0922   20.00   16.34   13.65   20 TEET IU P FOR THE TRO   Military fundraker   Rochester   MM   Include   Rochester   Roc	OpCo President - NSPM														2	2		
Comported Giving   1924/2022   131.26   122.30   8.55   MENARDS HUDSON WI   Commercial Vendor   Hudson   WI   Exclude   Commercial Vendor   0   0   9   1										-				No into				_
1/19/2002   40.5 & 457.05   33.49   WWW.THELINGAN ORG   The link works with youth and young families to overcome the impacts of   Minneapolis   MN   Include   33   29   0   (9.5 CP-19/2004		Teor in Community reductions				13.66	SQ TEETI UP FOR THE TRO			<b>I</b>								
Dyco President - NSPM   NSPM Community Relations   11/10/2022   281.00   261.81   11.91   Dyco President - NSPM   NSPM Community Relations   11/10/2022   281.00   261.81   11.91   Dyco President - NSPM   NSPM Community Relations   11/10/2022   281.00   261.81   11.91   Dyco President - NSPM   NSPM Community Relations   11/10/2022   281.00   261.81   11.91   Dyco President - NSPM   NSPM Community Relations   11/10/2022   38.50   34.01   2.49   McPCMM CORRESTONE   No Info	Corporate Giving	Corporate Giving	1012412022	131.26	122.30	8.96	MENANDS RUDSUN WI		-	<b>I</b>	Hudson	WI	Exclude	Commercial Vendor	0	0	9	8
Disco President - NSPM   NSPM Community Relations   11/10/2022   28.10   26.18.1   19.19   COORGE CART   Where teens gain life and leadership skills   Minneapolis   Min	0-0-0-14-4 1001	NICOM C	11/10/2022	****	457.05	22.72	WWW.THELINKMN.ORG				Minnon-"-	N 4 N /	Inch:					
Dopo President - NSPM   NSPM Community Relations   11/0/2022   1,300,10   38,50   34,01   2,49   MCPGAMC CORNERSTONE   No Info   NSPM Community Relations   11/0/2022   1,300,10   3959,84   70,34   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   3959,84   70,34   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Relations   11/0/2022   1,300,10   1,397,85   10,24   4GWNG* DONATON SUPP   4giving helps nonprofits raise funds for their cause   NSPM Community Rela			4414010000				DOOME CART		-	<b>-</b>						29		0
										-	iviinneapolis			na infa		17	-	) 0
Comparted Giving   Corporate Giving   11/22/2022   278.06   259.07   18.99   MENARDIS MANIKATO MN   Commercial Vendor   Manikato   MN   Exclude   Commercial Vendor   0   0   1   1   1   1   1   1   1   1									-	<del>                                     </del>	1			IIIO INTO		- 0		2
Opco-President - NSPM         NSPM Community Relations         129/20022         1,500.00         1,397.58         102.42         PNYPML - NMCHAUSEUM         Art & Culture         St Paul         MN         Include         102         90         0           0-pCo-President - NSPM         NSPM Community Relations         12/92/0222         534.50         498.00         36.00         10.00         MInneapolis         MN         Exclude         no info         0         0         36.00         36.00         37.00         NSPM Community Relations         12/9/20/22         250.00         232.93         17.07         INFRRET 000/78/30         Commercial Vendor         Minneapolis         MN         Exclude         Commercial Vendor         0         0         17         0				1,000.10							Mankato			Commercial Vender				-
- 1/20 President - NSPM   NSPM Community Relations   12/9/2022   534.50   498.00   36.50   MCP'GMN CARE CLINIC   no info   Minneapolis   MN   Exclude   no info   0   0   36   33   33   34   35   35   35   35   35														Commercial vendor				
DpC President - NSPM   NSPM Community Relations   12/22/2022   250.0   232.93   17.07   TARGET   00017830   Commercial Vendor   Minneapolis   MN   Exclude   Commercial Vendor   0   17   (0.1001783)									1					no info				
pour resource river in pour in community resource (2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.															-	0		

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas	MN Gas	NSPM Gas Exclude	MN Gas Exclude
		12/30/2022				A *STPAULPOLICEFOUN		Linpioyees						meiadea	meredee	LXCIGGO	Excitate
OpCo President - NSPM	NSPM Community Relations		1,041.67	970.55	71.12		Supporting the SP police dept to advance public safety in our community			St Paul	MN	Include		71	63	0	0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	500.00	465.86	34.14	WWW.WINONAVS.ORG	Helping address lifes challenges in a dignified manner			Winona	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	7.000.00	6,522.05	477.95	RED RIVER VALLEY COMMUNITY	Non profit human service organization providing housing and other services			Grand Forks	ND	Include		478	0	0	0
OpCo President - NSPM		8/22/2022	2,500.00	2,329.30	170.70	MINOT SYMPHONY ASSOC INC	Arts and Culture			Minot	ND	Include		171	0	0	0
Corporate Giving	Corporate Giving	8/9/2022	15,000.00	13,975.82	1,024.19	RED WING ENVIRONMENTAL LEARNING	Education			Red Wing	MN	Include		1024	907	0	0
Corporate Giving	Corporate Giving	8/9/2022	80,000.00	74,537.68	5,462.32	MINNESOTA PRIVATE COLLEGE FUND	Education			St Paul	MN	Include		5462	4837	0	0
		8/9/2022				THE SALVATION ARMY	The Salvation Army, an international movement, is an evangelical part of the universal Christian church. Its message is based on the Bible. Its ministry is motivated by the love of God. Its mission is to preach the										
Corporate Giving  OpCo President - NSPM	Corporate Giving  NSPM Community Relations	7/25/2022	125,000.00	116,465.13	8,534.88 887.63	SOUTHEASTERN ND COMM ACTION	gospel of Jesus Christ and to meet human  Southeastern ND Comm Action mission is to provide a range of services and activities to alleviate poverty			Twin Cities Fargo	MN	Include		8535 888	7558	0	0
OpCo President - NSPM		8/18/2022	1,500.00	1,397.58		DISTRICT 279 FOUNDATION	Education foundation			Maple Grove	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	9/5/2022	5,000.00	4,658.61	341.40	MAYVILLE STATE UNIVERSITY	Education			Mayville	ND	Include		341	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/26/2022	1,500.00	1,397.58	102.42	MINOT INDOOR RODEO INC	Community celebration			Minot	ND	Include		102	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/28/2022	1,000.00	931.72		HOPE & HARBOR HOMELESS SHELTER	Homeless Shelter Donation			Red Wing	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	8/31/2022	2,000.00	1,863.44	136.56	ND STRONG	No info			Minot	ND	Exclude	No info	0	0	137	0
OpCo President - NSPM	NSPM Community Relations	12/23/2022	1,500.00	1,397.58	102.42	UNSEEN	Charity providing safe houses and support for survivors of trafficking			Twin Cities	MN	Include		102	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	1,000.00	1,000.00		SSP*GSDAKOTAHORIZONS	To enable all young people, especially those who need us most, to reach their full potential as productive, caring, responsible citizens.				SD	Include		0	0	0	0
VP Strategy	Innovation	8/16/2022	75.00	75.00		UTILITIES SERVICE ALLIANC	No info	<b>-</b>	1	Overland Park	KS	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	500.00	500.00		TRACY AREA MED FOUNDAT	Medical Foundation	-	1	Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	2,000.00	2,000.00		VOA DAKOTAS FOUNDATION	Volunteers of America serving troubled youth, families without child care and anyone struggling to rebuild their life.  United Way improves lives by mobilizing the caring power of communities			Sioux Falls	SD	Include		0	0	0	0
ES Gen Mgr MN/WI Generation	ES AS King Plant	9/14/2022	500.00	500.00		UWWCE* 921XXX LEADE	around the world to advance the common good.			Stillwater	MN	Include		0	0	0	0
Dist Operations NSP	DIR MIN METRO EAST	10/7/2022	133.15	133.15		Sierra	No info			Roseville	MN	Exclude	no info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/24/2022	1,000.00	1,000.00		PAYPAL "SOUTHDAKOTA	No info			Sioux Falls	SD	Exclude	no info	0	0	0	0
VP Fleet Operations	Security	10/31/2022	193.26	193.26		FLEET FARM 3700	Commercial Vendor			Twin Cities	MN	Exclude	Commercial Vendor	0	0	0	0
VP Maintain	Execute MT	11/10/2022	200.00	200.00		TST* BIG BORE BARBECUE CO	Commercial Vendor			Hanover	MN		Commercial Vendor	0	0	0	0
Dist Operations NSP	DIR MIN METRO EAST	11/16/2022	84.93	84.93		CAB STORE WOODBURY, MN	No info			Woodbury	MN		No info	0	0	0	0
Enterprise Learning & Tech Train		11/27/2022	156.76	156.76		AMZN MKTP US*144GZ1D52 AMZN MKTP US*144007Si2	Amazon			Seattle	WA		No info	0	0	0	0
Enterprise Learning & Tech Train	nii Enterprise Learning & Tech Trai	11/2//2022	20.94	20.94			Amazon  CHS serves high quality programs to those in need. Children who have			Seattle	WA	Exclude	No into	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	2,000.00	2,000.00		CHILDRENS HOME SOC	experienced trauma, abuse and neglect.			Denver	со		No info	0	0	0	0
VP Maintain	EXCOURT IVII	12/15/2022	202.94	202.94		AMAZON.COM*1K5GJ59D1 AMZN	Amazon			Seattle	WA	Exclude	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/6/2022	250.00	250.00		CROOKS VOLUNTEER FIRE DEPT INC TRACY AREA UNITED FUND	Fire and Rescue United Way improves lives by mobilizing the caring power of communities			Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/13/2022	1,000.00	1,000.00			around the world to advance the common good.			Tracy	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Large Acct Management	11/7/2022	20.00		20.00	MID MINNESOTA BUILDERS AS	Economic Development			Twin Cities	MN		Economic Dev	0	0	20	20
OpCo President - NSPM	NSPM Large Acct Management		160.00		160.00	ROCHESTER AREA BUILDER	Economic Development			Twin Cities	MN		Economic Dev	0	0	160	160
Corporate Giving	Corporate Giving	12/31/2022	(19,525.50)	(18,192.32)	(1,333.18)	DUCKS UNLIMITED INC	Helps protect and conserve Waterfowl habitat			Twin Cities	MN	Include		-1333	-1180	0	0
Ct- Ciri	C	12/31/2022	(19.525.50)	(10 102 22)	(1.333.18)	GREEN MINNEAPOLIS	Green Minneapolis envisions a green future for our city with trees on			Minnoppolis	MN	Includo		-1333	-1180	0	
Corporate Giving Corporate Giving	Corporate Giving Corporate Giving	12/31/2022	(39,051.00)	(18,192.32)		INDIAN LAND TENURE FOUNDATION	every street and active public spaces Foundation for American Indian land recovery and management			Minneapolis Little Canada	MN	Include		-2666		0	0
ES Service Org		8/31/2022	35.85	33.40		MARKET STREET 526	Commercial Vendor			Little Callada	Mn		Commercial Vendor	-2000		2	2
		9/9/2022				DOLLAR DAYS INTERNATIONAL	Dollar Days International goal is to make a difference for those making a										
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	980.06	913.14	66.92	AMAZON.COM*C06JE9RY3	differencenonprofits and schools			Twin Cities	MN	Include		67 0	59	0	0
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	25.99	24.22	1.//	DOLLAR DAYS INTERNATIONAL	Amazon  Dollar Days International goal is to make a difference for those making a			Seattle	WA	Exclude	No info	0	0	2	
Customer Solutions & Innovation	Customer Strategy & Solutions	9/9/2022	427.80	398.59	29.21	DOLLAR DATS IN FERNATIONAL	differencenonprofits and schools			Twin Cities	MN	Include		29	26	0	0
Chief Customer and Utility Innova		9/22/2022	92.57	86.25		PELICAN LAKES RESORT &	Commercial Vendor			Pelican Lakes	MN		Commercial Vendor	0		6	5
ES Service Org	ES Corporate	10/2/2022	6.19	5.76	0.42	WM SUPERCENTER #1231	Commercial Vendor		1	Bentonville	AK		Commercial Vendor	0		0	0
Customer Solutions & Innovation Human Resources	Customer Solutions & Innovation HR Talent Strategy & Transform	10/16/2022	23.81 192.13	22.18 179.01	1.63	AMZN MKTP US*1U3TN92A1 CUB FOODS WSP	Amazon Commercial Vendor	1	1	Seattle West St Paul	MN		No info Commercial Vendor	0	0	13	2
Human Resources	HR Talent Strategy & Transform	10/27/2022	192.13			WWW.UNITEDWAYAMA.ORG	United Way improves lives by mobilizing the caring power of communities			west St Paul	IVIN	Exclude	Commercial Vendor	U	U	13	12
Corporate Giving	Corporate Giving	10/27/2022	202.09	188.29	13.80	UNITEDWAYDENVER.ORG	around the world to advance the common good.  United Way improves lives by mobilizing the caring power of communities			Minneapolis	MN	Include		14	12	0	0
Corporate Giving	Corporate Giving		200.14	186.47	13.67		around the world to advance the common good.		1	Denver	CO	Include		14	12	. 0	0
Human Resources	HR Talent Strategy & Transform	11/4/2022	146.22	136.23	9.98	PAYPAL "HH INC XCEL ENERGY FOUNDATION	No info			Golden Valley	MN		No info	0	0	10	
Corporate Giving	Corporate Giving	12/28/2022	2,928,825.02	2,728,847.77	199,977.24	WALGREENS #15444	Exclude			Minneapolis	MN		Foundation	0	0	199977	177,090
Federal Government Affairs	Federal Government Affairs		17.69	16.48	1.21		Commercial Vendor  Park People mission is to work with communities to plant trees and			Minneapolis	MN	Exclude	Commercial Vendor	0	U	1	-
Corporate Giving	Corporate Giving	11/28/2022	9,762.75	9,096.16	666.59	THE PARK PEOPLE	improve parks for a healthy future			Denver	со	Include		667	591	0	0
Corporate Giving	Corporate Giving	11/11/2022	15,620.40	14,553.86	1,066.55	VETERANS COMMUNITY PROJECT	Housing for Veterans			Kansas City	МО	Include		1067		0	0
Corporate Giving	Corporate Giving	11/7/2022	8.200.71	7,640.77	559.94	TRINITY HEALTH FOUNDATION	Trinity Health foundation uses the donations to benefit those in our care			Minot	ND	Include		560	496	0	0
Corporate Giving		12/15/2022	39,051.00	36,384.64	2,666.36	CHILDRENS THEATRE COMPANY	Education			Twin Cities	MN	Include		2666		0	0
Corporate Giving	Corporate Giving	8/9/2022	9,762.75	9,096.16	666.59	JUNIOR ACHIEVEMENT NORTH	Junior Achievement mission is to inspire and prepare young people to succeed			Twin Cities	MN	Include		667	591	0	
Corporate Giving	Corporate Giving	11/3/2022	3,319,34	3.092.69	226.64	COLO NONPROFIT ASSOC	Outside service territory	<b>!</b>	1	Denver	CO		Outside service territory	007	391	227	201
Corporate Giving	Corporate Giving	11/11/2022	29,288.25	27,288.48	1,999.77	CHILDRENS MUSEUM OF EAU CLAIRE	Education			Eau Claire	WI	Include		2000		0	0
Corporate Giving	Corporate Giving	12/19/2022	2,733.57	2,546.92	186.65	MINNESOTA COUNCIL OF NONPROFITS	MN council of non profits is the largest statewide assoc of nonprofits			St Paul	MN	Include		187	166	0	0
Corporate Giving	Corporate Giving	11/14/2022	7,810.20	7,276.93	533.27	JUNIOR ACHIEVEMENT OF THE	Junior Achievement mission is to inspire and prepare young people to succeed			Twin Cities	MN	Include		533	472	0	0
Corporate Giving	Corporate Giving	12/14/2022	39,051.00			INDIAN LAND TENURE FOUNDATION	Foundation for American Indian land recovery and management				MN	Include		2666	2361	0	0

	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Corporate Giving	Corporate Giving	12/14/2022	19,525.50	18,192.32	1,333.18	GREEN MINNEAPOLIS	Green Minneapolis envisions a green future for our city with trees on every street and active public spaces		Minneapolis	MN	Include		1333	1180	0	0
Corporate Giving	Corporate Giving	11/22/2022	1,757.30	1,637.31	119.99	NORTH DAKOTA ASSOCIATION OF	ND Assoc of Non Profit improves communities through critical mission work in arts and culture		Bismarck	ND	Include		120	106	0	0
Corporate Giving	Corporate Giving	12/12/2022	3.905.10	3,638.46	266.64	SOUTHEAST SERVICE COOPERATIVE	SSC is developing and pursuing strategies to address the workforce shortage		Rochester	MN	Include		267	236	0	0
Corporate Giving	Corporate Giving	12/28/2022	19,525.50	18,192.32	1,333.18	DUCKS UNLIMITED INC	Helps protect and conserve Waterfowl habitat		Twin Cities	MN	Include		1333	1180	0	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental sustainability		Twin Cities	MN	Include		171	151	0	0
OpCo President - NSPM	NSPM Large Acct Management	12/31/2022	2,500.00	2,329.30	170.70	ENVIRONMENTAL INITIATIVE	Supporting environmental sustainability		Twin Cities	MN	Include		171	151	0	0
		10/10/2022				COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in									
OpCo President - NSPM	NSPM Community Relations		(2,500.00)	(2,329.30)	(170.70)		MN		Twin Cities	MN	Include		-171	-151	0	0
OpCo President - NSPM		10/10/2022	2,500.00	2,329.30		PAYPAL *AIRPORTFOUN AIR	Non profit organization to enhance the experience at MSP		Minneapolis	MN	Include		171		0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,500.00	1,397.58	102.42	IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity		Twin Cities	MN	Include		102	90	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	980.00	913.09		MINNEAPOLIS REGIONAL CHAM	chamber of commerce		Minneapolis	MN	Exclude		0	0	67	59
OpCo President - NSPM	NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	ACHIEVE TWIN CITIES	Career and College readiness for every student		Twin Cities	Mn	Include		171	151	0	0
		10/10/2022				COMUNIDADES LATINAS UNID	Developing community driven solutions to help the wellbeing of Latinos in									.
OpCo President - NSPM	NSPM Community Relations		2,500.00	2,329.30	170.70		MN		Twin Cities	MN	Include		171	151	0	- 0
		10/10/2022		4.658.61	341.40	YOUTHLINK	Helping young people between the ages of 16-24 on their journey from				l					١ .
OpCo President - NSPM	NSPM Community Relations	10/13/2022	5,000.00				homeless to hopeful		Minneapolis	MN	Include		341	302	- 0	0
OpCo President - NSPM			1,750.00	1,630.51		LATINO CHAMBER MN ST CLOUD AREA CHAMBER	chamber of commerce		Minneapolis	MN	Exclude		0	0	119	105
OpCo President - NSPM		8/15/2022 7/8/2022	80.00	74.54			chamber of commerce		St Cloud	MN	Exclude	Davida de la compansión	0	0	- 5	54
OpCo President - NSPM	NSPM Community Relations	7/8/2022	900.00 750.00	838.55		BOYS SCOUTS PAYPAL *LOWRYHILLEA LOW	Boy Scouts		Twin Cities	MN	Exclude	Boy Scouts	0	ò	61 51	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	7/8/2022	750.00 515.00	698.79 479.84		PAYPAL *LOWRYHILLEA LOW NFGRED WING DOWNTOWN	no info  Economic Development	-	Twin Cities Red Wing	MN	Exclude	No info Economic Dev	0		51 35	
-1		7/8/2022	515.00 175.00	479.84 163.05		SOUTH CENTRAL COLLEGE NOR	·	1	-	MN		Economic DeV	12	0	35	31
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	7/8/2022	175.00 534.50			MCF*GMN CENTRAL MINNESOTA	Education  Economic Development	<del>                                     </del>	Mankato Twin Cities	MN	Include	Economic Dev	12	11	36	32
	NSPM Community Relations	7/8/2022	2.500.00	498.00		RED WING ARTS ASSOC.	Economic Development	<del>                                     </del>		MN	Exclude	Economic Dev		154	36	32
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	7/8/2022	2,500.00 350.00	2,329.30 326.10		WOODBURY CHAMBER	Art & Culture chamber of commerce	<del>                                     </del>	Red Wing	MN	Include Exclude	Chamber of Commerce	171	151	24	21
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	7/8/2022	350.00	2,795.16	23.90	EDEN PRAIRIE CHAMBERS OF	chamber of commerce	<b>†</b>	Woodbury Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	205	
OpCo President - NSPM  OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	7/8/2022	500.00	465.86	204.64	IN 'LITTLE CANADA CANADIA	Community celebration		Little Canada	MN	Include	chamber of commerce	34	-	205	162
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1,552.50	1,446.50	106.00	REDWING AREA CHAMBER OF C	chamber of commerce		Red Wing	MN		Chamber of Commerce	0	20	106	94
OpCo President - NSPM	NSPM Community Relations	7/8/2022	1.400.00	1,304.41	95.59	SQ *MINNESOTA SECTION PGA	No info		Minneapolis	MN	Exclude	no info	0	0	96	
Spoot Tourdent - Hor III	To in Community (Columnia)		1,400.00	2,504.42	33.33		programs in child care, youth development, school success, fitness and		Willincopolis		Exciduc	iio iiiio				
OpCo President - NSPM	NSPM Community Relations	7/8/2022	520.00	484.49	35.51	ST. CLOUD AREA FAMILY YM	more		St Cloud	MN	Include		36	32	0	0
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93		STILLWATER CHAMBER	chamber of commerce		Stillwater	MN	Exclude	Chamber of Commerce	0	0	17	15
OpCo President - NSPM	NSPM Community Relations	7/8/2022	250.00	232.93	17.07	MINNESOTA SENIOR CENTE	Senior Living		Monticello	MN	Include		17	15	0	
OpCo President - NSPM	NSPM Community Relations	7/8/2022	300.00	279.52		PAYPAL *GLENWOODLAK	No info		Glenwood Lak	e MN	Exclude	No info	0	0	20	18
OpCo President - NSPM	NSPM Large Acct Management	7/21/2022	500.00	465.86	34.14	WINONA HEALTH FDN	Medical foundation providing support in the fight against Covid		Winona	MN	Include		34	30	0	
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(40.00)	(37.27)	(2.73)	STILLWATER CHAMBER	chamber of commerce		Stillwater	MN	Exclude	Chamber of Commerce	0	0	-3	-3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	(450.00)	(419.27)		DAKOTA COUNTY REGIONAL CH	chamber of commerce		Eagan	MN	Exclude	Chamber of Commerce	0	0	-31	-27
OpCo President - NSPM	NSPM Community Relations	7/28/2022	40.00	37.27	2.73	STILLWATER CHAMBER	chamber of commerce		Stillwater	MN	Exclude	Chamber of Commerce	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	45.00	41.93	3.07	LS PRESTWICK GOLF CLU	No info		Woodbury	MN	Exclude	No info	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	7/28/2022	450.00	419.27		DAKOTA COUNTY REGIONAL CH	chamber of commerce		Eagan	MN	Exclude	Chamber of Commerce	0		31	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93		MIDWAYCHAMBER.COM	chamber of commerce		St Paul	MN	Exclude		0	0	17	15
OpCo President - NSPM	NSPM Community Relations	7/29/2022	250.00	232.93		BIG LAKE CHAMBER OFC	chamber of commerce		Big Lake	MN	Exclude	Chamber of Commerce	0	0	17	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,000.00	931.72		BLOOM EARLY LEARNING & CH	Education		Plymouth	MN	Include		68	60	0	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	500.00	465.86		TWIN CITIES NORTH CHAMBE	chamber of commerce		Twin Cities	MN	Exclude	Chamber of Commerce	0		34	
OpCo President - NSPM	THOS IN COMMINGHING TROUBLOSS	7/29/2022	200.00	186.34		TWIN CITIES NORTH CHAMBE	chamber of commerce		Twin Cities	MN	Exclude	Chamber of Commerce	0		14	12
OpCo President - NSPM	NSPM Community Relations	7/29/2022	200.00	186.34		MSU ATHLETICS OFFICE 1	Youth Athletics		Mankato	MN	Include		14	12	0	0
OpCo President - NSPM	NSPM Community Relations	7/29/2022	400.00	372.69	27.31	SHAKOPEE CHAMBER OF CO	chamber of commerce		Shakopee	MN	Exclude	Chamber of Commerce	0		27	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	500.00	465.86		SHAKOPEE CHAMBER OF CO	chamber of commerce		Shakopee	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	553.25	515.47	37.78	ST PAUL AREA CHAMBER OF C	chamber of commerce		St Paul	MN	Exclude	Chamber of Commerce	0	0	38	
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,000.00	931.72	68.28	ST PAUL AREA CHAMBER OF C	chamber of commerce		St Paul	MN	Exclude	Chamber of Commerce	0	0	68	60
OpCo President - NSPM	NSPM Community Relations	7/29/2022	1,545.00	1,439.51	105.49	NFGHEARTS AND HAMMERS	Home restoration by volunteers	-	Twin Cities	MN	Include	+	105	93	0	0
		8/8/2022				BRIDGING INC	Bridging can change the lives of people who are transitioning out of				l					
OpCo President - NSPM	NSPM Community Relations	04400000	2,700.00	2,515.65	184.35	FFOTAVAL FOODS #00	homelessness and poverty		Twin Cities	MN	Include		184	163	0	- 0
OpCo President - NSPM	NSPM Community Relations	8/16/2022 8/15/2022	23.76	22.14		FESTIVAL FOODS #20 TJ MAXX #847	Commercial Vendor	1	Twin Cities	MN	Exclude	Commercial Vendor	0	0	2	- 2
OpCo President - NSPM OpCo President - NSPM	INOF MI COMMINGHING INCHARDONS	8/18/2022	10.78 500.00	10.04 465.86		WINONA AREA CHAMBER	Commercial Vendor	<del>                                     </del>	Twin Cities Winona	MN		Commercial Vendor	0	0	34	20
OpCo President - NSPM  OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	8/26/2022	10.54	9.82		HUGOS #12	chamber of commerce Commercial Vendor		Grand Forks	ND	Exclude	Chamber of Commerce Commercial Vendor	0	0	34	- DC
SPOS FIRMURIS - NOPIN	THE COMMUNICIPIES IN COMMUNICATIONS		10.34	3.02	0.72		United Way improves lives by mobilizing the caring power of communities		Oraliu rofks	IND	Exclude	Commercial Velluul	U	0	1	
Corporate Giving	Corporate Giving	9/1/2022	1,700.00	1,583.93	116.07	UNITED WAY OF WASHINGTON	around the world to advance the common good.		Stillwater	MN	Include		116	103	0	_
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,500.00	2,329.30	170.70	PY "THE COWLES CENTER	Arts and Culture		Minneapolis	Mn	Include		171	151	n	0
Spoot resident - Hor III	red in Community reducions		2,000.00	2,525.50	170.70		Nazareth college adapts to continue preparing students to pursue their		Willincopolis		meidae			131		
OpCo President - NSPM	NSPM Community Relations	9/1/2022	10,000.00	9,317.21	682.79	NAZ	lifes work			MN	Include		683	605	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	5.300.00	4,938.12		MSP COMMUNICATIONS	no info		Twin Cities	MN	Exclude	No info	000	0	362	321
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1.000.00	931.72		CAMP FIRE MINNESOTA	Accessible outdoor experiences and educational programs		Excelsior	MN	Include	TO IIIIO	68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,000.00	2,795.16		SCIENCE MUSEUM OF MN	Arts and Culture		Minneapolis	Mn	Include		205	182	0	0
Spoot resident - Nor III	nor in community reducions		0,000.00	2,733.10	204.04		Developing community driven solutions to help the wellbeing of Latinos in		IVIIIIICapolis		madac		203	101		T .
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2.500.00	2.329.30	170.70	COMUNIDADES LATINAS UNID	MN		Twin Cities	MN	Include		171	151	0	0
.,	= 1 registerio		2,000.00	_,525.50	1,0.70		Bridging can change the lives of people who are transitioning out of		, will Cities			1	2,1	131		
OpCo President - NSPM	NSPM Community Relations	9/1/2022	3,500.00	3,261.02	238.98	BRIDGING INC	homelessness and poverty		Twin Cities	MN	Include		239	212	n	n
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,000.00	931.72		SQ *OSFNA	OSFNA Soccer tournament		Twin Cities	Mn	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	9/1/2022	1,500.00	1,397.58		MINNESOTA LANDMARKS	No info		Mpls	Mn	Exclude	No info	0	0	102	90
	NSPM Community Relations	9/1/2022	2,500.00	2,329.30		MINNESOTA CHAMBER OF COMM	chamber of commerce		St Paul	MN	Exclude	Chamber of Commerce	0	n	171	
OpCo President - NSPM  OpCo President - NSPM		9/1/2022	2,500.00	2,329.30		DODGE NATURE CTR	Environmental education and habitat restoration		WSP	MN	Include		171	151	0	
			2,223.00	2,523.00	2.3.70		Nonprofit to drive real action that propels us toward a future with clean						-/-	-31		
OpCo President - NSPM		9/1/2022				CLEANGRIDALLIANCE	renewable energy		St Paul	MN	Include		341	202	0	n
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	9/1/2022	5.000.00	4,658.61	341.40											
OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/1/2022	5,000.00 2.000.00	4,658.61 1.863.44	341.40 136.56	NORTHSIDEECONOPPTYNET			Mpls	MN		Economic Development	0		137	121
OpCo President - NSPM	NSPM Community Relations				136.56	NORTHSIDEECONOPPTYNET BOY SCOUTS NSC	Economic Development		Mpls			Economic Development Boy Scouts		0	137 1707	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/1/2022	2,000.00 25,000.00	1,863.44 23,293.03	136.56 1,706.98	NORTHSIDEECONOPPTYNET BOY SCOUTS NSC SQ "THE LOCALS	Economic Development Boy Scouts		Mpls Twin Cities	MN	Exclude Exclude	Boy Scouts	0	0	1707	1512
OpCo President - NSPM	NSPM Community Relations	9/1/2022	2,000.00	1,863.44	136.56 1,706.98	BOY SCOUTS NSC	Economic Development		Mpls	MN MN	Exclude		0	0 0		1512

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Kev	Purpose	# of	Lobbying City	State	Include o	Reason	NSPM Gas	MN Gas	NSPM Gas	MN Gas
		date				SQ *CASIE JOHNSON	.,	Employees	,		Exclude	****	Included	Included	Exclude	Exclude
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/23/2022	40.00 135.55	37.27 126.29		SQ "CASIE JOHNSON WM SUPERCENTER #3534	No info Commercial Vendor		Bentonville	MN AR	Exclude	no info Commercial Vendor	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/13/2022	50.00	46.59	3.41	ZTL*CHARITY GOLF EVENT-BE	No info		Phoenix	AZ		no info	0	0	3	3
		10/4/2022				BSC FOUNDATION										
OpCo President - NSPM	NSPM Community Relations		1,000.00	931.72	68.28		Bismarck State College Foundation helps with scholarships and grants		Bismarck	ND	Include		68	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/4/2022	500.00	465.86	34.14	LPCPROJECT	No info		Twin	MN	Exclude	No info	0	0	34	30
		10/4/2022				QGV*URBAN ROOTS MN	Urban Roots is a St Paul organization whose mission is to cultivate and									ı
OpCo President - NSPM	NSPM Community Relations		4,000.00	3,726.88	273.12		empower youth through nature, healthy food, and community		St Paul	MN	Include		273	242	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10		WOODBURY CHAMBER	chamber of commerce		Woodbury	MN	Exclude	Chamber of Commerce	0	0	24	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	915.51	853.00		KEYSTONE COMM. SERVICE	Empowers leaders to overcome conflicts		Twin Cities	Mn	Include		63	56	0	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	258.75 500.00	241.08 465.86	34.14	REDWING AREA CHAMBER OF C	chamber of commerce Economic Development		Red Wing Vadnais Hgts	MN	Exclude	Chamber of Commerce Economic Development	0	0	18 34	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	1,000.00	931.72		MNAA DUES	Dues		vaditals rigis	MN	Exclude		0	0	68	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86		PAYPAL *LINDENHILLS	No info		Minneapolis	MN	Exclude	no info	0	0	34	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	750.00	698.79		BRAINERD L* INV-44849	No info		Brainerd	MN	Exclude	No info	0	0	51	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86		RIVER HEIGHTS CHAMBER OF SQ "EVENTS MANAGEMENT, LL	chamber of commerce		Inver Grove Hgts	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	1,000.00 375.00	931.72 349.40		WHITE BEAR AREA CHAMBER	No info chamber of commerce		Minneapolis White Bear Lake	MN	Exclude	no info Chamber of Commerce	0	0	68 26	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	350.00	326.10	23.90	WPY'CENTRAL MN LEADERS PR	no info		St Cloud	MN	Exclude	no info	0	0	24	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	650.00	605.62	44.38	DAKOTA COUNTY REGIONAL CH	chamber of commerce		Eagan	MN		Chamber of Commerce	0	0	44	39
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86		COTTAGE GROVE AREA CHA	chamber of commerce		Cottage Grove	MN		Chamber of Commerce	0	0	34	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	1,000.00	931.72	68.28	SARTELL AREA CHAMBER ST PAUL AREA CHAMBER OF C	chamber of commerce chamber of commerce		Sartell St Paul	MN	Exclude Exclude	Chamber of Commerce Chamber of Commerce	0	0	68 106	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	2,500.00	2,329.30	170.70	EDINA CHAMBER OF COMMERCE	chamber of commerce	l	Edina	MN	Exclude		0	0	171	
OpCo President - NSPM	NSPM Community Relations	10/10/2022	500.00	465.86	34.14	IN "BASIC NEEDS INC OF SO	Basic Needs provides multiple programs to our community		Cottage Grove	MN	Include		34	30	0	0
		10/10/2022				PARAMOUNT CENTER FOR THE	Foundation that has grown to support and inspire young people of color									
OpCo President - NSPM	NSPM Community Relations	10/10/2022	660.00	614.94	45.06		throughout MN	-	Minneapolis	MN	Include		45	40	0	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	1,100.00 79.94	1,024.89 74.48	75.11	AUCTION HARMONY MENARDS MANKATO MN	Auction Harmony helps those in need Commercial Vendor		Minneapolis Mankato	MN	Include Exclude	Commercial Vendor	75 0	66	0	0
OpCo President - NSPM	NSPM Community Relations	10/10/2022	42.79	39.87		MENARDS MANKATO MN	Commercial Vendor		Mankato	MN	Exclude	Commercial Vendor	0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	50.00	46.59	3.41	ZTL*CHARITY GOLF EVENT-BE	No info		Phoenix	AZ	Exclude		0	0	3	3
OpCo President - NSPM	NSPM Community Relations	10/10/2022	996.17	928.15	68.02	WPY'LIVING WELL DISABILIT	Living well helps provide strength to those with disabilities		Mendota Hgts	MN	Include		68	60	0	0
		10/10/2022			34.14	WWW.THESANNEHFOUNDATIO	Serving the youth development needs of the diverse Twin Cities metro									ا ا
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/10/2022	500.00 209.92	465.86 195.59		MN ASST FOR VETERANS	area. Assistance to Veterans		Twin Cities Twin Cities	MN	Include		34 14	30 12	0	0
OpCo President - NSPM	NSPM Regulatory & Govt Affair	s 10/17/2022	500.00	465.86		MINNESOTA PETROLEUM MARK	No info		Minneapolis	MN	Exclude	no info	0	0	34	_
OpCo President - NSPM	NSPM Community Relations	10/18/2022	680.00	633.57	46.43	FL AREA CH* INV-623	chamber of commerce		Forest Lake	MN	Exclude	Chamber of Commerce	0	0	46	41
OpCo President - NSPM	NSPM Community Relations	10/22/2022	124.20	115.72		REDWING AREA CHAMBER OF C	chamber of commerce		Red Wing	MN	Exclude	Chamber of Commerce	0	0	8	7
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00 2.500.00	2,329.30		PACER CENTER BOLDER OPTIONS	Champion children with disabilities  Wellness based mentoring for middle school youth		Twin Cities Minneapolis	MN	Include		171 171	151 151	0	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/21/2022	1.000.00	931.72		CITY OF MPLS RECEIVABLES	No info		Minneapolis	MN	Exclude	No info	1/1	151	68	
OpCo President - NSPM	NSPM Community Relations	10/21/2022	2,500.00	2,329.30		HALLIE Q. BROWN COMMUNITY	Higher education		St Paul	MN	Include		171	151	0	
							information and resources to people of all ages and fosters the health of									
		10/21/2022				DARTS	the community by helping people remain active and connected to one									ا ا
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/26/2022	1,000.00 50.00	931.72 46.59	68.28	ZTL*CHARITY GOLF EVENT-BE	another No info		Sioux Falls Phoenix	SD AZ	Include Exclude	no info	68	60	3	0
OpCo President - NSPM	NSPM Community Relations	11/4/2022	100.00	93.17	6.83	SQ "SAINT PAUL AREA CHAMB	chamber of commerce		St Paul	MN		Chamber of Commerce	0	0	7	6
-1-		11/4/2022				SQ *MINNESOTA MILITARY FA										
OpCo President - NSPM	NSPM Community Relations		80.00	74.54	5.46		Foundation for military and the many sacrifices military families face		Twin Cities	MN	Include		5	4	0	0
OpCo President - NSPM	NSPM Community Relations	11/4/2022	500.00	465.86	34.14	PAYPAL "KTRITZGOLF KTRITZ	No info		Twin Cities	MN	Exclude	No info	0	0	34	30
OpCo President - NSPM	NSPM Community Relations	11/10/2022	484 24	451.18	33.06	AIN DAH YUNG CENTER	Provides a healing place within our community for American Indian youth and families to thrive in safety		St Paul	MN	Include		33	29	0	
Opoor roaddik - Nor W	Nor in Community (Citations	11/10/2022	404.24	451.10	33.00	PAYPAL *CMNTYTHREAD	and ranning to drive in surely		Struui		meraac		33	2.5		
OpCo President - NSPM	NSPM Community Relations		1,000.00	931.72	68.28		Create critical connections that shape lives and give them meaning		Twin Cities	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	468.42	436.44	31.98	RIVER VALLEY RIDERS	Girl Scouts		St Paul	MN	Include		32	28	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	550.00	512.45	37.55	ESNS	East Side Neighbor Services offers services to people of all ages including		Minneapolis	MN	Include		38	34	0	
Opco Fresident - Nor W	NOF W Collinianity (Velations		330.00	312.43	37.33		childcare and employment help  Providing chemical and mental health services, career education, and		Ivilineapons	IVIIV	include		30	34	- 0	
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86	34.14	AVIVO	employment services		Minneapolis	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	70.00	65.22	4.78	EDEN PRAIRIE CHAMBERS OF	chamber of commerce		Eden Prairie	MN	Exclude	Chamber of Commerce	0	0	5	4
		11/21/2022				PAYPAL *FOLWELLNEIG	To connect, build, and organize the power of all Folwell residents to								_	ı .
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/21/2022	1,000.00	931.72 279.52	68.28	PAYPAL *BURNSVILLEC	produce intentional equity throughout the neighborhood.  Chamber of Commerce		Minneapolis Burnsville	MN	Include	Chamber of Commerce	68	60	20	10
Opco Fresident - Nor W	NOF W Collinidity (Velations		300.00	2/3.32	20.40		SVAMN is nonprofit dedicated to providing victims and family members of		Dullisville	IVIIV	LACIDUE	Chamber of Commerce			20	10
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,550.00	1,444.17	105.83	SVAMN	domestic violence with support		Scott Co	MN	Include		106	94	0	0
OpCo President - NSPM	NSPM Community Relations	11/21/2022	380.00	354.05	25.95	ACT*RCHFLD RECREATION	Youth Athletics		Richfield	MN	Include		26	23	0	0
		11/21/2022				SVAMN	SVAMN is nonprofit dedicated to providing victims and family members of									1 .
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/30/2022	1,025.00	955.01 8.67	69.99	DOLLAR TREE	domestic violence with support Commercial Vendor		Scott Co Chesapeake	MN VA	Include	Commercial Vendor	70	62	1	1
OpCo President - NSPM	NSPM Community Relations	11/30/2022	159.99	149.07		WM SUPERCENTER #3534	Commercial Vendor		Bentonville	AK	Exclude	Commercial Vendor	0	0	11	10
OpCo President - NSPM	NSPM Community Relations	12/9/2022	750.00	698.79	51.21	ROTARY DONATION	Helping the community		St Paul	MN	Include		51	45	0	
		12/9/2022				QGV*JUNIOR ACHIEVEMENT OF				I	I				Ţ	, 7
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/9/2022	700.00 180.00	652.20 167.71	47.80	CHISAGO LAKES CHAMBER	To inspire and prepare young people to succeed in a global economy.  chamber of commerce	ļ	Twin Cities	MN	Include	Chamber of Commerce	48	43	0 12	0
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/9/2022	1.000.00	931.72		CITY OF MPLS RECEIVABLES	No info	<del>                                     </del>	Chisago Lakes Minneapolis	MN		No info	0		12 68	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	2,000.00	1,863.44	136.56	MIDWAYCHAMBER.COM	chamber of commerce	<b> </b>	St Paul	MN		Chamber of Commerce	0	0	137	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	304.00	283.24		NFGRED WING YOUTH OUT	Community celebration		Red Wing	MN	Include		21	19	0	0
OpCo President - NSPM	NSPM Community Relations	12/9/2022	500.00	465.86		NISSWA CHAMBER	chamber of commerce		Nisswa	MN	Exclude	Chamber of Commerce	0	0	34	
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/9/2022	822.00 300.00	765.87 279.52		WOODBURY CHAMBER ST CLOUD AREA CHAMBER	chamber of commerce	-	Woodbury St Cloud	MN	Exclude Exclude	Chamber of Commerce Chamber of Commerce	0	0	56	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/9/2022	200.00	186.34		ST CLOUD AREA CHAMBER ST CLOUD AREA CHAMBER	chamber of commerce	1	St Cloud St Cloud	MN	Exclude	Chamber of Commerce	0	0	20 14	
OpCo President - NSPM	NSPM Community Relations	12/9/2022	1,500.00	1,397.58		ST CLOUD AREA CHAMBER	chamber of commerce		St Cloud	MN	Exclude		0	0	102	
Opco Fresident - Nor W																

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
	NSPM Community Relations	12/9/2022	51.50	47.98	3.52	NFGRED WING DOWNTOWN	Economic Development			Red Wing	MN	Exclude	Economic Development	0	0	4	4
	NSPM Community Relations	12/13/2022	24.10	22.45	1.65	DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	2	2
	NSPM Community Relations	12/13/2022	27.87	25.97		JOANN STORES #2350	Commercial Vendor			Red Wing	MN	Exclude	Commercial Vendor	0	0	2	2
	NSPM Community Relations	12/13/2022	16.11	15.01		DOLLAR TREE	Commercial Vendor			Chesapeake	VA	Exclude	Commercial Vendor	0	0	1	1
	NSPM Community Relations	12/13/2022	15.03	14.00	1.03	TARGET 00015222	Commercial Vendor			Minneapolis	MN	Exclude	Commercial Vendor	0	0	1	1
OpCo President - NSPM	NSPM Community Relations	12/13/2022	76.43	71.21	5.22	MENARDS RED WING MN	Commercial Vendor			Red Wing	MN	Exclude	Commercial Vendor	0	0	5	4
0.0.0	NORMA NO. INC.	12/21/2022	1.000.00	931.72	68.28	SSP*YOUTHLINK	Helping young people between the ages of 16-24 on their journey from				MN	to alorda					
	NSPM Community Relations	12/21/2022				FRIENDS OF THE MISSISSIP	homeless to hopeful			Minneapolis	MN	Include		68	60	0	0
	NSPM Community Relations NSPM Community Relations	12/21/2022	1,000.00	931.72 931.72	68.28	PAYPAL "MANKATOYOUT	Conservation and water quality improvement  Youth Athletics			Twin Cities Mankato	MN	Include		68 68	60 60	0	- 0
	NSPM Community Relations	12/21/2022	1,000.00	931.72		CAMP FIRE MINNESOTA	Accessible outdoor experiences and educational programs			Excelsior	MN	Include		68	60	0	0
	NSPM Community Relations	12/21/2022	1,000.00	931.72	60.20	PAYPAL *SPRINGBROOK	No info			Fridlev	MN	Exclude	No info	00	0		60
	NSPM Community Relations	12/22/2022	100.00	93.17		ROTARY DONATION	Helping the community			St Paul	MN	Include	NO IIIIO	7	6		00
-p	NSPM Community Relations	12/22/2022	(300.00)	(279.52)		SAINT PAUL BOMA	St Paul Building Owners and Managers Assoc			St Paul	MN	Exclude	Economic Dev	0	0	-	-18
	NSPM Community Relations	12/22/2022	300.00	279.52	20.48)	SAINT PAUL BOMA	St Paul Building Owners and Managers Assoc			St Paul	MN	Exclude	Economic Dev	0	0	20	18
	NSPM Community Relations	12/22/2022	10,000.00	9,317.21		MINNEAPOLIS URBAN LEAGUE	Empowering communities and changing lives			Twin Cities	MN	Include	Economic Bev	683	605		10
	NSPM Community Relations	12/22/2022	5,000.00	4,658.61		MINNEAPOLIS URBAN LEAGUE	Empowering communities and changing lives			Twin Cities	MN	Include		341	302	0	0
opoor roudon. The m	red in Community reducions		0,000.00	4,030.01	341.40		Fresh Energy is a nonprofit organization to speed the transition to a clean			i wiii citics		merade		341	502	Ū	
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5.000.00	4.658.61	341.40	FRESH ENERGY	energy economy.		l .	St Paul	MN	Include		341	302	0	n
	NSPM Community Relations	12/22/2022	10.000.00	9.317.21		MEDA PTAC	No info		t	Twin Cities	MN	Exclude	No info	0	0	683	605
	NSPM Community Relations	12/22/2022	2,000.00	1,863.44		SQ *EUROPEAN CHRISTMAS MA	Community celebration			St Paul	MN	Include	THE TIME	137	121		003
opoor roudon. The m	red in Community reducions		2,000.00	1,003.44	150.50		Community celebration		i i	J. 1 dui		merade		137		Ū	
		12/22/2022				QGV*URBAN ROOTS MN	Urban Roots is a St Paul organization whose mission is to cultivate and										
OpCo President - NSPM	NSPM Community Relations		1.000.00	931.72	68.28		empower youth through nature, healthy food, and community		] ],	St Paul	MN	Include		68	60	0	0
	NSPM Community Relations	12/22/2022	5.000.00	4.658.61		BOY SCOUTS NSC	Boy Scouts	<b>!</b>		Twin Cities	MN		Boy Scouts	0.0	00	341	302
epec rossusan - INSF IVI	m community (verauorits		5,000.00	-,030.01	341.40		Providing chemical and mental health services, career education, and					LACIDUE	, 50000	- 0	- 0	341	302
OpCo President - NSPM	NSPM Community Relations	12/22/2022	5.000.00	4,658.61	341.40	AVIVO	employment services			Minneapolis	MN	Include		341	302	n	n
	NSPM Community Relations	12/22/2022	5,500.00	5.124.47		PAYPAL "MNCHMUSEUM	Arts and Culture		<b>†</b>	St Paul	MN	Include		376	333	0	n
	NSPM Community Relations	12/22/2022	350.00	326.10	23.90	OUTFRONT MINNESOTA - EVER	LGBTQ justice and equity			Twin Cities	MN	Include		24	21		0
-p	NSPM Community Relations	12/27/2022	3,000.00	2,795.16	204.84		No Info			St Paul	MN	Exclude	No info	0	0	-	182
	NSPM Community Relations	12/27/2022	5,000.00	4,658.61	341.40	MS PARK CONNECTION	Provide opportunities for people to get on the Mississippi River			St Paul	MN	Include		341	302	0	0
	NSPM Community Relations	12/30/2022	725.00	675.50		WHITE BEAR AREA CHAMBER	chamber of commerce				MN	Exclude		0	0	50	44
	NSPM Community Relations	12/30/2022	800.00	745.38		NORTHFIELD AREA CHAMBER	chamber of commerce			Northfield	MN	Exclude	Chamber of Commerce	0	0	55	49
	NSPM Community Relations	12/30/2022	1,030.18	959.84	70.34	PY "RAMSEY COUNTY HISTORI	Art & Culture			Ramsey Co	MN	Include		70	62		0
OpCo President - NSPM	NSPM Community Relations	12/30/2022	1,070.00	996.94	73.06	DAKOTA COUNTY REGIONAL CH	chamber of commerce			Eagan	MN	Exclude	Chamber of Commerce	0	0	73	65
OpCo President - NSPM	NSPM Community Relations	10/14/2022	(3,000.00)	(2,795.16)	(204.84)	MN CHAMBER OF COMMERCE	chamber of commerce		1	Twin Cities	MN	Exclude	Chamber of Commerce	0	0	-205	-182
OpCo President - NSPM	NSPM Community Relations	9/28/2022	3,000.00	2,795.16	204.84	MN CHAMBER OF COMMERCE	chamber of commerce		ľ	Twin Cities	MN	Exclude	Chamber of Commerce	0	0	205	182
OpCo President - NSPM	NSPM Community Relations	11/21/2022	1,000.00	931.72		EDISON ACTIVITY COUNCIL	Community celebration			Minneapolis	MN	Include		68	60	0	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	500.00	465.86		CITY OF WYOMING	Community celebration			Wyoming	MN	Include		34	30		0
OpCo President - NSPM	NSPM Community Relations	7/21/2022	425.00	395.98	29.02	THE CHAMBER OF COMMERCE GF/EGF	chamber of commerce			EGF	ND	Exclude	Chamber of Commerce	0	0	29	0
		8/3/2022				GREATER MANKATO AREA UNITED WAY	United Way improves lives by mobilizing the caring power of communities										
OpCo President - NSPM	NSPM Community Relations		500.00	465.86	34.14		around the world to advance the common good.			Mankato	MN	Include		34	30	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,000.00	931.72		ECONOMIC DEVELOPMENT ASSOC	Economic Development			Fargo	ND	Exclude	Economic Development	0	0	68	0
OpCo President - NSPM	NSPM Community Relations	7/23/2022	500.00	465.86		WINONA STATE UNIVERSITY	Education			Winona	MN	Include		34	30	0	0
	NSPM Large Acct Management	7/23/2022	400.00	372.69		WINONA STATE UNIVERSITY	Education			Winona	MN	Include		27	24	0	0
OpCo President - NSPM	NSPM Community Relations	9/28/2022	2,500.00	2,329.30	170.70	SCIMATHMN	Career and technical education			St Paul	Mn	Include		171	151	0	0
	NSPM Community Relations	7/20/2022	300.00	279.52	20.48	PANORAMA OF PROGRESS	Community celebration			Lakeville	MN	Include		20	18		0
	NSPM Community Relations	8/18/2022	600.00	559.03	40.97	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		41	36	0	0
OpCo President - NSPM	NSPM Community Relations	8/18/2022	1,000.00	931.72	68.28	BETHANY LUTHERAN COLLEGE	Education			Mankato	MN	Include		68	60	0	0
		7/14/2022				FOLKWAYS COMMUNITY											
	NSPM Community Relations		2,500.00	2,329.30	170.70		Solving problems like workforce retention and community vitality			Fargo	ND	Include		171	0	0	
	NSPM Community Relations	8/5/2022	750.00	698.79	51.21	MAPLE GROVE FUTBAL CLUB INC	Youth Athletics			Maple Grove	MN	Include		51	45		
	NSPM Community Relations	8/29/2022	2,500.00	2,329.30		NORTH DAKOTA DEPT OF COMMERCE	Economic Development			Fargo	ND	Exclude	economic development	0	0	27.2	0
	NSPM Community Relations	7/18/2022	500.00	465.86		STAR PASS EVENTS INC	No info			Grand Forks	ND	Exclude	No info	0	0		0
	NSPM Community Relations	9/5/2022	500.00	465.86		THE CHAMBER GRAND FORKS EAST GRAND	Community celebration			EGF	ND	Include		34	0	0	0
	NSPM Community Relations	8/18/2022	12,500.00	11,646.51			Safe and secure homes for our military			Twin Cities	MN	Include		853	755	0	0
	NSPM Community Relations NSPM Community Relations	8/18/2022 8/30/2022	500.00 1.500.00	465.86 1.397.58		CITY OF WATKINS BAYPORT FIRE DEPARTMENT RELIEF	Community celebration  Fire and Rescue	<del>                                     </del>		Watkins Bayport	MN	Include	1	34 102	30 90		0
	NSPM Community Relations NSPM Community Relations	8/31/2022	1,500.00	1,397.58		FARGO AIR MUSEUM	Art & Culture				MN ND	Include	+	102	90		0
Opou mesident - Norm	Nor w Community Relations	G-3 1/2022	1,500.00	1,337.58	102.42	, retoo rat aloseom	Altru Health is a integrated system with a general acute care hospital and	<del>                                     </del>		Fargo	IND	include		102	U	U	U
OpCo President - NSPM	NSPM Community Relations	9/5/2022	1.000.00	931.72	68.28	ALTRU HEALTH FOUNDATION	dozens of clinics in Grand Forks		l l	Grand Forks	ND	Include		68	0	^	^
Opos Fresident - NOPM	real in Community Relations		1,000.00	331.72	00.28		Downtown Council focuses on transportation, ending street homelessness	<u> </u>	<del>                                     </del>	Granu rorks	.vo	meidue	1	80	U	U	U
OpCo President - NSPM	NSPM Community Relations	8/8/2022	10,000.00	9,317.21	682.79	MINNEAPOLIS DOWNTOWN COUNCIL	and flourishing the downtown experience	1		Minneapolis	MN	Include		683	605	0	0
	NSPM Community Relations	7/18/2022	1.000.00	931.72		HB PRESENTS	No info	<del>                                     </del>		пісорона	ND	Exclude	No info	003	003	68	0
	Dominarity residents		1,000.00	332.72	30.20		United Way improves lives by mobilizing the caring power of communities	<b>!</b>				_Actude			- 0	00	
OpCo President - NSPM	NSPM Community Relations	9/23/2022	3,000.00	2,795.16	204.84	UNITED WAY OF CASS CLAY	around the world to advance the common good.			Fargo	ND	Include		205	n	n	n
.,			2,000.00	_,,,,,,,	204.04		Providing meals for food-insecure school aged children on weekends and			- 0-			1	203	- 0	Ü	
	1	7/28/2022	1.000.00	931.72	68.28	FEEDING OUR COMMUNITIES PARTNERS	school breaks			Twin Cities	MN	Include		68	60	n	n
OnCo President - NSPM	NSPM Community Relations		1,000.00	JJ2./2	00.20							reruuc	1		- 00	-	
OpCo President - NSPM	NSPM Community Relations			U.		KA JOOG NONPROFIT ORGANIZATION	The state of the s	1	1		1					n	n
		8/3/2022	1 000 00	931.72	68 28	IOC JOOG NONFROFIT ORGANIZATION	Nonprofit tailored towards enriching the lives of Somali American youth				Mn	Include		68	60		- 0
	NSPM Community Relations  NSPM Community Relations		1,000.00	931.72	68.28		Nonprofit tailored towards enriching the lives of Somali American youth			Minneapolis	Mn	Include		68	60		
OpCo President - NSPM	NSPM Community Relations	8/3/2022 8/3/2022				KA JOOG NONPROFIT ORGANIZATION				-	Mn				209	n	n
OpCo President - NSPM I OpCo President - NSPM I	NSPM Community Relations  NSPM Community Relations		3,450.00	931.72 3,214.44 69.88	235.56 5.12	KA JOOG NONPROFIT ORGANIZATION KEM SHRINE	Nonprofit tailored towards enriching the lives of Somali American youth			Minneapolis		Include		68 236 5	209 0	0	0
OpCo President - NSPM  OpCo President - NSPM  OpCo President - NSPM  I	NSPM Community Relations	8/3/2022	3,450.00 75.00	3,214.44 69.88	235.56 5.12 37.55	KA JOOG NONPROFIT ORGANIZATION KEM SHRINE HEIMATFEST COMMISSION				-	MN			236		0 0	0
OpCo President - NSPM I	NSPM Community Relations  NSPM Community Relations  NSPM Community Relations	8/3/2022 7/18/2022	3,450.00	3,214.44	235.56 5.12 37.55	KA JOOG NONPROFIT ORGANIZATION KEM SHRINE HEIMATFEST COMMISSION	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community			Minneapolis Grand Forks Jordan	MN ND	Include Include	No info	236	0		0 0 0 212
OpCo President - NSPM I	NSPM Community Relations  NSPM Community Relations  NSPM Community Relations  NSPM Community Relations	8/3/2022 7/18/2022 7/23/2022 10/7/2022	3,450.00 75.00 550.00	3,214.44 69.88 512.45	235.56 5.12 37.55	KA JOOG NONPROFIT ORGANIZATION KEM SHRNE HEMATFEST COMMISSION INN BUSINESS PARTNERSHP	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community celebration No info			Minneapolis Grand Forks	MN ND MN	Include Include Include	No info	236 5 38	0 34		0 0 0 212
OpCo President - NSPM I	NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM President	8/3/2022 7/18/2022 7/23/2022	3,450.00 75.00 550.00	3,214.44 69.88 512.45	235.56 5.12 37.55 238.98 68.28	KA JOOG NONPROFIT ORGANIZATION KEM SHRINE HEMATFEST COMMISSION MN BUSINESS PARTNERSHP UNITED WAY OF CASS CLAY	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community celebration			Minneapolis Grand Forks Jordan	MN ND MN	Include Include Include	No info	236 5 38	0 34		0 0 0 212
OpCo President - NSPM Corporate Giving	NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM President Corporate Giving	8/3/2022 7/18/2022 7/23/2022 10/7/2022	3,450.00 75.00 550.00 3,500.00	3,214.44 69.88 512.45 3,261.02	235.56 5.12 37.55 238.98 68.28 34.14	KA JOOG NONPROFIT ORGANIZATION KEM SHRINE HEMATEST COMMISSION AN BUSINESS PARTNERSHP UNITED WAY OF CASS CLAY SUCCESS BEYOND THE CLASSROOM	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community clebration No info United Way improves lives by mobilizing the caring power of communities			Minneapolis Grand Forks Jordan Minneapolis	MN ND MN MN	Include Include Include Exclude	No info	236 5 38	0 34	239	0 0 0 212
OpCo President - NSPM  Corporate Civing  OpCo President - NSPM	NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM President	8/3/2022 7/18/2022 7/23/2022 10/7/2022 8/31/2022	3,450.00 75.00 550.00 3,500.00	3,214.44 69.88 512.45 3,261.02	235.56 5.12 37.55 238.98 68.28 34.14	KA JOOG NONPROFIT ORGANIZATION  KEM SHRINE  HEAMTFEST COMMISSION  MIN BUSINESS PARTNERSHP  LIMITED WAY OF CASS CLAY  SUCCESS BEYOND THE CLASSROOM  ANTONAL ASSOC OF COUNTES	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community community celebration No info United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.			Minneapolis Grand Forks Jordan Minneapolis	MN ND MN MN	Include Include Include Exclude	No info	236 5 38 0	0 34 0	239	0 0 0 212 0 0 605
OpCo President - NSPM 1 Corporate Giving 1 OpCo President - NSPM 1 OpCo President - NSPM 1	NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM President Corporate Giving NSPM Community Relations	8/3/2022 7/18/2022 7/23/2022 10/7/2022 8/31/2022 9/21/2022	3,450.00 75.00 550.00 3,500.00 1,000.00 500.00	3,214.44 69.88 512.45 3,261.02 931.72 465.86	235.56 5.12 37.55 238.98 68.28 34.14	KA JOOG NONPROFIT ORGANIZATION  XEM SHRINE  HEMANTEST COMMISSION  AND BUSINESS PARTNERSHP  UNITED WAY OF CASS CLAY  SUCCESS BEYOND THE CLASSROOM  NATIONAL ASSIOC OF COUNTES	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community celebration No info United Way improves lives by mobilizing the caring power of communities around the world to advance the common good. Providing youth with opportunity			Minneapolis Grand Forks Jordan Minneapolis Fargo Twin Cities	MN ND MN MN ND	Include Include Include Exclude Include Include		236 5 38 0	0 34 0	239 0 0 683	0
OpCo President - NSPM 1 Corporate Giving 1 OpCo President - NSPM 1 OpCo President - NSPM 1	NSPM Community Relations  NSPM Community Relations  NSPM Community Relations  NSPM Community Relations  NSPM President  Corporate Giving  NSPM Community Relations  NSPM Community Relations	8/3/2022 7/18/2022 7/23/2022 10/7/2022 8/31/2022 8/21/2022 8/12/2022 7/24/2022	3,450.00 75.00 550.00 3,500.00 1,000.00 500.00	3,214.44 69.88 512.45 3,261.02 931.72 465.86 9,317.21	235.56 5.12 37.55 238.98 68.28 34.14 682.79	KA JOOG NONPROFIT ORGANIZATION  KEM SHRINE  HEMANTEST COMMISSION  MIN BUSINESS PARTNERSHP  LUNITED WAY OF CASS CLAY  SUCCESS BEYOND THE CLASSROOM  NATIONAL ASSOC OF COUNTES  THE GREAT NORTHERN WINTER FEST	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community celebration No info United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.  Providing youth with opportunity No info Community celebration			Minneapolis Grand Forks lordan Minneapolis Fargo Twin Citles Washington	MN ND MN MN MN	Include Include Include Exclude Include Include Exclude		236 5 38 0	0 34 0 60 30	239 0 0 683	0
OpCo President - NSPM 1 Corporate Giving 1 OpCo President - NSPM 1 OpCo President - NSPM 1	NSPM Community Relations  NSPM Community Relations  NSPM Community Relations  NSPM Community Relations  NSPM President  Corporate Giving  NSPM Community Relations  NSPM Community Relations	8/3/2022 7/18/2022 7/23/2022 10/7/2022 8/31/2022 9/21/2022 8/12/2022	3,450.00 75.00 550.00 3,500.00 1,000.00 500.00	3,214.44 69.88 512.45 3,261.02 931.72 465.86 9,317.21	235.56 5.12 37.55 238.98 68.28 34.14 682.79	KA JOOG NONPROFIT ORGANIZATION  KEM SHRINE  HEAMTFEST COMMISSION  MIN BUSINESS PARTNERSHP  LIMITED WAY OF CASS CLAY  SUCCESS BEYOND THE CLASSROOM  ANTONAL ASSOC OF COUNTES	Nonprofit tailored towards enriching the lives of Somali American youth Giving back to the community Community celebration  No info  United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.  Providing youth with opportunity  No info			Minneapolis Grand Forks lordan Minneapolis Fargo Twin Citles Washington	MN ND MN MN MN ND Mn	Include Include Include Exclude Include Include Exclude		236 5 38 0	0 34 0 60 30	239 0 0 683	0

Business Area	Business Unit	Posting	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of	Lobbying City	State	Include or Reason	NSPM Gas	MN Gas	NSPM Gas Exclude	MN Gas
OpCo President - NSPM	NSPM Community Relations	8/11/2022	1,000.00	931.72	68.28	CITY OF MOORHEAD	No info	Linployees	Moorhead	MN	Exclude No info		nciaaca	68	
OpCo President - NSPM	NSPM Community Relations	10/11/2022	500.00	465.86		SEWARD NEIGHBORHOOD GROUP INC	Community celebration		Seward	MN	Include	34	30		
OpCo President - NSPM	NSPM Community Relations	10/17/2022	25,000.00	23,293.03	1,706.98	HANDSON TWIN CITIES	promotes and facilitates volunteerism while improving the communitys		Twin Cities	MN	Include	1707	1512	0	
Open resident reer in	Tea in Community reducions		20,000.00	23,233.03	1,700.50		promotes and identates volunteerism while improving the communitys		TWIN CIGICS		medde	1707	1311	·	
		9/29/2022				IDTS MEDICAL FOUNDATION	IDTS Medical is dedicated to providing treatment for those unable to								
OpCo President - NSPM	NSPM Community Relations		3,000.00	2,795.16	204.84		afford the proper care while supporting the advancement of research		Ramsey	MN	Include	205	182	0	
							To empower volunteers to serve their communities, meet humanitarian								
OpCo President - NSPM	NSPM Community Relations	9/6/2022	500.00	465.86	34.14	LIONS CLUB OF SCANDIA MARINE INC	needs, encourage peace and promote international understanding through Lions clubs.		Scandia	MN	Include	34	30		
	NSPM Community Relations	8/18/2022	1.250.00	1.164.65		KIWANIS HOLIDAY LIGHTS	Community celebration		Mankato	MN	Include	85	75	0	
			1,200.00	2,20			MIWRC is a non profit social and mental health services organization							Ť	
		9/6/2022				MINNESOTA INDIAN WOMENS	committed to traditional ways of being and support of Native women and								
OpCo President - NSPM	NSPM Community Relations		1,000.00	931.72	68.28		their families		Minneapolis	Mn	Include	68	60	0	
OpCo President - NSPM	NSPM Community Relations	9/21/2022	250.00	232.93	17.07	PAI ST PAUL AREA CHAMBER OF COMMERCE	Community celebration		White Bear Lake	MN	Include	17	15		
	NSPM Community Relations NSPM Community Relations	8/9/2022	50.00 580.00	46.59 540.40		THE CHAMBER	chamber of commerce chamber of commerce		St Paul Fargo	MN ND	Exclude Chamber of Commerce Exclude Chamber of Commerce	0	0	40	-
	NSPM Community Relations	8/31/2022	860.00	801.28	58.72	MINOT STATE UNIVERSITY	Education		Minot	ND	Include Chamber of Commerce	59	0	- 0	
	NSPM Community Relations	10/28/2022	25,375.00	23,642.42	1,732.58	ST PAUL AREA CHAMBER OF COMMERCE	Community celebration		St Paul	MN	Include	1733	1535	0	
OpCo President - NSPM	NSPM Community Relations	10/5/2022	1,250.00	1,164.65	85.35	THE CHAMBER	Community celebration		Fargo	ND	Include	85	0	0	
							Hands on Twin Cities is the only ful service volunteer center that both								
		10/17/2022				HANDSON TWIN CITIES	promotes and facilitates volunteerism while improving the communitys								
OpCo President - NSPM	NSPM Community Relations		20,281.00	18,896.23	1,384.77		ability to create more impact with the time generously given by the volunteers.		Twin Cities	MN	Include	1385	1226		
Opoo , resident - Nor W	1101 III COMMUNICIPALITY INCIDENTS	1	20,201.00	10,030.23	1,304.77		United Way improves lives by mobilizing the caring power of communities		I WIII CICIES		made	1303	1220		1
Corporate Giving	Corporate Giving	8/31/2022	1,000.00	931.72	68.28	SOURIS VALLEY UNITED WAY	around the world to advance the common good.		Minot	ND	Include	68	60	0	
		8/24/2022	,			EAST SIDE NEIGHBORHOOD									
OpCo President - NSPM	NSPM Community Relations	0/24/2022	1,000.00	931.72	68.28	EAST SIDE NEIGHBORHOOD	Childcare, employment help, out of school time and other services		Twin Cities	MN	Include	68	60	0	(
		8/18/2022				KDS N KINSHIP									
0.0.0	NODALO N. D. L.	8/18/2022	4 000 00	024.72	60.20	KIDS N KINSHIP	Kids & Kinship provides school based mentoring to children and youth		Turk China	MN	to deal		-		
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	12/7/2022	1,000.00 23.000.00	931.72 21.429.58	68.28	SAINT PAUL DOWNTOWN ALLIANCE	ages who are in need of additional supportive relationship with an adult.  Community celebration		Twin Cities Saint Paul	MN	Include Include	1570	1390	0	
	NSPM Community Relations	8/23/2022	1.500.00	1.397.58		MINNESOTA HMONG CHAMBER OF	chamber of commerce		St Paul	MN	Exclude Chamber of Commerce	0	0	102	90
	NSPM Community Relations	8/30/2022	1,000.00	931.72		OSAKIS CHAMBER OF COMMERCE	Community celebration		Osakis	MN	Include	68	60		
-p	NSPM Community Relations	10/16/2022	20,000.00	18,634.42		CHILDRENS THEATRE COMPANY	Community celebration		St Paul	MN	Include	1366	1210		_
OpCo President - NSPM	NSPM Community Relations	9/5/2022	500.00	465.86		VALLEY SENIOR LIVING FOUNDATION	Building relationships and helping seniors		Grand Forks	ND	Include	34	0	0	
	NSPM Community Relations	10/15/2022 9/21/2022	125.00	116.47		CANNON FALLS AREA CHAMBER OF CITY OF MONTICELLO	Community celebration		Cannon Falls Monticello	MN	Include	9 68	8 60		
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/21/2022	1,000.00 2,000.00	931.72 1,863.44		SAFE SUMMER NIGHTS	Community celebration Community celebration		St Paul	MN	Include Include	137	121	0	
	NSPM Community Relations	11/10/2022	100.00	93.17		CITY OF ELKO NEW MARKET	Community celebration		Elko	MN	Include	7	6	0	
	NSPM Community Relations	10/28/2022	500.00	465.86	34.14	SOMALI ARTIFACT & CULTURAL MUSEUM	Community celebration		Minneapolis	MN	Include	34	30	0	
OpCo President - NSPM	NSPM Community Relations	11/22/2022	30,000.00	27,951.63		MINNEAPOLIS DOWNTOWN COUNCIL	Community celebration		Minneapolis	MN	Include	2048	1814	0	(
OpCo President - NSPM	NSPM Community Relations	10/17/2022	3,000.00	2,795.16		HANDSON TWIN CITIES	Volunteer organization		Twin Cities	MN	Include	205	182	0	
	NSPM Community Relations	10/28/2022 9/21/2022	500.00	465.86	34.14	GAYLORD AREA CHAMBER OF COMMERCE WABASHA CHAMBER OF COMMERCE	Community celebration		Gaylord	MN	Include	34	30		
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	9/21/2022	500.00 250.00	465.86 232.93	34.14	COON RAPIDS ROTARY FOUNDATION	Community celebration Community celebration		Wabasha Coon Rapids	MN	Include Include	34 17	30 15		
	NSPM Community Relations	11/10/2022	100.00	93.17		GLENWOOD LAKES AREA WELCOME	Community celebration		Glenwood Lakes	MN	Include	7			
	NSPM Community Relations	12/2/2022	150.00	139.76		ND STATE SCIENCE & ENGINEERING	Education		Fargo	ND	Include	10	0	0	
	NSPM Community Relations	11/18/2022	175.00	163.05	11.95	THE CHAMBER GRAND FORKS EAST GRAND	Community celebration		East Grand Forks	ND	Include	12	0	0	
OpCo President - NSPM	NSPM Community Relations	11/21/2022	500.00	465.86	34.14	ST PAUL PARK NEWPORT LIONS CLUB	Community celebration		St Paul Park	MN	Include	34	30		
	NSPM Community Relations	12/8/2022	500.00	465.86	34.14	BELLE PLAINE FESTIVALS AND EVENTS ST PAUL AREA CHAMBER OF COMMERCE	Community celebration		Belle Plaine	MN	Include	34	30		
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	10/17/2022	3,000.00 14,616.00	2,795.16 13,618.03	997.97	MINNEAPOLIS PARKS & RECREATION	Community celebration Community celebration		St Paul Minneapolis	MN	Include Include	205 998	182 884	0	
	NSPM Community Relations	11/8/2022	2,500.00	2,329.30	170.70	FOLKWAYS COMMUNITY	Community celebration		Fargo	ND	Include	171	0	0	
	NSPM Community Relations	11/3/2022	5,000.00	4,658.61	341.40	DOWNTOWN COMMUNITY PARTNERSHIP	Community celebration		Fargo	ND	Include	341	0	0	
		10/28/2022				MEALS FROM THE HEART	Bring people together to serve their neighbors with fun meal packing							1	
OpCo President - NSPM	NSPM Community Relations		3,000.00	2,795.16	204.84		events		Stillwater	MN	Include	205	182	0	
	NSPM Community Relations NSPM Community Relations	10/28/2022	17,500.00 1,500.00	16,305.12 1.397.58		ST PAUL AREA CHAMBER OF COMMERCE SUMMER TUESDAY INC	chamber of commerce Community celebration		St Paul Stillwater	MN	Exclude Chamber of Commerce	102	90		
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,500.00	465.86		SPRINGBOARD FOR THE ARTS	Art & Culture		St Paul	MN	Include	34	30		_
	NSPM Community Relations	11/10/2022	500.00	465.86		SPRINGBOARD FOR THE ARTS	Art & Culture		St Paul	Mn	Include	34	30		
	NSPM Community Relations	10/27/2022	495.00	461.20		I HELP INC	Workig with communities to identify and advance solutions		Minot	ND	Include	34	0		0
	NSPM Community Relations	10/15/2022	500.00	465.86		WATERTOWN LIONS FESTIVAL FUND	Community celebration		Watertown	MN	Include	34	30		
OpCo President - NSPM	NSPM Community Relations	11/22/2022	5,000.00	4,658.61	341.40	CATHOLIC CHARITIES OF ST PAUL	Community celebration		St Paul	MN	Include	341	302	0	1 0
Corporate Giving	Corporate Giving	12/8/2022	700.00	652.20	47.80	FETTE PRODUCTIONS	United Way improves lives by mobilizing the caring power of communities around the world to advance the common good.		Twin Cities	MN	Include	48	43	_	, ,
	NSPM Community Relations	11/21/2022	300.00	279.52		ST PAUL BUILDING OWNERS & MANAGERS	Fire & rescue		St Paul	MN	Include	20			1 6
		12/26/2022	222.20		250	CHILDRENS DEFENSE FUND	Children's defense fund is fighting to make sure every child in America has						10	Ī	i
OpCo President - NSPM	NSPM Community Relations		2,500.00	2,329.30	170.70		what they need to thrive.		Twin Cities	Mn	Include	171	151	0	
	NSPM Community Relations	11/21/2022	500.00	465.86		FARGO PUBLIC SCHOOLS	Education		Fargo	ND	Include	34	0	0	0
	NSPM Community Relations	11/10/2022	1,000.00	931.72		ART SHANTY PROJECTS RED WING LODGE NO 8	Winter art Festival	-	Minneapolis  Red Wing	MN	Include	68	60 30	·	
	NSPM Community Relations NSPM Community Relations	11/10/2022	500.00 300.00	465.86 279.52		CITY OF CHISAGO CITY	Charitable enterprise assisting education scholarships Community celebration		Red Wing Chisago City	MN	Include Include	20	30 18		
OpCo President - NSPM	NSPM Community Relations	11/10/2022	1,000.00	931.72	68.28	WASECA SLEIGH AND CUTTER FESTIVAL	Community celebration		Waseca	MN	Include	68	60		
	NSPM Community Relations	12/8/2022	10,000.00	9,317.21	682.79	STAIRSTEP FOUNDATION	Community celebration		Minneapolis	MN	Include	683	605		
OpCo President - NSPM	NSPM President	11/30/2022	20,000.00	18,634.42	1,365.58	REGENTS OF THE UNIVERSITY OF MN	Education		Twin Cities	MN	Include	1366		0	
OpCo President - NSPM		11/21/2022	250.00	232.93		CLARKFIELD AREA AMBULANCE PRAIRIE ISLAND INDIAN COMMUNITY	Fire and Rescue		Clarkfield	MN	Include	17	15	0	) C
OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations						Coat drive donation	1	Red Wing	MN	Include	512			1] (
OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations	12/9/2022	7,500.00	6,987.91	512.09	NORTHERN LICHTS COLINCII							453		
OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/27/2022	1,250.00	1,164.65	85.35	NORTHERN LIGHTS COUNCIL	Boy Scouts		Fargo	ND	Exclude Boy Scouts	0	0	85	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations NSPM Community Relations		.,	1,164.65 9,317.21	85.35 682.79	NORTHERN LIGHTS COUNCIL THE CHAMBER	Boy Scouts Community celebration		Fargo Fargo		Exclude Boy Scouts Include	0 683		85 0	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations	11/27/2022 11/27/2022	1,250.00 10,000.00	1,164.65	85.35 682.79 170.70	NORTHERN LIGHTS COUNCIL	Boy Scouts Community celebration Community celebration		Fargo	ND ND	Exclude Boy Scouts	0	0	85 0	
OpCo President - NSPM	NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations NSPM Community Relations Site VP. Prairie Island	11/27/2022 11/27/2022 12/22/2022	1,250.00 10,000.00 2,500.00	1,164.65 9,317.21 2,329.30	85.35 682.79 170.70 3,413.95	NORTHERN LIGHTS COUNCIL THE CHAMBER GRAND FORKS DOWNTOWN DEV ASSOC	Boy Scouts Community celebration		Fargo Fargo Grand Forks	ND ND ND	Exclude Boy Scouts Include Include	683 171	0	85 0 0	

Business Area	Business Unit	Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	42.95	42.95		YETI 1-833-225-9384	No info				Exclude I	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES AS King Plant	7/25/2022	96.64	96.64		AMZN MKTP US*VW5V06Z23	Amazon		Seattle	WA	Exclude	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Red Wing Plant	8/3/2022	258.75	258.75		REDWING AREA CHAMBER OF C	chamber of commerce		Red Wing	MN	Exclude 0	Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/11/2022	5,000.00	5,000.00		SIOUX FALLS DEVELOPMENT F	No info		Sioux Falls	SD	Exclude 1	No info	0	0	0	0
ES Gen Mgr MN/WI Generation	ES Riverside Plant	9/21/2022	850.00	850.00		MINNEAPOLIS REGIONAL CHAM	chamber of commerce		Minneapolis	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	1,250.00	1,250.00		SCULPTUREWALKSIOUXFALL	Art & Culture		Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/22/2022	450.00	450.00		AUGUSTANA UNIVERSITY SIOUX FALLS AREA CHAMBER	Education		Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/15/2022	1,500.00 5.000.00	1,500.00		SIOUX FALLS AREA CHAMBER SIOUX FALLS AREA CHAMBER	chamber of commerce		Sioux Falls	SD		Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/15/2022	5,000.00	5,000.00			chamber of commerce		Sioux Falls	SD	Exclude	Chamber of Commerce	- 0	0	0	0
OpCo President - NSPM	NSPM Community Relations	9/27/2022	2,500.00	2,500.00		SQ *JOHN DALY - MAJOR ED	John Daly foundation is to provide mental, physical, and wellness support to our nation's children and veterans.		Twin Cities	MN	Include					
OnCo President - NSPM	NSPM Community Relations	11/11/2022	5,000.00	5,000.00		SIOUX FALLS DEVELOPMENT F	No info		Sioux Falls	SD	Exclude 1	No info	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	12/12/2022	113.96	113.96		CARD MY YARD	No info		Sioux Falls	SD	Exclude 1		0			0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	40.00	40.00		STATE THEATRE	Art & Culture		Sioux Falls	SD	Include	110 11110	0			0
OpCo President - NSPM	NSPM Community Relations	12/14/2022	500.00	500.00		STATE THEATRE	Art & Culture		Sioux Falls	SD	Include		0			0
OpCo President - NSPM	NSPM Community Relations	7/7/2022	300.00	300.00		TRACY AREA CHAMBER OF COMMERCE	chamber of commerce		Tracy	SD		Chamber of Commerce	0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/13/2022	2,500.00	2,500.00		SD CHAMBER COMMERCE & INDUSTRY	chamber of commerce		Sioux Falls	SD		Chamber of Commerce	0	0	0	0
		8/4/2022				CHARACTER ON TRACK	Character on track education. Helps give a sense of belonging and fitting									
OpCo President - NSPM	NSPM Community Relations	8/4/2022	1,000.00	1,000.00		CHARACTER ON TRACK	in.			SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/4/2022	500.00	500.00		PRESIDENTS BOWL	Education in Sioux Falls		Sioux Falls	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	10/3/2022	500.00	500.00		BUFFALO RIDGE PHEASANTS FOREVER	Community celebration		St Paul	MN	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	1,500.00	1,500.00		SIOUX FALLS FIREWORKS & COMM EVENTS	Community celebration		Sioux Falls	SD	Include		0	•	Ü	0
OpCo President - NSPM	NSPM Community Relations	7/20/2022	2,500.00	2,500.00		CATHOLIC FOUND FOR EASTERN SD	Providing a future full of hope		Sioux Falls	SD	Include		0	0	0	0
		8/29/2022			· <u> </u>	CROOKS COMMUNITY CHILD CARE CENTER		1 -		1	1 T			1 -	ı 7	_
OpCo President - NSPM	NSPM Community Relations		100.00	100.00			Crooks Community center provide services for students in the community		Crooks	SD	Include		0	0	0	0
OpCo President - NSPM	NSPM Community Relations	8/29/2022	250.00	250.00		POST 307 BASEBALL	Youth Athletics		Renner	SD	Include		0		-	0
OpCo President - NSPM	NSPM Community Relations	11/10/2022	200.00	200.00		WASHINGTON PAVILION MGMT INC	Community celebration		Sioux Falls	SD	Include		0			0
OpCo President - NSPM	NSPM Community Relations	10/18/2022	200.00	200.00		DELL RAPIDS CHAMBER OF	Community celebration		Dell Rapids	SD	Include		0	0		0
OpCo President - NSPM	NSPM Community Relations	11/29/2022	1,000.00	1,000.00		DOWNTOWN SIOUX FALLS INC	Community celebration		Sioux Falls	Sd	Include		0	0	-	0
OpCo President - NSPM	NSPM Community Relations	12/31/2022	10.00	9.32		NO INFORMATION	No info			MN	Exclude		0	-	_	1
OpCo President - NSPM	NSPM Regulatory & Govt Affairs	12/22/2022	104.90	97.74		CFS FLOWERS AND GIFTS	Commercial Vendor		Twin Cities	MN		Commercial Vendor	0	0		6
OpCo President - NSPM	NSPM Large Acct Management	8/1/2022	400.00			CMBA* INV-482 48	Central MN Builders Assoc		Minneapolis	MN		Economic Develom	0	0	400	
OpCo President - NSPM	NSPM Large Acct Management		1,035.00		1,035.00	SQ *MN BLUE FLAME G	No info		Twin Cities	MN	Exclude 1		0		1033	1035
OpCo President - NSPM	NSPM Large Acct Management		20.00		20.00	TARGET 00012443	Commercial Vendor		Minneapolis	MN		Commercial Vendor	0			20
OpCo President - NSPM	NSPM Large Acct Management	8/2/2022	20.00		20.00	TARGET 00012443 MID MINNESOTA BUILDERS AS	Commercial Vendor		Minneapolis	MN		Commercial Vendor	0	0	20	
OpCo President - NSPM	NSPM Large Acct Management	12/31/2022	875.00	(40.00)	875.00	NO INFORMATION	Economic Development		Twin Cities	Mn		Economic Development	0	0	0, 3	875
Environmental Policy	Environmental Policy	12/31/2022	(19.54) 19.49	(18.20) 18.16	(1.33)	NO INFORMATION	No info			MN	Exclude I		0			-1
Legal Services	Legal Services	12/31/2022	19.49	18.16	1.33	NO INFORMATION				MN	Exclude	No into	0	0	1	1
ES Service Ore	ES Environmental	12/31/2022	979.47	912.59	66.88	ENVIRONMENTAL INITIATIVE	Building partnerships needed to develop collaborative solutions to MN's environmental problems		Minneapolis	MN	Include		67	59		
ES Service Org Environmental Policy	Environmental Policy	11/30/2022	19.54	18.20		NO INFORMATION	No info		Iviinneapoiis	MN	Exclude 1	No info	0		1	1
Legal Services	Legal Services	7/7/2022	1,949.25	1,816.16	133.09		No info		Twin Cities	MN	Exclude 1		0			118
Legal Services	Legal Services	7/7/2022	974.63	908.08		DODGE NATURE CTR	Environmental education and habitat restoration		WSP	MN	Include	NO IIIIO	67			110
Logar Cor Wood	Logui Oci Noco		574.00	500.00	00.55		Cookie Cart provides a first job experience and leadership training to		113.		meidde		- 0,	33	Ů	
Legal Services	Legal Services	7/7/2022	2 923 88	2,724.24	199.64	COOKIE CART	teens in the twin cities bakeries		Minneapolis	MN	Include		200	177	0	0
Human Resources	HR Talent Strategy & Transform	7/7/2022	1,462.15	1,362.32	99.83	PAYPAL *AMERMILFAM	American military family supports veterans, troops and their families		Denver	co	Include		100	89	0	0
Customer Solutions & Innovation	Economic Development	7/31/2022	855.94	797.50	58.44	IN *REAL ESTATE PUBLISHIN	No infor				Exclude 1	No info	0	0	58	51
Human Resources	HR Talent Strategy & Transform	8/10/2022	759.34	707.50		PAYPAL *BAB5MOM	No info				Exclude 1	No info	0	0	52	
Human Resources	HR Talent Strategy & Transform	8/17/2022	426.46	397.34	29.12	IN "ATTENTION HOMES	Ending homelessness		Boulder	CO	Include		29	26	0	0
Human Resources	HR Talent Strategy & Transform		426.46	397.34	29.12	IN *ATTENTION HOMES	Ending homelessness		Boulder	со	Include		29	26	0	0
Human Resources	HR Talent Strategy & Transform		731.08	681.16	49.92	IN *OUTFRONT MINNESOTA CO	LGBTQ justice and equity		Twin Cities	MN	Include		50	44	0	0
		9/20/2022				ROCKY MOUNTAIN CHILDRENS	Rocky Mountain Health foundation provides assistance to thousands of									
Legal Services	Legal Services	5/20/2022	1,169.55	1,089.69	79.86	KOCKT MODITIAN CHEDICENS	pediatric patients every year		Arvada	co	Include		80	71	0	0
		9/20/2022				IPMN	innocence Project of Minnesota works to free men in prison for crimes									
Legal Services	Legal Services		2,534.03	2,361.00	173.02		they did not commit		Twin Cities	MN	Include		173		0	0
OS Senior VP Operation	OS Senior VP Operations	9/28/2022	57.65	53.71	3.94	MENARDS ST. PAUL MIDWAY	Commercial Vendor		St Paul	MN		Commercial Vendor	0		4	4
ES Service Org	ES Corporate	10/2/2022	3.48	3.24	0.24	WM SUPERCENTER #2223	Commercial Vendor	-	Bentonville	AK		Commercial Vendor	0	0	. 0	. 0
ES Service Org	ES Corporate	10/2/2022	162.09	151.02		HOMEDEPOT.COM	Commercial Vendor	-	Atlanta	GA		Commercial Vendor	0	0	11	10
ES Service Org	ES Corporate	10/2/2022	12.25	11.42	0.84	WAL-MART #3867 COLORADO PARTY RENTALS	Commercial Vendor	-	Bentonville	AK		Commercial Vendor	0	0	1	1
FO.O O.	F0.0 .	10/2/2000										Commercial Vendor		0		19
	ES Corporate	10/2/2022	305.77	284.90			Commercial Vendor		Denver	CO		Commercial V	0	-	0	0
ES Service Org	ES Corporate ES Corporate	10/2/2022	305.77 1.93	1.80	0.13	WAL-MART #5957	Commercial Vendor		Bentonville	AK	Exclude (	Commercial Vendor	0	0		
ES Service Org	ES Corporate ES Corporate ES Corporate	10/2/2022 10/2/2022	305.77 1.93 110.21	1.80 102.69	0.13 7.53	WAL-MART #5957 KING SOOPERS #0118	Commercial Vendor Commercial Vendor		Bentonville Denver	AK CO	Exclude (	Commercial Vendor	0	0	8	- /
ES Service Org ES Service Org ES Service Org	ES Corporate ES Corporate ES Corporate ES Corporate	10/2/2022 10/2/2022 10/2/2022	305.77 1.93 110.21 305.77	1.80 102.69 284.90	0.13 7.53 20.88	WAL-MART #5957 KING SOOPERS #0118 COLORADO PARTY RENTALS	Commercial Vendor Commercial Vendor Commercial Vendor		Bentonville Denver Denver	AK CO CO	Exclude ( Exclude (	Commercial Vendor Commercial Vendor	0	0	8 21	19
ES Service Org	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate	10/2/2022 10/2/2022 10/2/2022 10/2/2022	305.77 1.93 110.21 305.77 5.01	1.80 102.69 284.90 4.67	0.13 7.53 20.88 0.34	WAL-MART #5957 KING SOOPERS #0118 COLORADO PARTY RENTALS WAL-MART #4288	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor		Bentonville Denver Denver Bentonville	AK CO CO AK	Exclude (Exclude (Exc	Commercial Vendor	0	0	8 21 0	
ES Service Org	ES Corporate ES Corporate ES Corporate ES Corporate	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022	305.77 1.93 110.21 305.77	1.80 102.69 284.90	0.13 7.53 20.88 0.34	WAL-MART #5957 KNG SOOPERS #0118 COLORADO PARTY PENTALS WAL-MART #4288 YA CENTER	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education		Bentonville Denver Denver	AK CO CO	Exclude ( Exclude (	Commercial Vendor Commercial Vendor	0	0	8 21 0	
ES Service Org ES Service Org ES Service Org ES Service Org Innovation & Transformation Office	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate Innovation & Transformation Off	10/2/2022 10/2/2022 10/2/2022 10/2/2022	305.77 1.93 110.21 305.77 5.01 1,949.25	1.80 102.69 284.90 4.67 1,816.16	0.13 7.53 20.88 0.34 133.09	WAL-MART #5957 KING SOOPERS #0118 COLORADO PARTY RENTALS WAL-MART #4288	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all		Bentonville Denver Denver Bentonville Denver	AK CO CO AK CO	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor	0 0 0 133	0 0 0 118	8 21 0	
ES Service Org ES Service Org ES Service Org ES Service Org Innovation & Transformation Offic Human Resources	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022	305.77 1.93 110.21 305.77 5.01 1,949.25	1.80 102.69 284.90 4.67 1,816.16	0.13 7.53 20.88 0.34 133.09	WAL-MART #5957 KRG SOOPERS #0118 COLORADO PARTY RENTALS WAL-MART #4288 YA CENTER SQ*SOCIETY OF WOMEN ENGI	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career.		Bentonville Denver Denver Bentonville Denver Minneapolis	AK CO CO AK CO	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor	0 0 0 133	0 0 0 118	8 21 0 0	
ES Service Org Innovation & Transformation Offic Human Resources Customer Solutions & Innovation	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31	1.80 102.69 284.90 4.67 1,816.16	0.13 7.53 20.88 0.34 133.09 33.28 2.41	WAL-MART #5957 KNG SOOPERS #0118 COLORADO PARTY PENTALS WAL-MART #4288 YA CENTER	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all		Bentonville Denver Denver Bentonville Denver	AK CO CO AK CO	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor	0 0 0 133	0 0 0 118 29	8 21 0 0 0	
ES Service Org Innovation & Transformation Offic Human Resources Customer Solutions & Innovation Customer Solutions & Innovation	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022	305.77 1.93 110.21 305.77 5.01 1,949.25	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46	WAL-MART #897  WING SOOPERS #0118  COLORADO PARTY RENTALS  WAL-MART #428  YALCHTER  SO*SOCIETY OF WOMEN ENGI  WM SUPERCENTER #8625	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Inimacial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor		Bentonville Denver Denver Bentonville Denver Minneapolis	AK CO CO AK CO	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor	0 0 0 133 33	0 0 0 118 29 0	8 21 0 0 0 2 34	0 0
ES Service Org Innovation & Transformation Offic Human Resources Customer Solutions & Innovation Customer Solutions & Innovation Customer Solutions & Innovation	ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations Clean Transp & Strategic Partne	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022 10/10/2022 10/10/2022 11/5/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89	WAL-MART #8957  WAG SOOPERS #0118  COLORADO PARTY RENTALS  WAL-MART #428  VA CENTER  SO "SOCIETY OF WOMEN ENGI  WM SUPPRICENTER #8625  VENMO  PERC DOWNTON	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE Strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info		Bentonville Denver Denver Bentonville Denver Minneapolis Bentonville	AK CO CO AK CO Mn AK	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor  Commercial Vendor  Commercial Vendor No info	0 0 0 133 33 0	0 0 0 118 29 0 0	8 21 0 0 0 0 2 34 1	0 0 0 2 30
ES Service Org Innovation & Transformation Offic Human Resources Customer Solutions & Innovation Customer Solutions & Innovation Customer Solutions & Innovation	ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022 10/10/2022 10/10/2022 11/5/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63	WAL-MART #8957 KMG SOOPERS #0118 COLORADO PARTY RENTALS WAL-MART #208 YA CENTER SO "SOCETY OF WOMEN ENG! WM SUPERCENTER #8625 YEARD	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info		Bentonville Denver Denver Bentonville Denver Minneapolis Bentonville Denver	AK CO CO AK CO Mn AK	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor  Commercial Vendor  Commercial Vendor No info	0 0 0 133 33 0 0	0 0 0 118 29 0	8 21 0 0 0 0 2 34 1	0 0 0 2 30
ES Service Org Innovation & Transformation Offic Innovation & Transformation Offic Customer Solutions & Innovation Customer Solutions & Innovation Customer Solutions & Innovation CleanTransportation&StrategicPa CleanTransportation&StrategicPa	ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations Clean Transp & Strategic Partne Clean Transp & Strategic Partne Clean Transp & Strategic Partne	10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28	WAL-MART #8957 KMG SOOPERS #0118 COLORADO PARTY RENTALS WAL-MART #208 YA CENTER SO "SOCETY OF WOMEN ENGI WM SUPERCENTER #6025 'VEMMO PERC DOMATION PERC DOMATION	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Inancial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info		Bentonville Denver Denver Bentonville Denver Minneapolis Bentonville Denver	AK CO CO AK CO Mn AK CO CO	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor  Commercial Vendor  Commercial Vendor No info	0 0 0 133 33 0 0	0 0 0 118 29 0 0 0	8 21 0 0 0 0 2 2 34 1 30 0 0	0 0 0 2 30
ES Service Org Innovation & Transformation Office Human Resources Customer Solutions & Innovation Customer Solution & Innovation C	ES Corporate HR Talent Strategy A Transform Strategy and Operations Strategy and Operations Strategy and Operations Usean Transp & Strategic Partne Clean Transp & Strategic Partne HR Talent Strategy & Transform Strategy and Operations Str	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/7/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022 11/2/2022 11/2/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02 434.00 487.38	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 13.17 68.28	WAL-MART #8957  KMG SOOPERS MOTE  COLORADO PARTY RENTALS  WAL-MART #4298  YA CENTER  SO 'SOCIETY OF WOMEN ENGI  WIS SUPERCENTER #8665  YENNA  PEBC DONATION  OF MIN FOLINATION  HOBBYL GEBY #8059  HOBBYL GEBY #8059  HOBBYL GEBY #8059	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Education		Bentonville Derwer Derwer Bentonville Bentonville Derwer Minneapolis Bentonville Denver Denver Denver	AK CO CO AK CO Mn AK CO CO Mn	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor  Commercial Vendor No info No info No info	0 0 0 133 33 0 0 0 0	0 0 0 118 29 0 0 0 0	8 21 0 0 0 0 2 34 1 30 0 13	0 0 0 2 30 1 27 0
ES Sentica Org Human Resources Customer Solutions & Innovation Cleant Transportation & Strategic Pa	ES Corporate Innovation & Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations Clean Transp & Strategic Partner HR Talent Strategy & Transform Safety Clean Transp Strategic Partner HR Talent Strategy & Transform Clean Transp Strategic Partner HR Talent Strategy & Transform Clean Transport Residential Sol	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022 10/10/2022 11/5/2022 11/5/2022 11/2/2022 11/2/2022 11/29/2022 11/29/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02 434.00 487.38	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 13.17 68.28	WAL-MART #897  WAL-MART #897  WAL-MART #288  WAL-MART #428  VA CENTER  SQ "SOCIETY OF WOMEN ENGI  WM SUPERCENTER #8625  VENMO  PEEC DONATION  PEEC DONATION  HOBBY-LOBBY #8035  IN "GREATER ST. CLOUD DEV	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Iniancial Education SWE Strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Education Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor		Bentonville Deriver Deriver Bentonville Denver Minneapolis Bentonville Denver Minneapolis Denver Denver Denver Denver Denver	AK CO CO AK CO Mn AK CO CO Mn OK	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Commercial Vendor Commercial Vendor	0 0 0 133 33 0 0 0 0	0 0 0 118 29 0 0 0 0 29	8 21 0 0 0 2 34 1 30 0 13 68	0 0 2 30 1 27 0 12 60
ES Sentica Org Human Resources Customer Solutions & Innovation Cleant Transportation & Strategic Pa	ES Corporate HR Talent Strategy A Transform Strategy and Operations Strategy and Operations Strategy and Operations Usean Transp & Strategic Partne Clean Transp & Strategic Partne HR Talent Strategy & Transform Strategy and Operations Str	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/7/2022 10/10/2022 11/5/2022 11/5/2022 11/2/2022 11/2/2022 11/29/2022 11/29/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02 434.00 487.38 192.89 1,000.00	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 68.28 68.28 68.28	WALMART #8957  KMG SOOPERS #8018  COLORADO PARTY RENTALS  WALMART #4298  VA CENTER  SO "SOCIETY OF WOMEN ENG!  WAS SUPERCENTER #8625  VENNO  PERC DOMATION  OF MN FOUNDATION  I OF MN FOUNDATION  HOBBY-LOBBY #8035  N "GREATER \$1" CLOUD DEV  N "GREATER \$1" CLOUD DEV  N "GREATER \$1" CLOUD DEV	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Education Commercial Vendor Education Commercial Vendor		Bentonville Denver Denver Bentonville Denver Minneapolis Bentonville Denver Denver Denver Minneapolis Oklahoma City St. Cloud	AK CO CO AK CO Mn AK CO CO Mn OK MN	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor  Commercial Vendor  No info No info No info Commercial Vendor	0 0 0 133 33 0 0 0 0 33 0	0 0 0 0 1188 29 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 2 34 1 30 0 13 68	0 0 2 30 1 27 0 12 60
ES Service Org Innovation & Transformation Offic Human Resources Customer Solutions & Innovation Customer Solutions & Innovation CleanTransportation & Strategic Pa Human Resources Wridorce Rel and Safety CleanTransportation & Strategic Pa	ES Corporate EN Talent Strategy A Transform Strategy and Operations Strategy and Operations Strategy and Operations Unean Transp & Strategic Partir Clean Transp & Strategic Partir Strategy Clean Transport Residential Soc HR Talent Strategy & Transform	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/10/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022 11/2/2022 11/2/2022 11/2/2022 11/2/2022 12/15/2022 12/15/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02 434.00 487.38 192.89 1,000.00	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72 931.72	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 13.17 68.28 66.28 (10.98)	WALMART #8957  KMG SOOPERS #0118  COLORADO PARTY RENTALS  WALMART #4288  WALMART #4288  YA CENTER  SO "SOCIETY OF WOMEN ENGI  WIM SUPERCENTER #8625  VENNO  PEBC DONATION  UP FM FOLINATION  HOSEN CLOSEY #6023  IN "GREATER ST CLOUD DEV  WREATHS ACROSS AMERICA.	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Commercial Vendor Commercial Vendor Commercial Vendor Education Commercial Vendor Economic Development Economic Development		Bentonville Denver Denver Bentonville Bentonville Denver Minneapolis Bentonville Denver Denver Minneapolis Oklahoma City St Cloud St Cloud Minneapolis	AK CO CO AK CO Mn AK CO CO Mn Mn MN	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Commercial Vendor Commercial Vendor	0 0 0 133 33 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 118 29 0 0 0 0 0 29 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 2 34 1 30 0 0 138 688	0 0 2 30 1 27 0 12 60
ES Service Org Human Resources Customer Solutions & Innovation Customer Solutions & I	ES Corporate Innovation A Transformation Off HR Talent Strategy & Transform Strategy and Operations Strategy and Operations Clean Transp & Strategic Partn HR Talent Strategy & Transform Stafety Clean Transp Strategic Partn HR Talent Strategy & Transform Clean Transport Residential Sol	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/7/2022 10/7/2022 10/10/2022 11/5/2022 11/5/2022 11/2/2022 11/2/2022 11/2/2022 11/2/2022 12/15/2022 12/15/2022 12/15/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 504.68 13.02 434.00 487.38 192.89 1,000.00 1,000.00	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72 931.72 (149.85)	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 13.17 68.28 (10.98) 11.08	WALMART #8957  KING SOOPERS #0118  COLORADO PARTY RENTALS  WALMART \$4288  YA CENTER  SO "SOCIETY OF WOMEN ENGI  WAS SUPPRENENTER #8605  YESMA  PEEC DONATION  LOF MIN FOLKMATION  LOF MIN FOLKMATION  LOF MIN FOLKMATION  IN "GREATER \$1" CLOUD DEV  IN "GREATER \$1" CLOUD DEV  WEATHS ACROSS AMERICA  WEATHS ACROSS AMERICA	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Commercial Vendor Education Commercial Vendor Education Commercial Vendor Economic Development Economic Development Economic Development Economic Development Economic Development Economic Development		Bentonville Denver Denver Bentonville Denver Minneapolis Bentonville Denver Denver Minneapolis Oklahoma City St Cloud	AK CO CO AK CO Mn AK CO CO Mn Mn MN MN MN	Exclude (Exclude (Exc	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Commercial Vendor Commercial Vendor	0 0 0 133 33 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 1188 29 0 0 0 0 0 29 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 0 2 2 34 4 1 30 0 0 13 68 68 6 8 0 0 0 0	0 0 2 30 1 27 0 12 60
ES Service Org Human Resources Customer Solutions & Innovelion Customer Solutions & Innovelion Customer Solutions & Innovelion CleanT ransportation&StrategicPa Human Resources Wirkforce Rel and Safety CleanTransportation&StrategicPa Human Resources Human Resources Human Resources Human Resources	ES Corporate ES E	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022 11/29/2022 11/29/2022 12/15/2022 12/15/2022 12/15/2022 12/15/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 150.48 13.02 487.00 487.38 10.289 1,000.00 1,000.	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72 931.72 931.72 151.22 149.85 1,135.26	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 13.17 68.28 (10.98) 11.08	WAL-MART #8957  KMG SOOPERS #0118  COLORADO PARTY RENTALS  WAL-MART #4298  WAL-MART #4298  WA SUPERCENTER #5025  VENNO  PERC ODWATION  PERC ODWATION  UP FAIR FOLIANDATON  HOBBYL GBBY #6035  WIREATHS ACROSS AMERICA	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Commercial Vendor No info Education Commercial Vendor Economic Development Economic Development Economic Development Remembering our fallen US veterans Remembering our fallen US veterans Remembering our fallen US veterans		Bentonville Derwer Derwer Bentonville Bentonville Denver Minneapolis Bentonville Denver Denver Denver Denver Minneapolis Oklahoma City St. Cloud Minneapolis Minneapolis Minneapolis Minneapolis Denver	AK CO CO AK CO Mn AK CO Mn AK Mn Mn MN MN MN MN MN MN CO	Exclude ( Exclud	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Economic Development Economic Development Commercial Vendor No info	0 0 0 1333 33 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 118 29 0 0 0 0 0 29 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 2 34 4 1 30 0 0 13 68 68 68 0 0	0 0 2 30 1 27 0 12 60
ES Service Org Human Resources Customer Solutions & Innovation Customer Solutions & Innovation Customer Solutions & Innovation Clean Transportation & Strategic Pa Human Resources Writforce Rel and Safety CleanTransportation&Strategic Pa Human Resources Human Resources Human Resources Human Resources	ES Corporate HR Talent Strategy A Transform Strategy and Operations Strategy and Operations Strategy and Operations Ocean Transp & Strategic Partns (Clean Transp & Strategic Partns HR Talent Strategy & Transform	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022 11/29/2022 11/29/2022 12/15/2022 12/15/2022 12/15/2022 12/15/2022	305.77 19.3 110.21 305.77 5.0 ti 1,949.25 487.38 35.31 13.02 434.00 100.00 110.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.	1.80 102.69 284.90 4.67 1,816.14 32.90 470.22 12.13 404.36 454.11 179.72 931.72 (149.85) 151.22 149.85 1,135.26 4.50	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 (10.98) 11.08 82.88 (10.98) 11.098 83.20 0.33	WAL-MART ### ### ### ### ### ### ### ### ### #	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Commercial Vendor Education Commercial Vendor Economic Development Economic Development Remembering our Tallen US veterans Remembering our Tallen US veterans Remembering our Tallen US veterans		Bentonville Denver Denver Bentonville Bentonville Denver Minneapolis Bentonville Denver Denver Minneapolis Minneapolis St Cloud St Cloud Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis Minneapolis	AK CO CO AK CO Mn AK CO CO Mn	Exclude ( Exclud	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Economic Development Economic Development No info No info No info Commercial Vendor Commercial Vendor	0 0 0 133 33 0 0 0 0 0 333 0 0 0 0 101 101	0 0 0 118 29 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 0 2 2 344 1 1 30 0 13 688 68 0 0 0 0 0 0 0 8 33 3 0 0	0 0 2 30 1 27 0 12 60
ES Sentica Org Human Resources Customer Solutions & Innovation Customer Solutions & Innovation Clean Transportation & Strategic Pa Human Resources Widdors Rel and Safety Clean Transportation & Strategic Pa Human Resources	ES Corporate ES E	10/2/2022 10/2/2022 10/2/2022 10/2/2022 10/2/2022 11/16/2022 10/10/2022 10/10/2022 11/5/2022 11/5/2022 11/29/2022 11/29/2022 12/15/2022 12/15/2022 12/15/2022 12/15/2022	305.77 1.93 110.21 305.77 5.01 1,949.25 487.38 35.31 150.48 13.02 487.00 487.38 10.289 1,000.00 1,000.	1.80 102.69 284.90 4.67 1,816.16 454.11 32.90 470.22 12.13 404.36 454.11 179.72 931.72 931.72 151.22 149.85 1,135.26	0.13 7.53 20.88 0.34 133.09 33.28 2.41 34.46 0.89 29.63 33.28 (1.11.17 6.8.28 6.8.28 (10.98) 11.08 0.99 1.098 3.200 0.33 3.328	WAL-MART #8957  KMG SOOPERS #0118  COLORADO PARTY RENTALS  WAL-MART #4298  WAL-MART #4298  WA SUPERCENTER #5025  VENNO  PERC ODWATION  PERC ODWATION  UP FAIR FOLIANDATON  HOBBYL GBBY #6035  WIREATHS ACROSS AMERICA	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Financial Education SWE strives to advance and honor the contributions of women at all stages of their career. Commercial Vendor No info No info No info Commercial Vendor No info Education Commercial Vendor Economic Development Economic Development Economic Development Remembering our fallen US veterans Remembering our fallen US veterans Remembering our fallen US veterans		Bentonville Derwer Derwer Bentonville Bentonville Denver Minneapolis Bentonville Denver Denver Denver Denver Minneapolis Oklahoma City St. Cloud Minneapolis Minneapolis Minneapolis Minneapolis Denver	AK CO CO AK CO Mn AK CO Mn AK Mn Mn MN MN MN MN MN MN CO	Exclude ( Exclud	Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor Commercial Vendor No info No info No info Commercial Vendor Economic Development Economic Development Economic Development Commercial Vendor No info No info No info	0 0 0 1333 33 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 118 29 0 0 0 0 0 29 0 0 0 0 0 0 0 0 0 0 0 0	8 21 0 0 0 0 2 2 344 1 1 30 0 13 688 68 0 0 0 0 0 0 0 8 33 3 0 0	0 0 2 30 1 27 0 12 60

Contromer Solutions & Invocation   Strategy & Transport (1992)   20,243	Business Area	Business Unit Posting date	FINAL NSPM	NSPM Electric	NSPM Gas	Vendor - Key	Purpose	# of Employees	Lobbying	City	State	Include or Exclude	Reason	NSPM Gas Included	MN Gas Included	NSPM Gas Exclude	MN Gas Exclude
Control Solutions & Invocation   Control Development   1990/02   20,10,10,10,13   9,418.89   690,24   SOLUMETRO GROWTH ALLINNIE   No. Info   19,00,10,10,10,10,10,10,10,10,10,10,10,10,	Chief Customer and Utility Innovati	Chief Customer and Utility Innov 12/27/2022	2,464.63	2,296.35			Helping students pursuing higher education with a focus of topics			Golden Valley	MN	Include		168	149	0	0
Harman Resources	Customer Solutions & Innovation	Economic Development 10/1/2022	(10,109.13)	(9,418.89)			No info			Sioux Falls	SD	Exclude	reclass	0	0	-690	-611
Customer Solutions & Innovation   Economic Development   17070022   5,486.70   5,112.16   374.63   NORM RESEARCH & TECHNOLOGY   Education   Economic Development   17070022   1,596.30   1,431.40   104.90   Nn TRADE CIFFCE   No info   No info   St Paul   MN   Sxclude   No info   O   0   105	Customer Solutions & Innovation	Economic Development 9/30/2022	10,109.13	9,418.89			No info			Sioux Falls	SD	Exclude	reclass	0	0	690	611
Container Solutions & Innovation   Economic Development   B4/2022   1,536.30   1,431.40   104.90   N TRADE OFFICE   No Info   St Paul   MN   Exclude   No Info   O   O   105	Human Resources	HR Talent Strategy & Transform 9/21/2022	2,924.30	2,724.64			Prism helps with diversity and inclusion			Sanford	FL	Include		200	177	0	0
Boston College Center for Corporate citizenship International Carbon Offset Sponsor of the Boston College Center for Corporate citizenship International Carbon Offset Sponsor of the Boston College Center for Corporate citizenship International Citizenship Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference hosted in MPLS in April/May bringing in a do attendees. Rational Conference attendees on monitors positioned in the networking lounge.  No profit consortium to create a more diverse and equitable energy workplace to overcome conflicts  Strategy Ping and Ex Affairs 11/19/2022 10,109.13 9,418.89 690,24 800.19.01.90.01.00.00.00.00.00.00.00.	Customer Solutions & Innovation	Economic Development 11/2/2022	5,486.79	5,112.16			Education			Fargo	ND	Include		375	332	0	0
Offset Sponsor of the Boston College Center for Corporate citizenship international Citizenship Conference hosted in MPLS in April (May bringing in 400 attendeers, Radionale for funding copportunity to share video on company's sustainability efforts with conference attendees on monitors positioned in the networking lounge.    No profit Consortium to Create a more diverse and equitable energy workplace	Customer Solutions & Innovation	Economic Development 8/4/2022	1,536.30	1,431.40	104.90	MN TRADE OFFICE	No info			St Paul	MN	Exclude	No info	0	0	105	93
Human Resources		12/28/2022				BOSTON COLLEGE	Offset Sponsor of the Boston College Center for Corporate citizenship International Citizenship Conference hosted in MPLS in April/May bringing in 400 attendees. Rationale for funding - opportunity to share video on company's sustainability efforts with conference attendees on										
Numar Resources   NR. Talent Strategy & Transform   917/2002   4,80.15   4,314.01   316.14   Strategy & Transform   917/2002   6,504.14   6,314.55   5,314.55   4,915.6   ECONOMIC DEVELOPMENT COUNCL OF   ECONOMIC DEVELOPMENT COUNC	Corporate Giving	Corporate Giving	13,667.85	12,734.62	933.23		monitors positioned in the networking lounge.			Twin Cities	MN	Include		933	826	0	0
Strategy Play and Ed Affairs		HR Talent Strategy & Transform					workplace							316	280	0	0
Customer Solutions & Innovation   Economic Development   Medical Program   Medical				.,									Economic Development	0	0	450	398
Castomer Solutions & Incomercy   Control Development   90/202   8,78.66   8,179.65   9,101.9   666.96   February   Control Development   9,000   1,0		olidicg) i ing dila Extrinalio	0,700.10											667	591	0	0
Federal Government Affairs		Economio Development												0	0		
Strategy Ping and Ed Affairs		Economio Development	0,11000										Economic Development	0	0	599	530
Construer Solutions & Innovation & Economic Development         10/12/02/2         8,199.45         7,639.60         559.85         LEVELIAND ECONOMIC DEVELOPMENT CORP         Economic Development         Levelland         TX         Exclude         economic Development         0         0.560           Clean Transportation-&StrategicPar         Clean Transportation-&StrategicPar         Clean Transportation-&StrategicPar         Clean Transportation-&StrategicPar         Clean Transportation-&StrategicPar         FILE         Include         296         262         0           Innovation & Transformation Office Innovat		rederar continuitations														0	0
Clean Transportation & Strategic Per Clean Transport Infrastructure & 10/12/2022 4,339.96 4,043.63 296.33 E-WORE LLC MOBILITY NTELLIGENCE Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Miramar FL Include 296.262 0 Infrastructure Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to increase awareness and accelerate adoption of electric Program to incre		olidicg) i ing dila Extrinalio												667	591	0	0
Clean Transportation & Straigle Para   Clean Transport infrastructure &   Virtual Vi	Customer Solutions & Innovation	Economic Development 10/11/2022	8,199.45	7,639.60	559.85	LEVELLAND ECONOMIC DEVELOPMENT CORP				Levelland	TX	Exclude	economic Development	0	0	560	496
		Clean Transport Infrastructure &	4,339.96				vehicles				FL		Outside service territory	296	262	0	0
		Innovation & Transformation Offi 10/6/2022 HR Talent Strategy & Transform 10/6/2022	1,949.25	1,816.16 454.11			Education to a cleaner energy future  Education focused on career exploration and mentorship	1	-	Twin Cities	Mn	Include	Outside service territory	33	29	133	118

4,794,767.15 4,471,753.36 323,013.79 91,861 75,096 231,115 202,362

Company	SKF	SKF DESC	From FERC Acct	To FERC Acct	Profit Center Name	Profit Center Allo. %
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1000 Xcel Other	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012 Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1013 Minnesota Common Utility	-1
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1002 Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9426100	9426100	1009 Minnesota Gas	0.068279
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1014 North Dakota Common Utility	-1
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1003 North Dakota Electric	0.931721
0010	MNTFA2	10-3-Factor (ND_C To ND_EG)	9426100	9426100	1010 North Dakota Gas	0.068279
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1015 Minnesota - North Dakota Common Utility	-1
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1007 Minnesota - North Dakota Electric	0.931721
0010	MNTFA3	10-3-Factor (MN_ND_C To MN_ND_EG)	9426100	9426100	1011 Minnesota - North Dakota Gas	0.068279
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1016 Minnesota-N Dakota-S Dakota-Common	-1
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA4	10-3-Factor (MN_ND_SD_C To MN_ND_SD_EG)	9426100	9426100	1012 Minnesota-N Dakota-S Dakota Gas	0.068279
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1001 Xcel Common Utility	-1
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1008 Minnesota-N Dakota-S Dakota Electric	0.931721
0010	MNTFA5	10-3-Factor (Xcel_C or O To MN_ND_SD_EG)	9426100	9426100	1012 Minnesota-N Dakota-S Dakota Gas	0.068279

2024 Allocators	MN	I	ND	SD
Elec Customer		87.1329%	6.1332%	6.7339%
Gas Customer		88.3543%	11.6457%	
Two Factor		86.7829%	6.2502%	6.9669%
Elec Customer ND Region		3.5893%	96.4107%	

**Economic Development Donations** 

The Company is allowed to recover 50 percent of economic development donations benefiting Minnesota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test year.

# **Economic Development Donations**

Line No.	MEP - Record Type Validation	MN Gas
Line No.	ivier - Necoru Type Validation	Dec - 2024
50		
51	Expenses	
52	Operating Expenses:	
53	Fuel	
54	Deferred Fuel	
55	Variable IA Production Fuel	
56	Purchased Energy - Windsource	<u>0</u>
57	Fuel & Purchased Energy Total	
58	Production - Fixed	
59	Production - Fixed IA Investment	
60	Production - Fixed IA O&M	
61	Production - Variable	
62	Production - Variable IA O&M	
63	<u>Production - Purchased Demand</u>	<u>0</u>
64	Production Total	
65	Regional Markets	
66	Transmission IA	
67	Transmission	
68	Distribution	
69	Customer Accounting	
70	Customer Service & Information	
71	Sales, Econ Dvlp & Other	12,271
72	Administrative & General	<u>0</u>
73	Total Operating Expenses	12,271
130		
131	Total Taxes	
132	Total Taxes Other than Income	
133	Total Federal and State Income Taxes	(3,527)
134	Total Taxes	(3,527)
135		
136	Total Operating Revenues	
137	Total Expenses	8,744
138		
139	AFDC Debt	
140	AFDC Equity	
141		
142	Net Income	(8,744)
143		·

Line No.	MEP - Record Type Validation	MN Gas
LINE NO.	ivier - Record Type Validation	Dec - 2024
144	Rate of Return (ROR)	
145	Total Operating Income	(8,744)
146	Total Rate Base	_
147	ROR (Operating Income / Rate Base)	
148		
149	Return on Equity (ROE)	
150	Net Operating Income	(8,744)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	
152	Earnings Available for Common	(8,744)
153	Equity Rate Base (Rate Base * Equity Ratio)	-
154	ROE (earnings for Common / Equity)	
155		
156	Revenue Deficiency	
157	Required Operating Income (Rate Base * Required Return)	
158	Net Operating Income	(8,744)
159	Operating Income Deficiency	8,744
160		
161	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	12,271
163		
164	Total Revenue Requirements	
165	Total Retail Revenues	
166	Revenue Deficiency	<u>12,271</u>
167	Total Revenue Requirements	12,271
168		
	Fro FERC Income Statement worksheet	12,271
	Difference	0

# **Economic Development Donations**

	Amount	Amount Allocated - Electric	Amount Allocated - Gas	Electric Jurisdictional Allocator	Gas Jurisdictional Allocator	MN Electric Jurisdiction		SD Electric Jurisdictio n	Check	MN Gas Jurisdictio n	ND Gas Jurisdictio n
Xcel Energy Fiscal Year 2024	677,954	3,326	(0)	644,637	33,317	333,691	113,811	197,135	-	24,543	8,774
					Recovery Percentage	50%	0%	50%		50%	0%
				Recoverable Amount	2024	166,846	-	98,567	_	12,271	-

# Xcel Energy 2024 Budget Allocators

2024 Budget Allocators	MN	ND	SD
	2024	2024	2024
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%
ECustomerMN/ND	3.5893%	96.4107%	0.0000%
EDemandProd	86.6326%	6.3005%	7.0669%
EDemandTran	86.6326%	6.3005%	7.0669%
EDirectMN	100.0000%	0.0000%	0.0000%
EDirectND	0.0000%	100.0000%	0.0000%
EDirectSD	0.0000%	0.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%
GCommodityStudy	85.2189%	14.7811%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%
GDemandStudy	87.3669%	12.6331%	0.0000%
GDesignDayDemand	86.8025%	13.1975%	0.0000%
GDirectMN	100.0000%	0.0000%	0.0000%
GDirectND	0.0000%	100.0000%	0.0000%
GLimitedFirm/Standby	87.9165%	12.0835%	0.0000%
GLoadDispatch	88.0158%	11.9842%	0.0000%
Gnull	0.0000%	0.0000%	0.0000%

36 mth Interchange Demand Allocator 83.8663%

Interchange Energy Allocator 82.2985%

**Economic Development Admin** 

Consistent with prior ratemaking treatment, 50% of economic development administration costs (consulting, materials, professional associations, etc.) are removed from recovery. Labor and labor related costs are recovered at 100%.

MEP - Record Type Validation	MN Gas	
WEF - NECOLUTYPE VAIIDATION	2024 Test Year	
<u>Expenses</u>		
Operating Expenses:		
Fuel & Purchased Energy Total		
Production Total		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General	(8,780)	
Total Operating Expenses	(8,780)	
Total Taxes		
Total Taxes Other than Income		
Total Federal and State Income Taxes	2,524	
Total Taxes	2,524	
Total Operating Revenues		
Total Expenses	(6,257)	
Net Income	6,257	
Rate of Return (ROR)		
Total Operating Income	6,257	
Total Rate Base	-, -	
ROR (Operating Income / Rate Base)	-	
Return on Equity (ROE)		
Net Operating Income	6,257	
Debt Interest (Rate Base * Weighted Cost of Debt)		
Earnings Available for Common	6,257	
Equity Rate Base (Rate Base * Equity Ratio)	_	
ROE (earnings for Common / Equity)		
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)		
Net Operating Income	6,257	

MED. Decord Type Validation	MN Gas
MEP - Record Type Validation	2024 Test Year
Operating Income Deficiency	(6,257)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(8,780)
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	(8,780)
Total Revenue Requirements	(8,780)

# **Economic Development Admin**

### Total NSPM Electric and Gas

FERC Account	2024
9923000	99,007
9921000	143,671
9908000	
9930200	
9930100	48,403
Total	291,082

# Minnesota Gas Jurisdiction

FERC Account	2024 Test Year
9923000	5,973
9921000	8,667
9908000	
9930200	
9930100	2,920
Total MN Gas Jurisdiction	17,560
Recovery percentage	50.00%
Final Adjustment	8,780

# Northern States Power (MN) Allocation Tables - 2024

	MN	ND	SD	CHECK
ECustomerMN/ND	3.5893%	96.4107%		100.0000%
ECustomerMN/SD	7.1847%		92.8153%	100.0000%
ECustomerMN/SD/ND	87.1329%	6.1332%	6.7339%	100.0000%
EDemandProd	86.6326%	6.3005%	7.0669%	100.0000%
EDemandTran	86.6326%	6.3005%	7.0669%	100.0000%
EBadDebt	88.0641%	5.7946%	6.1413%	100.0000%
EDirectMN	100.0000%			100.0000%
EDirectND		100.0000%		100.0000%
EDirectSD			100.0000%	100.0000%
EEnergy	86.4137%	6.6751%	6.9112%	100.0000%
ETwoFactorAlloc	86.7829%	6.2502%	6.9669%	100.0000%
GCommodityStudy	85.2189%	14.7811%		100.0000%
GCustomerMN/ND	21.6829%	78.3171%		100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%
GCustomerMN/SD/ND	88.3543%	11.6457%	0.0000%	100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%
GDemandStudy	87.3669%	12.6331%		100.0000%
GDesignDayDemand	86.8025%	13.1975%		100.0000%
GDirectMN	100.0000%			100.0000%
GDirectND		100.0000%		100.0000%
GDirectSD			100.0000%	100.0000%
GLimitedFirm/Standby	87.9165%	12.0835%		100.0000%
GLoadDispatch	88.0158%	11.9842%		100.0000%
GBadDebt	86.9120%	13.0880%		100.0000%
Null	0.0000%	0.0000%	0.0000%	

Employee Expense Adjustment

The employee expense adjustment accounts for employee expense that appear inconsistent with the guidelines in our employee expense policy, or have been identified as generally not being needed for the provision of utility service. Company Witness Sangram Bhosale provides the background and basis for the Employee Expense adjustment in Direct Testimony.

MN Gas

# Northern States Power Company State of Minnesota Gas Utility 2024 Test Year Employee Expense Adjustment

	IVIN Gas
	2024 TY
<u>Expenses</u>	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(247,949)
Total Operating Expenses	(247,949)
Depreciation	
Amortization	
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	71,266
Total Taxes	71,266
Total Operating Revenues	
Total Expenses	(176,683)
AFDC Debt	
AFDC Equity	
Net Income	176,683
Rate of Return (ROR)	
Total Operating Income	176,683
Total Rate Base	_: 0,000
ROR (Operating Income / Rate Base)	-
Return on Equity (ROE)	
	176,683
Net Operating income	
Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)	,
Debt Interest (Rate Base * Weighted Cost of Debt)	
	176,683

Rev	<i>i</i> eni	Ie.	Defi	icie	nc
nei	/EIII	uc	ven		

Revenue Deficiency (Income Deficiency * Conversion Factor)	(247,949)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Operating Income Deficiency	(176,683)
Net Operating Income	176,683
Required Operating Income (Rate Base * Required Return)	

**Total Retail Revenues** 

Revenue Deficiency (247,949) Total Revenue Requirements (247,949)

<sup>\*</sup>See SSB-1 Schedule 6 for calculation of adjustment

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

Foundation Administration Adjustment

Consistent with the Commission's decision in Docket No. E002/GR-08-1065, we are excluding 100 percent of administrative costs related to the Xcel Energy Foundation administration from the test year.

Foundation Administration Adjustment

	MN Gas
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(17,570)
Total Operating Expenses	(17,570)
Total operating Emperotes	(11,010)
Total Taxes	
Total Taxes Other than Income	(258)
Total Federal and State Income Taxes	
Total Taxes	5,124
Total Taxes	4,866
Total Operating Revenues	
Total Expenses	(12,704)
Net Income	12,704
Rate of Return (ROR)	
Total Operating Income	12,704
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	12,704
Debt Interest (Rate Base * Weighted Cost of Debt)	,
Earnings Available for Common	12,704
Equity Rate Base (Rate Base * Equity Ratio)	- ,
ROE (earnings for Common / Equity)	-
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return	
Net Operating Income	12,704
Operating Income Deficiency	(12,704)
Revenue Conversion Factor (1/(1Composite Tax Rate))	
Revenue Deficiency (Income Deficiency * Conversion	(17,828)
Total Revenue Requirements	
Total Revenue Requirements  Total Retail Revenues	
	(47.000)
Revenue Deficiency Total Revenue Requirements	(17,828)
Total Revenue Requirements	(17,828)

Foundation Administration Adjustment

		Fiscal Year
Values	V Regulatory Account - Key (Not Compoι V Regulatory Account - Long Text	2024
Sum of Amount Allocated - Gas	9408101 Tax Other Than Income Tax - Payroll	292
	9920000 Administrative and general salaries	2,212
	9921000 Office supplies and expenses	14,926
	9923000 Outside services employed	1,024
	9925000 Injuries and damages	39
	9926000 Employee pensions and benefits	797
	9930100 General advertising expenses	205
	9930200 Miscellaneous general expenses	683
Sum of MN Gas Jurisdiction	9408101 Tax Other Than Income Tax - Payroll	258
	9920000 Administrative and general salaries	1,955
	9921000 Office supplies and expenses	13,188
	9923000 Outside services employed	905
	9925000 Injuries and damages	34
	9926000 Employee pensions and benefits	704
	9930100 General advertising expenses	181
	9930200 Miscellaneous general expenses	603
Total Sum of Amount Allocated - Gas		20,178
Total Sum of MN Gas Jurisdiction		17,828

See VIII WP-A09 Foundation Admin, worksheet "FERC Detail Report" in the live file for all data details.

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Annual Incentive Amount over 25% of Base Salary

The purpose of this adjustment is to remove all Annual Incentive Plan amounts above 25 percent of each individual's base pay. Details regarding this adjustment are discussed in the Direct Testimony of Michael Deselich.

# Annual Incentive Amount over 25% of Base Salary

Expenses	MN Gas
Expenses	Dec - 2024
<del></del>	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(153,157)
Total Operating Expenses	(153,157)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	44,020
Total Taxes	44,020
Total Operating Revenues	
Total Expenses	(109,137)
Net Income	109,137
Rate of Return (ROR)	
Total Operating Income	109,137
Total Rate Base	
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	109,137
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	109,137
Equity Rate Base (Rate Base * Equity Ratio)	
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	109,137
On another Income Deficiency	(109,137)
Operating Income Deficiency	
Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
	1.403351 (153,157)
Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)	
Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)  Total Revenue Requirements	
Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)	

Annual Incentive Amount over 25% of Base Salary

	2024 Test Year at 100%			
	Total AIP		P in excess of 25% f est base salary	
MN (non nuclear)	\$ 7,092,316	\$	160,965	
MN (nuclear)	\$ 10,392,293	\$	415,142	
PSC	\$ 6,804,292	\$	236,162	
SPS	\$ 4,054,395	\$	219,071	
WI	\$ 1,427,973	\$	77,250	
XS	\$ 68,863,047	\$	5,685,072	
Total (non-union)	\$ \$ 98,634,316 \$ 6,793,662			

Total (non-union)	\$	98,634,316	\$	6,793,662
			l	TTV O
				TY Gas
XES Allocators			A	mt over 25%
XES Allocated to NSPM Electri	с О&М			25.72%
XES Allocated to NSPM Gas O	&M			2.86%
Utility Allocators				
3-Factor Electric				93.17%
3-Factor Gas				6.83%
NSPM Electric				
NSPM Electric - Non Nuclear				149,975
NSPM Electric - Nuclear				415,142
NSPM Electric - XES				1,462,171
Total NSPM Electric				2,027,287
NSPM Gas				
NSPM Gas - Non Nuclear				10,991
NSPM Gas - Nuclear				-
NSPM Gas - XES				162,354
Total NSPM Gas				173,344
Jurisdictional Allocators				
MN Gas Customers				88.3543%
				TY Gas
Final Incentive Adjustment			A	mt over 25%
MN Gas				153,157

See Live File for Utility and Jurisdictional Allocator support

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

Long Term Incentive Removal Adjustment

This adjustment removes Long-Term Incentive from recovery. Adjustments A17 and A18 add back Environmental and Time Based components of LTI. The Direct Testimony of Michael Deselich discusses Long-Term Incentive in more depth.

Long Term Incentive Removal Adjustment

Reporting Line	Natural Account	Record Type	NSPM MN Gas Retail	
		,	2024 Test Year	
Administration & General	Performance Share Plan	Base OM	393,391	
Administration & General	Restricted Stock Units	Base OM	<u>593,884</u>	
		Total Long Term Incentive	987,275	
Administration & General	Performance Share Plan	NSPM-Incentive Pay_Remove Long Term	(393,391)	
Administration & General	Restricted Stock Units	NSPM-Incentive Pay_Remove Long Term	(593,884)	
		Total Long Term Incentive Removal Adjustment	(987,275)	

Long Term Incentive Removal Adjustment

MEP - Record Type Validation	MN Gas
MEF - Necord Type Valldation	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
<u>Production - Purchased Demand</u>	<u>q</u>
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(987,275)
Total Operating Expenses	(987,275)
Total Taxes	
Fotal Taxes Other than Income	
Fotal Federal and State Income Taxes	283,763
Total Taxes	283,763
Total Operating Revenues	
Total Expenses	(703,512)
Net Income	703,512
Rate of Return (ROR)	
Total Operating Income	703,512
Total Rate Base	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	703,512
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	703,512
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Payanua Pafisianay	
Revenue Deficiency Required Operating Income (Rate Base * Required Return)	
nequired Operating income (nate base - nequired return)	
Net Operating Income	703 513
	703,512
	703,512 (703,512)
Operating Income Deficiency	,
Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))	(703,512)
Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)	(703,512) 1.403351
Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)  Total Revenue Requirements	(703,512) 1.403351
Net Operating Income Operating Income Deficiency  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)  Total Revenue Requirements Total Retail Revenues Revenue Deficiency	(703,512) 1.403351

XES to NSPM Pension NonQualified Removal

This adjustment excludes from the test year all non-qualified pension expenses.

# XES to NSPM Pension NonQualified Removal

	MN Gas
	2024 Test Year
<u>Expenses</u>	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(43,797)
Total Operating Expenses	(43,797)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	12,588
Total Taxes	12,588
Total Operating Revenues	
Total Expenses	(31,209)
Net Income	31,209
	02,200
Rate of Return (ROR)	
Total Operating Income	31,209
Total Rate Base	_
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	31,209
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	31,209
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	31,209
Operating Income Deficiency	(31,209)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(43,797)
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	(43,797)
Total Revenue Requirements	(43,797)

XES to NSPM Pension NonQualified Removal

	2024			
GAS	SERP	Restoration Plan	Total Nonqualified Pension	
MN	SERI	Restoration Fian	1 ension	
Total Cost	-	274,000	274,000	
Percent to gas O&M	8.2766%	8.2766%	8.2766%	
Amount to gas O&M	-	22,678	22,678	
XES				
Total Cost	153,300	868,700	1,022,000	
Percent to gas O&M	2.5530%	2.5530%	2.5530%	
Amount to gas O&M	3,914	22,178	26,092	
TOTAL				
TOTAL Amount to gas O&M	3,914	44,856	48,770	

89.80% 43,797

FERC 926 Composite Allocator used by Comp Total NQP removal MN Gas Jurisdiction

SOURCE: Benefits Accounting

# Bad Debt Update

From Exhibit( BCH-1), Schedule 03, page 3, line 150	2024 Test Year	
Proposed Revenue Deficiency - MN Gas Jurisdiction	\$	59,025,608
From Exhibit( NCL-1), Schedule 05		
NSPM Billed Commodity Revenue	\$	4,993,340,120
NSPM Bad Debt Expense	\$	20,824,706
Bad Debt Expense as Percent of Billed Commodity Revenue		0.42%
Bad Debt Update adjustment - MN Gas Jurisdiction	\$	246,166

# Bad Debt Update

	Minnesota Gas Jurisdiction
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	246,166
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>0</u>
Total Operating Expenses	246,166
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(70,753)
Total Taxes	(70,753)
Total Operating Revenues	
Total Expenses	175,413
Total Expenses	173,413
Net Income	(175,413)
Date of Dates (DOD)	
Rate of Return (ROR)	(175 412)
Total Operating Income	(175,413)
Total Rate Base ROR (Operating Income / Rate Base)	-
NON (Operating mediate / Nate Base)	
Return on Equity (ROE)	
Net Operating Income	(175,413)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(175,413)
Equity Rate Base (Rate Base * Equity Ratio)	` , , , , , , , , , , , , , , , , , , ,
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return	
Net Operating Income	(175,413)
Operating Income Deficiency	175,413
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Conv	246,166
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	<u>246,166</u>
Total Revenue Requirements	246,166

### Black Dog Pipeline

**Total Rate Base** 

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 - Dec - 2024		
DRAFT	MN Gas	
Composite Income Tax Rate		
State Tax Rate	9.80%	
Federal Statuatory Tax Rate	21.00%	
Federal Effective Tax Rate	<u>18.94%</u>	
Composite Tax Rate	28.74%	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	
Weighted Cost of Capital		
Active Rates and Ratios Version	Proposed	
Cost of Short Term Debt	5.01%	
Cost of Long Term Debt	4.46%	
Cost of Common Equity	10.20%	
Ratio of Short Term Debt	0.63%	
Ratio of Long Term Debt	46.87%	
Ratio of Common Equity	52.50%	
Weighted Cost of STD	0.03%	
Weighted Cost of LTD	2.09%	
Weighted Cost of Debt	2.12%	
Weighted Cost of Equity	<u>5.36%</u>	
Required Rate of Return	7.48%	
Rate Base	(4.504.700)	
Plant Investment	(4,631,732)	
<u>Depreciation Reserve</u>	(423,401)	
Net Utility Plant	(4,208,330)	
CWIP		
Accumulated Deferred Taxes	(490,148)	
DTA - NOL Average Balance	(430,140)	
DTA - Roc Average Balance DTA - Federal Tax Credit Average Balance		
Total Accum Deferred Taxes	<u>-</u> (490,148)	
Total Acculi Deferred Taxes	(430,140)	
Cash Working Capital		
Materials and Supplies		
Fuel Inventory		
Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepaids and Other		
Regulatory Amortizations	-	
Total Other Rate Base Items	_	

(3,718,183)

#### **Black Dog Pipeline**

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024
DRAFT	MN Gas

#### **Operating Revenues**

Retail

Interdepartmental

Other Operating Rev - Non-Retail

#### **Total Operating Revenues**

#### Expenses

Operating Expenses:

Fuel

Deferred Fuel

Variable IA Production Fuel

Purchased Energy - Windsource <u>0</u>

Fuel & Purchased Energy Total

Production - Fixed

Production - Fixed IA Investment

Production - Fixed IA O&M

Production - Variable

Production - Variable IA O&M

<u>Production - Purchased Demand</u> <u>0</u>

**Production Total** 

Regional Markets

Transmission IA

Transmission

Distribution

Customer Accounting

Customer Service & Information

Sales, Econ Dvlp & Other

Administrative & General <u>0</u>

#### **Total Operating Expenses**

Depreciation (78,413)

Amortization

#### Taxes:

Property Taxes

ITC Amortization

Deferred Taxes (53,918)

Deferred Taxes - NOL

Less State Tax Credits deferred

Less Federal Tax Credits deferred

Deferred Income Tax & ITC (53,918)

Payroll & Other Taxes

Total Taxes Other Than Income (53,918)

#### **Income Before Taxes**

**Total Operating Revenues** 

less: Total Operating Expenses

Book Depreciation (78,413)

Amortization

<u>Taxes Other than Income</u> (53,918)

Total Before Tax Book Income 132,332

# Black Dog Pipeline

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -	Dec - 2024	
DRAFT	MN Gas	
Tour Additions		
Tax Additions  Park Parksisting	/70 413	
Book Depreciation	(78,413	
Deferred Income Taxes and ITC	(53,918	
Nuclear Fuel Burn (ex. D&D)		
Nuclear Outage Accounting		
Avoided Tax Interest		
Other Book Additions		
Total Tax Additions	(132,332	
Tax Deductions		
Total Rate Base	(3,718,183	
Weighted Cost of Debt	2.12%	
Debt Interest Expense	(78,825	
Nuclear Outage Accounting		
Tax Depreciation and Removals	(270,242	
NOL Utilized / (Generated)	(=: -/= ::	
Other Tax / Book Timing Differences		
Total Tax Deductions	(349,06)	
State Taxes		
State Taxable Income	349,06	
State Income Tax Rate	9.80%	
State Taxes before Credits	34,209	
Less State Tax Credits applied		
Total State Income Taxes	34,209	
Federal Taxes		
Federal Sec 199 Production Deduction		
Federal Taxable Income	314,859	
Federal Income Tax Rate	21.00%	
Federal Tax before Credits	66,120	
Less Federal Tax Credits	34,	
Total Federal Income Taxes	66,120	
Total Taxes		
	/E2.04/	
Total Taxes Other than Income	(53,918	
Total Federal and State Income Taxes	100,329	
Total Taxes	46,413	
Total Operating Revenues		
Total Expenses	(32,00	
AFDC Debt		
AFDC Equity		
Net Income	32,003	

NSPM - 00 Complete Revenue Requirements by Jurisdiction, Yr 2 -

### Black Dog Pipeline

DRAFT	MN Gas	
Rate of Return (ROR)		
Total Operating Income	32,003	
<u>Total Rate Base</u>	(3,718,183)	
ROR (Operating Income / Rate Base)	(0.86%)	
Return on Equity (ROE)		
Net Operating Income	32,003	
Debt Interest (Rate Base * Weighted Cost of Debt)	78,825	
Earnings Available for Common	110,828	
Equity Rate Base (Rate Base * Equity Ratio)	(1,952,046)	
ROE (earnings for Common / Equity)	(5.68%)	
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)	(278,120)	
Net Operating Income	32,003	
Operating Income Deficiency	(310,123)	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	
Revenue Deficiency (Income Deficiency * Conversion Factor)	(435,211)	
Total Revenue Requirements		
Total Retail Revenues		
Revenue Deficiency	(435,211)	
Total Revenue Requirements	(435,211)	

Dec - 2024

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
1	Composite Income Tax Rate		
2	State Tax Rate	9.80%	9.80%
3	Federal Statuatory Tax Rate	21.00%	21.00%
4	Federal Effective Tax Rate	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
7			
8	Weighted Cost of Capital		
9	Active Rates and Ratios Version	Proposed	Proposed
10	Cost of Short Term Debt	4.75%	4.75%
11	Cost of Long Term Debt	4.46%	4.46%
12	Cost of Common Equity	10.20%	10.20%
13	Ratio of Short Term Debt	0.89%	0.89%
14	Ratio of Long Term Debt	46.56%	46.56%
15	Ratio of Common Equity	52.55%	52.55%
16	Weighted Cost of STD	0.04%	0.04%
17	Weighted Cost of LTD	2.08%	2.08%
18	Weighted Cost of Debt	2.12%	2.12%
19	Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.48%	7.48%
21			
22	Rate Base		
23	Plant Investment		
24	<u>Depreciation Reserve</u>	(88,257)	<u>77,963</u>
25	Net Utility Plant	88,257	(77,963)
26	CWIP		
27			
28	Accumulated Deferred Taxes	42,363	(8,669)
29	DTA - NOL Average Balance		
30	DTA - Federal Tax Credit Average Balance	<u>-</u>	=
31	Total Accum Deferred Taxes	42,363	(8,669)
32			
33	Cash Working Capital		
34	Materials and Supplies		
35	Fuel Inventory		
36	Non-plant Assets and Liabilities		
37	Customer Advances		
38	Customer Deposits		
39	Prepaids and Other		
40	Regulatory Amortizations	<u>-</u>	<u>-</u>
41	Total Other Rate Base Items		
42			
43	Total Rate Base	45,894	(69,294)
44			

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, Syrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
45	Operating Revenues		_
46	Retail		
47	Interdepartmental		
48	Other Operating Rev - Non-Retail	-	-
49	Total Operating Revenues		
50			
51	Expenses		
52	Operating Expenses:		
53	Fuel		
54	Deferred Fuel		
55	Variable IA Production Fuel	2	0
56	Purchased Energy - Windsource	<u>0</u>	<u>0</u>
57 58	Fuel & Purchased Energy Total  Production - Fixed		
59	Production - Fixed Production - Fixed IA Investment		
60	Production - Fixed IA Nestment  Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable Production - Variable IA O&M		
63	Production - Purchased Demand	<u>0</u>	<u>0</u>
64	Production Total	<u>=</u>	<u>~</u>
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	Administrative & General	<u>0</u>	<u>0</u>
73	Total Operating Expenses		
74			
75	Depreciation	(176,515)	155,926
76	Amortization		
77			
78	<u>Taxes:</u>		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes	84,727	(17,339)
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred	22-	(
85	Deferred Income Tax & ITC	84,727	(17,339)
86	Payroll & Other Taxes	24 =25	(am and)
87	Total Taxes Other Than Income	84,727	(17,339)
88	Jacoma Defeve Toylor		
89	Income Before Taxes		

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation	(176,515)	155,926
93	Amortization		
94	<u>Taxes Other than Income</u>	<u>84,727</u>	(17,339)
95	Total Before Tax Book Income	91,788	(138,587)
96			
97	Tax Additions		
98	Book Depreciation	(176,515)	155,926
99	Deferred Income Taxes and ITC	84,727	(17,339)
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	Other Book Additions	(04.700)	420.507
104	Total Tax Additions	(91,788)	138,587
105	Tay Deductions		
106 107	Tax Deductions  Total Rate Base	45,894	(69,294)
107	Weighted Cost of Debt	2.12%	( <del>03,234)</del> 2.12%
109	Debt Interest Expense	973	(1,469)
110	Nuclear Outage Accounting	373	(1,403)
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>
114	Total Tax Deductions	973	(1,469)
115			
116	State Taxes		
117	State Taxable Income	(973)	1,469
118	State Income Tax Rate	9.80%	9.80%
119	State Taxes before Credits	(95)	144
120	Less State Tax Credits applied	-	-
121	Total State Income Taxes	(95)	144
122			
123	<u>Federal Taxes</u>		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	(878)	1,325
126	Federal Income Tax Rate	21.00%	21.00%
127	Federal Tax before Credits	(184)	278
128	<u>Less Federal Tax Credits</u>	-	<del>-</del>
129	Total Federal Income Taxes	(184)	278
130			
131	Total Taxes		
132	Total Taxes Other than Income	84,727	(17,339)
133	Total Federal and State Income Taxes	(280)	422
134	Total Taxes	84,447	(16,916)

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
135			
136	Total Operating Revenues		
137	Total Expenses	(92,068)	139,009
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	92,068	(139,009)
143			
144	Rate of Return (ROR)		
145	Total Operating Income	92,068	(139,009)
146	<u>Total Rate Base</u>	<u>45,894</u>	(69,294)
147	ROR (Operating Income / Rate Base)	200.61%	200.61%
148			
149	Return on Equity (ROE)		
150	Net Operating Income	92,068	(139,009)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(973)	1,469
152	Earnings Available for Common	91,095	(137,540)
153	Equity Rate Base (Rate Base * Equity Ratio)	<u>24,117</u>	(36,414)
154	ROE (earnings for Common / Equity)	377.72%	377.72%
155			
156	Revenue Deficiency		
157	Required Operating Income (Rate Base * Required Return)	3,433	(5,183)
158	Net Operating Income	92,068	(139,009)
159	Operating Income Deficiency	(88,635)	133,826
160			
161	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	(124,386)	187,805
163			
164	Total Revenue Requirements		
165	Total Retail Revenues		
166	Revenue Deficiency	(124,386)	<u>187,805</u>
167	Total Revenue Requirements	(124,386)	187,805
168			

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

Participant Compensation

This adjustment includes participant compensation costs related to Minn. Stat. § 216B.631 (Participant Compensation Statute effective as of May 24, 2023) in the test year.

## Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

## Participant Compensation

	Total NSPM	MN Electric	MN Gas
	2024F	2024F	2024 Test Year
Expenses			
Operating Expenses:			
Fuel & Purchased Energy Total			
Production Total			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
Administrative & General	<u>1,250,000</u>	1,164,651	<u>85,349</u>
Total Operating Expenses	1,250,000	1,164,651	85,349
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	(359,275)	(334,744)	(24,531)
Total Taxes	(359,275)	(334,744)	(24,531)
Total Operating Revenues			
Total Expenses	890,725	829,907	60,818
Net Income	(890,725)	(829,907)	(60,818)
Rate of Return (ROR)			
Total Operating Income	(890,725)	(829,907)	(60,818)
<u>Total Rate Base</u>	=	-	<u>-</u>
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	(890,725)	(829,907)	(60,818)
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	(890,725)	(829,907)	(60,818)
Equity Rate Base (Rate Base * Equity Ratio)	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
Net Operating Income	(890,725)	(829,907)	(60,818)
Operating Income Deficiency	890,725	829,907	60,818
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	1,250,000	1,164,651	85,349
Total Revenue Requirements			
Total Revenue Requirements  Total Retail Revenues			
Revenue Deficiency	1 250 000	1 164 651	0E 240
	<u>1,250,000</u>	<u>1,164,651</u>	<u>85,349</u>
Total Revenue Requirements	1,250,000	1,164,651	85,349

## Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

## Participant Compensation

.250,000
93.17%
6.83%
.164,651
\$85,349
250,000
\$0

### Common Allocation

Company	SKF	SKF DESC	From FERC Acct	To FERC Acct	Profit Center	Profit Center Name	Profit Center Allo. %
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9928000	9928000	1002	Minnesota Electric	0.931721
0010	MNTFA1	10-3-Factor (MN_C To MN_EG)	9928000	9928000	1009	Minnesota Gas	0.068279

Incentive: Environmental LTI

	MN Gas
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	124,568
Total Operating Expenses	124,568
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(35,803)
Total Taxes	(35,803)
Total Operating Revenues	
Total Expenses	88,765
Net Income	(88,765
Rate of Return (ROR)	
Total Operating Income	(88,765)
Total Rate Base	
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	(88,765)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(88,765)
Equity Rate Base (Rate Base * Equity Ratio)	
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	(88,765)
Operating Income Deficiency	88,765
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)	1.403351 124,568
Revenue Deficiency (Income Deficiency * Conversion Factor)  Total Revenue Requirements	
Revenue Deficiency (Income Deficiency * Conversion Factor)	

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Incentive: Environmental LTI

The environmental LTI recognizes the Company's commitment to reduced carbon emissions in line with state policy goals. This adjustment includes the environmental LTI amounts for recovery through base rates.

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Incentive: Environmental LTI

### **Total NSPM E&G Environmental Long Term Incentive Awards**

	2024
NSPM Direct Assigned	452,365
XES	2,347,588
Total	2,799,953

Total NSPM GAS Environmental LTI	
	2024
NSPM Direct Assigned	22,778
XES	118,209
Total	140,987
Percent from NSPM Gas to Minnesota Gas Juris	88.3543%
Minnesota Gas Juris Environmental LTI	124,568

<sup>\*</sup> Gas Customer allocator

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Incentive: Time Based LTI

The time-based LTI is used to ensures that eligible employees engage in long-term planning for the benefit of the Company, and that they remain with Xcel Energy long enough to implement those long-term plans. This adjustment includes the time based incentive amounts for recovery through base rates.

Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Incentive: Time Based LTI

Total Revenue Requirements

	MN Gas
	2024 Test Year
<u>Expenses</u>	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	469,316
Total Operating Expenses	469,316
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(134,891)
Total Taxes	(134,891)
Total Operating Revenues	
Total Expenses	334,425
Net Income	(334,425)
Rate of Return (ROR)	
Total Operating Income	(334,425)
Total Rate Base	( ,
ROR (Operating Income / Rate Base)	•
Return on Equity (ROE)	
Net Operating Income	(334,425)
Debt Interest (Rate Base * Weighted Cost of Debt)	(51.7,121)
Earnings Available for Common	(334,425)
Equity Rate Base (Rate Base * Equity Ratio)	(00.7.20)
ROE (earnings for Common / Equity)	•
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	(334,425)
Operating Income Deficiency	334,425
Revenue Conversion Factor (1/(1–Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	469,316
Total Revenue Requirements	405,310
Total Retail Revenues	
Revenue Deficiency	<u>469,316</u>

469,316

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Docket No. G002/GR-23-413 Vol 4 VIII WP-A18 Time Based LTI Page 3 of 3

Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Incentive: Time Based LTI

## **Total NSPM E&G Environmental Long Term Incentive Awards**

	2024
NSPM Direct Assigned	3,926,303
XES	6,622,664
Total	10,548,967

Total NSPM GAS Environmental LTI		
	2024	
NSPM Direct Assigned	197,702	0.0503533
XES	333,473	
Total	531,175	
D ( NGDM C M:	00.25.420/	* 0 0
Percent from NSPM Gas to Minnesota Gas Juris	88.3543%	* Gas Customer allocator
Minnesota Gas Juris Environmental LTI	469,316	

Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year

New Area Surcharge Adjustment

	MN Gas
	2024 Test Year
Operating Revenues	
Retail	
Interdepartmental	
Other Operating Rev - Non-Retail	<u>1,144,183</u>
Total Operating Revenues	1,144,183
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	328,861
Total Taxes	328,861
Total Operating Revenues	1,144,183
Total Expenses	328,861
AFDC Debt	
AFDC Equity	
Net Income	815,322
Rate of Return (ROR)	
Total Operating Income	815,322
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	815,322
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	815,322
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	815,322
Operating Income Deficiency	(815,322)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(1,144,183)

Northern States Power Company Minnesota Gas Jurisdiction 2024 Test Year

New Area Surcharge Adjustment

2024 Test Year Revenue Requirement calculation Recalculated at Retail Proposed capital structure

<u>Area</u>	Net Investment <u>Rate Base</u>	Equity <u>Return</u>	Debt <u>Return</u>	Book <u>Dep'n</u>	Tax <u>Dep'n</u>	Deferred <u>Taxes</u>	Excess Def Tx <u>Amort</u>	<u>Salvage</u>	Income <u>Taxes</u>	Property <u>Taxes</u>	Operating Expenses	Pipeline Supplier	Total Revenue Requirement	*collected in base rates Retail Revenues	Surcharge <u>Revenues</u>
Barnesville	3,158,720	172,956	68,535	147,215	176,453	8,217	(6,547)	-	40,394	40,484	136,624	614,785	1,222,664	689,783	532,881
Holdingford	2,282,067	125,135	49,586	116,946	113,244	(1,040)	(6,480)	-	36,211	59,429	111,706	236,861	728,353	424,995	303,358
Pillager	2,567,704	144,852	57 <i>,</i> 399	106,409	153,001	(46,032)	3,810	-	86,745	55,515	154,084	-	562,782	525,377	37,404
Ulen-Hitterdahl	1,877,605	101,560	40,624	75,421	101,298	7,273	(5,433)	0	21,272	23,143	78,909	377,310	720,079	449,539	270,540
												Total	3,233,878	2,089,695	1,144,183
														Total	Revenue Upload

Xcel Energy 2024 Budget - Year 2024 CIAC Not Collected 2024 Test Year Correction to Remove Plant

Plant	Total Comp	oany	MN Juriso	diction	Average
Gas Adjustment	<b>BOY</b> (28,574.29)	<b>EOY</b> (28,574.29)	<b>BOY</b> (28,574.29)	<b>EOY</b> (28,574.29)	(28,574)
COSS Adj (000's)	(29)	(29)	(29)	(29)	(29)
Reserve	Total Comp BOY	oany EOY	MN Juriso BOY	diction EOY	
Gas Adjustment	(928.66)	(1,857.33)	(928.66)	(1,857.33)	(1,393)
COSS Adj (000's)	(1)	(2)	(1)	(2)	(2)
Accumulated Deferred	Total Comp BOY	oany EOY	MN Juriso BOY	diction EOY	
Gas Adjustment	(39.96)	(357.20)	(39.96)	(357.20)	(199)
COSS Adj (000's)	-	-	-	-	-
Book Depreciation	Total Comp	oany Annual	MN Juriso	diction Annual	
Gas Adjustment		(928.66)		(928.66)	
COSS Adj (000's)		(1)		(1)	
Annual Deferred	Total Comp	-	MN Juriso		
Gas Adjustment		<b>Annual</b> (317.23)		<b>Annual</b> (317.23)	
COSS Adj (000's)		-		-	
Tax Depreciation	Total Comp	oany Annual	MN Juriso	diction Annual	
Gas Adjustment		(2,062.78)		(2,062.78)	
COSS Adj (000's)		(2)		(2)	

	Dec - Total	2024 MN Gas
Composite Income Tax Rate	Total	WIN Gus
State Tax Rate	9.80%	9.80%
Federal Statuatory Tax Rate	21.00%	21.00%
Federal Effective Tax Rate	18.94%	18.94%
Composite Tax Rate	28.74%	28.74%
Revenue Conversion Factor (1/(1–Composite Tax Rate))	1.403351	1.403351
Weighted Cost of Capital		
Active Rates and Ratios Version	Proposed	Proposed
Cost of Short Term Debt	5.01%	5.01%
Cost of Long Term Debt	4.46%	4.46%
Cost of Common Equity	10.20%	10.20%
Ratio of Short Term Debt	0.63% 46.87%	0.63% 46.87%
Ratio of Long Term Debt Ratio of Common Equity	46.87% 52.50%	52.50%
Weighted Cost of STD	0.03%	0.03%
Weighted Cost of STD Weighted Cost of LTD	2.09%	2.09%
Weighted Cost of Debt	2.09%	2.12%
Weighted Cost of Equity	5.36%	5.36%
Required Rate of Return	7.48%	7.48%
Rate Base Plant Investment	(28,574)	(28,574)
<u>Depreciation Reserve</u>	(1,393)	(1,393
Net Utility Plant	(27,181)	(27,181
CWIP		
Accumulated Deferred Taxes	(199)	(199
DTA - NOL Average Balance	(199)	(199
DTA - Federal Tax Credit Average Balance	_	_
Total Accum Deferred Taxes	(199)	(199)
Coch Marking Capital		
Cash Working Capital		
Materials and Supplies		
Fuel Inventory  Non-plant Assets and Liabilities		
Customer Advances		
Customer Deposits		
Prepaids and Other		
Regulatory Amortizations	<u>=</u>	<u>=</u>
Total Other Rate Base Items	=	<del>-</del>
Total Rate Base	(26,983)	(26,983)
Operating Revenues		
Retail		
Interdepartmental		
Other Operating Rev - Non-Retail		
Total Operating Revenues	_	
Expenses		
Operating Expenses:		
Fuel		
Deferred Fuel		
Variable IA Production Fuel		
Purchased Energy - Windsource	<u>0</u>	<u>c</u>
Fuel & Purchased Energy Total		
Production - Fixed		
Production - Fixed IA Investment		
Production - Fixed IA O&M		
Production - Variable		
Production - Variable IA O&M		
Production - Purchased Demand	<u>0</u>	<u>(</u>
Production Total		
Regional Markets		
Transmission IA		
Transmission		
Distribution		
Customer Accounting		
Customer Service & Information		
Sales, Econ Dvlp & Other		
Administrative & General Total Operating Exposes	<u>0</u>	<u>0</u>
Total Operating Expenses		
Depreciation	(929)	(929)
Amortization		

	Dec - 2024				
	Total	MN Gas			
Property Taxes					
ITC Amortization					
Deferred Taxes	(317)	(317)			
Deferred Taxes - NOL					
Less State Tax Credits deferred					
Less Federal Tax Credits deferred					
Deferred Income Tax & ITC	(317)	(317)			
Payroll & Other Taxes					
Total Taxes Other Than Income	(317)	(317)			

#### Income Before Taxes

Total Operating Revenues

Γ	Dec - 2024	
	Total	MN Gas
less: Total Operating Expenses	•	
Book Depreciation	(929)	(929)
Amortization		
<u>Taxes Other than Income</u>	(317)	(317)
Total Before Tax Book Income	1,246	1,246
Tax Additions		
Book Depreciation	(929)	(929
Deferred Income Taxes and ITC Nuclear Fuel Burn (ex. D&D)	(317)	(317
Nuclear Outage Accounting		
Avoided Tax Interest		
Other Book Additions		
Total Tax Additions	(1,246)	(1,246)
Tax Deductions		
Total Rate Base	(26,983)	(26,983
Weighted Cost of Debt	<u>2.12%</u>	2.12%
Debt Interest Expense	(572)	(572)
Nuclear Outage Accounting		
Tax Depreciation and Removals	(2,063)	(2,063)
NOL Utilized / (Generated)		
Other Tax / Book Timing Differences	0	<u>(</u>
Total Tax Deductions	(2,635)	(2,635)
State Taxes	2.635	2.625
State Taxable Income State Income Tax Rate	2,635 9.80%	2,635 9.80%
State Taxes before Credits	9.80% 258	9.80% 258
Less State Tax Credits applied	230	250
Total State Income Taxes	258	258
Federal Taxes		
Federal Sec 199 Production Deduction		
Federal Taxable Income	2,377	2,377
Federal Income Tax Rate	<u>21.00%</u>	21.00%
Federal Tax before Credits	499	499
Less Federal Tax Credits	-	
Total Federal Income Taxes	499	499
Total Taxes		
Total Taxes Other than Income	(317)	(317
Total Federal and State Income Taxes	757	757
Total Taxes	440	440
Total Operating Revenues	(100)	(400)
Total Expenses	(489)	(489)
AFDC Debt AFDC Equity		
At DC Equity		
Net Income	489	489
Rate of Return (ROR)		
Total Operating Income	489	489
Total Rate Base	(26,983)	(26,983)
ROR (Operating Income / Rate Base)	(1.81%)	(1.81%)
Return on Equity (ROE)	400	***
Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)	489 572	489 572
Earnings Available for Common	1,061	1,061
Equity Rate Base (Rate Base * Equity Ratio)	(14,166)	(14,166
ROE (earnings for Common / Equity)	(7.49%)	(7.49%
Revenue Deficiency		
Required Operating Income (Rate Base * Required Return)	(2,018)	(2,018
Net Operating Income	489	489
Operating Income Deficiency	(2,507)	(2,507
Revenue Conversion Factor (1/(1–Composite Tax Rate))	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(3,518)	(3,518)
Total Revenue Requirements		
Total Retail Revenues	(2.540)	12.550
Revenue Deficiency Total Payanua Payairaments	(3,518)	(3,518
Total Revenue Requirements	(3,518)	(3,518

Rate Base Balance Check

CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference	
0.279718	(40)	(40)	(20)	(929)	(464)	(13,803)	(13,803)		(0)
0.270710	(217)	(2.57)	(100)	(4.057)	(4.202)	(2( 002)	(2( 002)		

	Tax Depr	Book Depr	Diff	CTR	Annual DT	ADIT	Average	Book Res	Average	Average RB	Worksheets	Difference
2023	(1,072)	(929)	(143)	0.279718	(40)	(40)	(20)	(929)	(464)	(13,803)	(13,803)	(0)
2024	(2,063)	(929)	(1,134)	0.279718	(317)	(357)	(199)	(1,857)	(1,393)	(26,983)	(26,983)	=
2025	(1,908)	(929)	(979)	0.279718	(274)	(631)	(494)	(2,786)	(2,322)	(25,758)	(25,758)	=
2026	(1,765)	(929)	(836)	0.279718	(234)	(865)	(748)	(3,715)	(3,250)	(24,576)	(24,576)	=
2027	(1,632)	(929)	(704)	0.279718	(197)	(1,062)	(963)	(4,643)	(4,179)	(23,432)	(23,432)	=
2028	(1,510)	(929)	(581)	0.279718	(163)	(1,225)	(1,143)	(5,572)	(5,108)	(22,323)	(22,323)	-

(28,574)

Plant =

Northern States Power Company Gas Utility - State of Minnesota

## 2024 Property Tax Update

		Proposed	Forecast	Adjustment
		2024	2024	2024
		Total	Total	Total
		Minn	Minn	Minn
		1	2	3
	Gas			
1	Production	884,788	1,619,735	(734,946)
2	Transmission	1,297,111	1,551,600	(254,489)
3	Distribution	16,454,806	19,514,400	(3,059,594)
4	Common	0	0	0
5	Total Gas	18,636,705	22,685,735	(4,049,030)

Northern States Power Company Gas Utility - State of Minnesota

#### 2024 Property Taxes

	<2024 Property Taxes	s Total	>			<>				
	2024		2024	2024	2024	2024	2024	2024	2024	2024
	Total		Total	Total	Total	Total	Total	Total	Total	Total
	Minn		No Dak	So Dak	NSPM	Minn	No Dak	So Dak	Wholesale	NSPM
	1		2	3	4	5	6	7	8	9
Electric										
1 Production		90,420,000	2,235,600	2,946,000	95,601,600	82,822,152	6,023,379	6,756,069	0	95,601,600
2 Transmission		45,649,200	2,211,600	1,468,800	49,329,600	42,735,515	3,108,011	3,486,074	0	49,329,600
3 Distribution		56,944,800	2,701,200	2,089,200	61,735,200	56,944,800	2,701,200	2,089,200	0	61,735,200
4 Common		0	0	0	0	0	0	0	0	0
5 Total Electric		193,014,000	7,148,400	6,504,000	206,666,400	182,502,467	11,832,590	12,331,343	0	206,666,400
Gas										
6 Production		1,866,000	0	0	1,866,000	1,619,735	246,265	0	0	1,866,000
7 Transmission		1,551,600	32,400	0	1,584,000	1,551,600	32,400	0	0	1,584,000
8 Distribution		19,514,400	1,741,200	0	21,255,600	19,514,400	1,741,200	0	0	21,255,600
9 Common		0	0	0	0	0	0	0	0	0
10 Total Gas		22,932,000	1,773,600	0	24,705,600	22,685,735	2,019,865	0	0	24,705,600
11 Total Operating		215,946,000	8,922,000	6,504,000	231,372,000	205,188,201	13,852,456	12,331,343	0	231,372,000
Common										
Non-Utility	66,000		0	0	66,000			Total Property Tax		231,438,000
Gen Off #7045	0		0	0	0			Less Non-Utility	_	66,000
Bal of Comm	0		0	0	0			Total Operating	=	231,372,000
		66,000	0	0	66,000					
Common w/o NU		0	0	0	0					
Allocators:										
						<nspm allocators<="" jurisdiction="" td=""><td>&gt;</td><td></td><td></td><td></td></nspm>	>			
NSPM Company Allo	ocators					Minn	No Dak	So Dak	Wholesale	TOTAL
Electric	Production	E	12CP			86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
	Transmission	E	12CPT			86.6326%	6.3005%	7.0669%	0.0000%	100.0000%
						Minn	No Dak			TOTAL
Gas	Production	G	DDAY			86.8025%	13.1975%	6		100.0000%
						<interchange agreement="" allocators=""></interchange>				
Interchange Agreem	ent Demand Allocators					NSPM CO	NSPW CO			TOTAL
Electric	Production	36	6 month CP			83.8663%	16.1337%			100.0000%
	Transmission	36	6 month CP			83.8663%	16.1337%			100.0000%
3 Factor Utility Alloc	ator(Common)					Electric	Gas			
						93.1721%	6.82799	6		100.0000%

#### Northern States Power Company Gas Utility - State of Minnesota

#### 2022 Property Taxes - Actual Taxes Paid

	<2022 Property Taxes Total	->				<>							Baseline
	2022		2022	2022	2022	2022	2022	2022	2022	2022		Rate	2022
	Total		Total	Total	Total	Total	Total	Total	Total	Total	2022	Rider	Total
	Minn		No Dak	So Dak	NSPM	Minn	No Dak	So Dak	Wholesale	NSPM	Total MN St	Removal	Base Rates
	1		2	3	4	5	6	7	8	9	10	11	12
Electric													
1 Production		88,580,663	2,213,603	3,881,312	94,675,577	82,462,712	5,766,121	6,446,744	0	94,675,577			
2 Transmission		44,154,860	1,891,801	1,046,036	47,092,697	41,017,880	2,868,134	3,206,683	0	47,092,697			
3 Distribution		51,122,764	1,950,311	1,308,411	54,381,486	51,122,764	1,950,311	1,308,411	0	54,381,486			
4 Common		0	0	0	0	0	0	0	0	0			
5 Total Electric		183,858,287	6,055,715	6,235,759	196,149,760	174,603,356	10,584,566	10,961,838	0	196,149,760			
Gas													
6 Production		1,012,433	0	0	1,012,433	884,788	127,645	0	0	1,012,433	884,788		884,788
7 Transmission		1,297,111	29,941	0	1,327,052	1,297,111	29,941	0	0	1,327,052	1,297,111		1,297,111
8 Distribution		16,454,806	1,351,101	0	17,805,906	16,454,806	1,351,101	0	0	17,805,906	16,454,806	(5,141,039)	11,313,766
9 Common		0	0	0	0	0	0	0	0	0	0		0
10 Total Gas		18,764,349	1,381,042	0	20,145,391	18,636,705	1,508,687	0	0	20,145,391	18,636,705	(5,141,039)	13,495,665
11 Total Operating		202,622,636	7,436,757	6,235,759	216,295,151	193,240,061	12,093,252	10,961,838	0	216,295,151			
Common													
Non-Utility		60,923	0	0	60,923		T	otal Property Tax		216,356,074			
Gen Off #7045		0	0	0	0		Le	ess Non-Utility	_	60,923			
Bal of Comm		0	0	0	0		T-	otal Operating	-	216,295,151			
-		60,923	0	0	60,923								
Common w/o NU		0	0	0	0								
Allocators:													
						<> NSPM Jurisdiction Allocators>							
NSPM Company Alloc	cators					Minn	No Dak	So Dak	Wholesale	TOTAL			
Electric	Production		E12CP			87.1003%		6.8093%		100.0000%			
	Transmission	E	E12CPT			87.1003%		6.8093%	0.0000%	100.0000%			
						Minn	No Dak			TOTAL			
Gas	Production	(	GDDAY			87.3923%	12.6077%			100.0000%			
						<interchange agreement="" allocators=""></interchange>							
Interchange Agreeme			00th 0D			NSPM CO	NSPW CO			TOTAL			
Electric	Production		36 month CP			83.7474%				100.0000%			
	Transmission	3	36 month CP			83.7474%	16.2526%			100.0000%			
3 Factor Utility Alloca	ator(Common)					Electric	Gas						
						93.5946%	6.4054%			100.0000%			

## Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

### **Rate Case Expense Amortization**

	MN Gas
	2024 Test Year
Description	
Depreciation Amortization	#== ==
Amortization	925,667
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	(266,055)
Total Taxes	(266,055)
Total Operating Revenues	
Total Expenses	659,612
AFDC Debt	
AFDC Equity	
Net Income	(659,612)
	(300)012)
Rate of Return (ROR)	
Total Operating Income	(659,612)
Total Rate Base	-
ROR (Operating Income / Rate Base)	_
Return on Equity (ROE)	
Net Operating Income	(659,612)
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	(659,612)
Equity Rate Base (Rate Base * Equity Ratio)	-
ROE (earnings for Common / Equity)	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	(659,612)
Operating Income Deficiency	659,612
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	925,667

Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

## Rate Case Expense Amortization

	2024 Test Year	
Outside Legal Fees	\$1,500,000	
Consulting	250,000	
Regulatory Fees	1,000,000	
Administrative Costs	338,000	
SubTotal	\$3,088,000	
Less Annual Amount from Docket G002/GR-21-678	\$311,000	
Total Rate Case Expenses	\$2,777,000	
Amortization Period - Years	3	
Amortization Period - Months	36	
Annual Rate Case Expense Amortization	\$925,667	Test Year Adjustment
Monthly Rate Case Expense Amortization	\$77,139	
Non-regulated estimate	-\$22,170	
Amortization Period - Years	3	
Rate Case Expense Rebuttal Adjustment	-\$7,390	Interim and Rebuttal Adjustment
Revised Rate Case Expenses	\$918,277	

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Northern States Power Company Calcualtion of the Allocation Percent of Rate Case Expense to Non-regulated Activities Based on the Fiscal Year Ended December 31, 2022

Source: 2022 NSPM 10K

		Consolidated Total NSP	All Other Non-Reg	% of Total
Total Revenue	es	6,684	45	0.67%
Less:	Financing Costs	(279)	-	
	Income Tax Expense	112	1	
	Net (Income) Loss	(675)	(4)	
Subtotal		5,842	42	
	Other Income	22	_	
Total Operation	ng Expenses	5,864	42	0.7179%

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Gas Utility Infrastructure Cost (GUIC) Rider Removal

The purpose of the GUIC rider removal adjustment is to remove the rate base, revenues, and expense components that will continue to be recovered in the GUIC Rider.

In this rate case, all expenditures after December 31, 2023 are assumed to be recovered through the GUIC rider.

Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

GUIC Removal - Rate Base (MN Gas Jurisdiction)	BOY	EOY	Average	GUIC Rider Removal
Plant In Service	(276,868)	(33,606,673)	(16,941,771)	(16,941,771)
Depreciation Reserve	10,154	1,910,237	960,196	960,196
Accumulated Deferred Income Tax	(11,132)	(924,595)	(467,864)	(467,864)
Total GUIC Rate Base Removal				(17,434,103)
GUIC Removal - Income Statement (MN Gas Jurisdiction)			Full Year	
Rider Revenues (Retail Revenues)			(3,385,617)	(3,385,617)
Total Revenues			,	(3,385,617)
O&M			(1,439,277)	(1,439,277)
Depreciation Expense			(270,184)	(270,184)
Deferred Taxes			(913,463)	(913,463)
Property Taxes			(3,880)	(3,880)
Federal and State Income Taxes			545,258	545,258
Total Expenses				(2,081,547)
Required Return (Rate Base * Rate of Return)				(1,304,071)
Operating Income (Total Revenues - Expenses)				(1,304,071)
Income Sufficiency/(Deficiency)				(0)
Revenue Conversion Factor (1/(1Composite Tax Rate))				1.403351
Revenue Sufficiency/(Deficiency)				(0)

	Dec - 2023	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Plant In-Service	276,868	1,063,115	1,552,938	2,363,062	3,230,254	4,282,857	6,241,910	9,160,233	18,264,954	22,250,521	25,488,694	28,968,729	33,606,673	33,606,673
Depreciation Reserve	(10,154)	(56,516)	(74,853)	(119,819)	(210,990)	(420,572)	(693,775)	(936,081)	(1,159,938)	(1,355,602)	(1,555,325)	(1,666,995)	(1,910,237)	(1,910,237)
Accumulated Deferred Taxes	11,132	87,254	163,376	239,498	315,620	391,742	467,864	543,986	620,108	696,229	772,351	848,473	924,595	924,595
Average Rate Base	86,400	654,134	1,248,396	1,853,899	2,684,504	3,718,656	5,389,755	8,010,075	14,178,557	20,857,339	24,590,780	28,029,459	32,189,783	32,189,783
Tax Depreciation Expense	4,205	156,630	126,630	173,630	238,630	406,630	448,630	428,630	426,630	398,630	346,630	273,630	164,630	164,630
CPI-TAX INTEREST	3,228	3,253	3,322	3,760	5,051	8,016	11,409	13,835	14,615	15,342	17,074	16,124	7,828	119,628
Book Depreciation	208	1,313	2,572	3,850	5,516	7,455	10,401	15,073	26,597	39,166	46,119	52,635	59,487	270,184
Deferred Taxes	744	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	76,122	913,463
Property Tax Expense	(503)	323	323	323	323	323	323	323	323	323	323	323	323	3,880
Operating Expenses	70,289	(335,573)	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	161,350	1,439,277

Weighted Cost of Capital	2024 Test Year
Active Rates and Ratios Version	Proposed
Cost of Short Term Debt	5.01%
Cost of Long Term Debt	4.46%
Cost of Common Equity	10.20%
Ratio of Short Term Debt	0.63%
Ratio of Long Term Debt	46.87%
Ratio of Common Equity	52.50%
Weighted Cost of STD	0.03%
Weighted Cost of LTD	2.09%
Weighted Cost of Debt	2.12%
Weighted Cost of Equity	<u>5.36%</u>
Required Rate of Return	7.48%

	MN Gas
	2024 Test Year
Composite Income Tax Rate	9.80%
State Tax Rate	21.00%
Federal Statuatory Tax Rate	<u>18.94%</u>
Federal Effective Tax Rate	28.74%
Composite Tax Rate	1.403351
Revenue Conversion Factor (1/(1Composite Tax Rate))	
Weighted Cost of Capital	Proposed
Active Rates and Ratios Version	5.01%
Cost of Short Term Debt	4.46%
Cost of Long Term Debt	10.20%
Cost of Common Equity	0.63%
Ratio of Short Term Debt	46.87%
Ratio of Long Term Debt	52.50%
Ratio of Common Equity	0.03%
Weighted Cost of STD	2.09%
Weighted Cost of LTD	2.12%
Weighted Cost of Debt	<u>5.36%</u>
Weighted Cost of Equity	7.48%
Required Rate of Return	
Rate Base	16,941,771
Plant Investment	(960,196)
<u>Depreciation Reserve</u>	17,901,966
Net Utility Plant	
CWIP	
	467,864
Accumulated Deferred Taxes	
DTA - NOL Average Balance	<u>-</u>
DTA - Federal Tax Credit Average Balance	467,864
Total Accum Deferred Taxes	

	MN Gas
	2024 Test Year
Cash Working Capital	
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepaids and Other	<u>-</u>
Regulatory Amortizations	
Total Other Rate Base Items	
	17,434,103
Total Rate Base	
Operating Revenues	3,385,617
Retail	
Interdepartmental	_
Other Operating Rev - Non-Retail	3,385,617
Total Operating Revenues	
Expenses	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	<u>0</u>
Purchased Energy - Windsource	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	<u>0</u>
Production - Purchased Demand	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	1,546,200
Gas Distribution	(106,923)
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Sales, Leon Dvip & Other	
Administrative & General	<u>0</u>

	MN Gas
	2024 Test Year
Depreciation	270,184
Amortization	
Total Taxes	
Total Taxes Other than Income	917,343
Total Federal and State Income Taxes	(545,258)
Total Taxes	372,085
Total Operating Revenues	3,385,617
Total Expenses	2,081,546
AFDC Debt	
AFDC Equity	
Net Income	1,304,071
Rate of Return (ROR)	
Total Operating Income	1,304,071
Total Rate Base	<u>17,434,103</u>
ROR (Operating Income / Rate Base)	7.48%
Return on Equity (ROE)	
Net Operating Income	1,304,071
Debt Interest (Rate Base * Weighted Cost of Debt)	(369,603)
Earnings Available for Common	934,468
Equity Rate Base (Rate Base * Equity Ratio)	<u>9,152,904</u>
ROE (earnings for Common / Equity)	10.21%
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	1,304,071
Net Operating Income	1,304,071
Operating Income Deficiency	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	
Total Revenue Requirements	
<u>Total Revenue Requirements</u> Total Retail Revenues	3,385,617
-	3,385,617

## NSPM Minnesota Retail - Gas IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Including NOL Annual Deferred Year Ending December 31, 2024

2024	

Annual Deferred Tax Expense	5,675,748

Annual Deferr	ed Tax Exper	nse	5,675,748				5,675,748	
	Days to Prorate	Prorate Factor	MN Jurisdiction Plant Deferred	MN Jurisdiction Prorated Plant Deferred	MN Jurisdiction NOL	MN Jurisdiction Prorated NOL	Monthly Expense	Prorated Monthly Expense
January	336	91.80%	472,979	434,210	-	-	472,979	434,210
February	307	83.88%	472,979	396,734	-	-	472,979	396,734
March	276	75.41%	472,979	356,673	-	-	472,979	356,673
April	246	67.21%	472,979	317,904	-	-	472,979	317,904
May	215	58.74%	472,979	277,843	-	-	472,979	277,843
June	185	50.55%	472,979	239,074	-	-	472,979	239,074
July	154	42.08%	472,979	199,013	-	-	472,979	199,013
August	123	33.61%	472,979	158,952	-	-	472,979	158,952
September	93	25.41%	472,979	120,183	-	-	472,979	120,183
October	62	16.94%	472,979	80,122	-	-	472,979	80,122
November	32	8.74%	472,979	41,353	-	-	472,979	41,353
December	1	0.27%	472,979	1,292	-	-	472,979	1,292
							Total	2,623,353

	(Increase)/ decrease to accumulated deferred taxes
Increase/(Decrease) in Rate Base	-
Pro-Rate Method	(2,623,353)
BOY/EOY Average	(2,837,874)
Accumulated Deferred Taxes Adjustment	214,521
Capital Structure - Proposed Composite Tax Rate	28.74%
Weighted Cost of STD	0.03%
Weighted Cost of LTD	2.09%
Weighted Cost of Debt	2.12%
Weighted Cost of Equity	<u>5.36%</u>
Required Rate of Return	7.48%
Equity Return Tax RR	2.16%
RB Revenue Requirement Factor	9.6420%
Increase/(Decrease) in Revenue Requirement	
Annual Revenue Requirement Impact	20,684

## NSPM Minnesota Retail - Gas IRS Pro-Rate Method Accumulated Deferred Tax Adjustment

Including NOL Annual Deferred

## **2024 Prorate Adjustment Factor**

		Prorated	Prorate
Days	Month	Days	Factor
32	l Jan	336	0.918033
29	9 Feb	307	0.838798
32	l Mar	276	0.754098
30	) Apr	246	0.672131
32	l May	215	0.587432
30	) Jun	185	0.505464
32	1 Jul	154	0.420765
32	l Aug	123	0.336066
30	) Sep	93	0.254098
32	l Oct	62	0.169399
30	) Nov	32	0.087432
32	l Dec	1	0.002732
366	5		

## **Prorate Factor Calculation**

Average Prorate Factor	0.462204
BOY/EOY Average Factor	0.500000
Prorate Adjustment Factor	0.037796

Cash Working Capital

This bridge schedule column represents the change in Cash Working Capital due to adjustments. Impact is calculated at the last authorized capital structure.

## Impact of Changes in Cash Working Capital

(In \$000's)		2024 Test Year	
Total Unadjusted CWC	a	(14,114)	BCH-1, Sch 10, row 36, col 4
CWC on Adjustments	f=b-a	4,116	BCH-1, Sch 10, row 36, col 12
Total Adjusted CWC	b	(9,998)	BCH-1, Sch 10, row 36, col 13
Return Calculation	g=b * e	(748)	
Income Tax Deductions Income Tax Impact	h=f * (c + d) i=h * 28.74%	(212) (61)	
Income Deficiency	j=g - i	(687)	
Tax Gross-Up Factor	k	1.403351	
Total Impact	l=j * k	(964)	BCH-1, Sch 12, row 35, col 5
		Weighted Cost	
Short Term Debt	С	0.03%	
Long Term Debt	d	2.09%	
Common Equity		5.36%	
Required Rate of Return	е	7.48%	

## Cash Working Capital

MEP - Record Type Validation	NSPM MN Gas Retail
WEST - Record Type vandation	Dec - 2024
Rate Base	
Plant Investment	
Depreciation Reserve	_
Net Utility Plant	
CWIP	
Accumulated Deferred Taxes	
DTA - NOL Average Balance	
DTA - Federal Tax Credit Average Balance	<u>-</u>
Total Accum Deferred Taxes	
Cash Working Capital	(9,998,127)
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepaids and Other	
Regulatory Amortizations	<u>-</u>
Total Other Rate Base Items	(9,998,127)
Total Rate Base	(9,998,127)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	60,922
Total Taxes	60,922
Total Operating Revenues	
Total Expenses	60,922
Net Income	(60,922)
Data of Datama (DOD)	
Rate of Return (ROR) Total Operating Income	(60,922)
Total Rate Base	(9,998,127)
ROR (Operating Income / Rate Base)	0.61%
Return on Equity (ROE)	
Net Operating Income	(60,922)
Debt Interest (Rate Base * Weighted Cost of Debt)	211,960
Earnings Available for Common	151,039
Equity Rate Base (Rate Base * Equity Ratio)	<u>(5,249,017)</u>
ROE (earnings for Common / Equity)	(2.88%)
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	(747,860)
Net Operating Income	(60,922)
Operating Income Deficiency	(686,938)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(964,016)

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Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

Change in Cost of Capital

Calculate the revenue requirement associated with the change in cost of capital from last authorized to proposed

Northern States Power Company State of Minnesota Gas Jurisdiction 2024 Test Year

## Change in Cost of Capital

Total Rate Base (\$000s) Change Tax Impact	619	e=a*(d-c)	
Tax Gross-Up Factor	1.403351		
Total Impact	8,205	h=g * b	
Cost of Capital Column BCH-1, Schedule 11 Difference	8,205 (0)	i j = h - i	
Cap Structure Last Authorized in 21-678			
•	Ratio	Cost	Weighted Cost
Short Term Debt	0.61%	0.94%	0.01%
Long Term Debt	46.89%	4.13%	1.94%
Common Equity	52.50%	9.57%	5.02%
Required Rate of Return	100.00%		6.97% <b>c</b>
Cap Structure Proposed in Current Case - 2024 Test Year			
•	Ratio	Cost	Weighted Cost
Short Term Debt	0.63%	5.01%	0.03%
Long Term Debt	46.87%	4.46%	2.09%
Common Equity	52.50%	10.20%	5.36%
Required Rate of Return	100.00%	<del>-</del>	7.48% <b>d</b>

## Northern States Power Company 2024 Budget Test Year - Interim Chamber of Commerce

The Company has included membership dues paid to various Chambers of Commerce in Minnesota in the 2024 test year. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Because membership in these organizations provides benefits to all utility customers, recovery of membership dues paid to Chambers of Commerce is consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2022 actual allowances applied to the applicable test year budget. This was done to provide consistency and comparability across the test year and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

## Northern States Power Company Chamber of Commerce 2024 Test Year

Updated 8/23/23 based	off of July forecast
-----------------------	----------------------

	2023	2024
MN - ND - SD C	149,123	85,577
MN - ND - SD E	36	0
MN C	10,648	179200
MN G	250	500.04
ND C	21,974	30000.02
SD E	16,190	16000
Xcel Common		0
(blank)		0
	198,221	311,277

## 2022 Actuals

MN - ND - SD C	85.17%
MN - ND - SD E	100.00%
MN C	
MN G	
ND C	100.00%
SD E	100.00%
Xcel Common	0.00%
(blank)	

### **Calculation of Dues includable**

## **Chamber Dues Includable:**

	2023	2024
MN - ND - SD C	127,014	72,889
MN - ND - SD E		0
MN - ND - SD G		
MN - ND E		
MN - ND G		
MN C	0	0
MN E		
MN G	0	0
ND C	21,974	30,000
ND E		
ND G		
SD E	16,190	16,000
Xcel Non-Utility		
	165,178	118,889

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## 2022 Data

Sum of NSPM Amount	Column Labels		
Row Labels	Exclude	Include	<b>Grand Tota</b>
Minnesota-N Dakota-S Dakota Electric		1025	1025
Minnesota-N Dakota-S Dakota-Common	25255	145086.1	170341.1
North Dakota Common Utility		22053.3	22053.3
South Dakota Electric		15283	15283
Xcel Common Utility	1607.393		1607.393
Xcel Other	-8.5		-8.5
<b>Grand Total</b>	26853.89	183447.4	210301.3

		Electric		G	as
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	81%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				88%	12%
MN - ND E	4%	96%			
MN - ND G				88%	12%
MN C	93%			7%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		93%			7%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Electric

## Total amount of Dues includable after allocation

## **Chamber Dues Includable & Allocated:**

Gas

Electric
----------

MN	NI	) SI	)	MN	ND	
2023	102,700	27,870	24,435	7,662	2,510	165,178
2024	58,936	32,196	20,731	4,397	2,628	118,889

# Chamber approved in MN Electric

		100%	(	)%		0%		100%		0%
			Electric					G	as	
	Minnesota		ND		SD		MN		ND	
2023		102,700		0		0		7,662		0
2024		58,936		0		0		4,397		0

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Line No		Total	NSPM MN Gas Retail	
Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Dec - 2024	Dec - 2024	
1	Composite Income Tax Rate			
2	State Tax Rate	9.80%	9.80%	
3	Federal Statuatory Tax Rate	21.00%	21.00%	
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	
5	Composite Tax Rate	28.74%	28.74%	
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	
7				
8	Weighted Cost of Capital			
9	Active Rates and Ratios Version	Proposed	Proposed	
10	Cost of Short Term Debt	5.01%	5.01%	
11	Cost of Long Term Debt	4.46%	4.46%	
12	Cost of Common Equity	10.20%	10.20%	
13	Ratio of Short Term Debt	0.63%	0.63%	
14	Ratio of Long Term Debt	46.87%	46.87%	
15	Ratio of Common Equity	52.50%	52.50%	
16	Weighted Cost of STD	0.03%	0.03%	
17	Weighted Cost of LTD	2.09%	2.09%	
18	Weighted Cost of Debt	2.12%	2.12%	
19	Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>	
20	Required Rate of Return	7.48%	7.48%	
21				
22	Rate Base			
23	Plant Investment			
24	<u>Depreciation Reserve</u>	88,257	<u>(77,963)</u>	
25	Net Utility Plant	(88,257)	77,963	
26	CWIP			
27				
28	Accumulated Deferred Taxes	(42,363)	8,669	
29	DTA - NOL Average Balance			
30	DTA - Federal Tax Credit Average Balance	<u>-</u>	<u>-</u>	
31	Total Accum Deferred Taxes	(42,363)	8,669	
32				
33	Cash Working Capital			
34	Materials and Supplies			
35	Fuel Inventory			
36	Non-plant Assets and Liabilities			
37	Customer Advances			
38	Customer Deposits			
39	Prepaids and Other			
40	Regulatory Amortizations	=	=	
41	Total Other Rate Base Items			
42				
43	Total Rate Base	(45,894)	69,294	
44				
45	Operating Revenues			
46	Retail			
47	Interdepartmental			
48	Other Operating Rev - Non-Retail	-	-	
49	Total Operating Revenues			
50				
51	Expenses			
52	Operating Expenses:			
53	Fuel			

		Total	NSPM MN Gas Retail	
Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, Syrs ALL IN	Dec - 2024	Dec - 2024	
54	Deferred Fuel	•		
55	Variable IA Production Fuel			
56	Purchased Energy - Windsource	<u>0</u>	<u>0</u>	
57	Fuel & Purchased Energy Total			
58	Production - Fixed			
59	Production - Fixed IA Investment			
60	Production - Fixed IA O&M			
61	Production - Variable			
62	Production - Variable IA O&M			
63	Production - Purchased Demand	<u>0</u>	<u>0</u>	
64	Production Total			
65	Regional Markets			
66	Transmission IA			
67	Transmission			
68	Distribution			
69	Customer Accounting			
70	Customer Service & Information			
71	Sales, Econ Dvlp & Other			
72	Administrative & General	<u>0</u>	<u>0</u>	
73	Total Operating Expenses	_	_	
74				
75	Depreciation	176,515	(155,926)	
76	Amortization			
77				
78	Taxes:			
79	Property Taxes			
80	ITC Amortization			
81	Deferred Taxes	(84,727)	17,339	
82	Deferred Taxes - NOL			
83	Less State Tax Credits deferred			
84	Less Federal Tax Credits deferred			
85	Deferred Income Tax & ITC	(84,727)	17,339	
86	Payroll & Other Taxes			
87	Total Taxes Other Than Income	(84,727)	17,339	
88				
89	Income Before Taxes			
90	Total Operating Revenues			
91	less: Total Operating Expenses			
92	Book Depreciation	176,515	(155,926)	
93	Amortization			
94	Taxes Other than Income	(84,727)	<u>17,339</u>	
95	Total Before Tax Book Income	(91,788)	138,587	
96				
97	Tax Additions			
98	Book Depreciation	176,515	(155,926)	
99	Deferred Income Taxes and ITC	(84,727)	17,339	
100	Nuclear Fuel Burn (ex. D&D)			
101	Nuclear Outage Accounting			
102	Avoided Tax Interest			
103	Other Book Additions	_	_	
104	Total Tax Additions	91,788	(138,587)	
105				

		Total	NSPM MN Gas Retail
Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Dec - 2024	Dec - 2024
106	Tax Deductions	•	
107	Total Rate Base	(45,894)	69,294
108	Weighted Cost of Debt	2.12%	2.12%
109	Debt Interest Expense	(973)	1,469
110	Nuclear Outage Accounting		
111	Tax Depreciation and Removals		
112	NOL Utilized / (Generated)		
113	Other Tax / Book Timing Differences	<u>0</u>	<u>0</u>
114	Total Tax Deductions	(973)	1,469
115			
116	State Taxes		
117	State Taxable Income	973	(1,469)
118	State Income Tax Rate	9.80%	9.80%
119	State Taxes before Credits	95	(144)
120	Less State Tax Credits applied		,
121	Total State Income Taxes	95	(144)
122	10111 51110 11101110 111100	33	(2)
123	Federal Taxes		
124	Federal Sec 199 Production Deduction		
125	Federal Taxable Income	878	(1,325)
126	Federal Income Tax Rate		
127		<u>21.00%</u> 184	<u>21.00%</u>
	Federal Tax before Credits	164	(278)
128	Less Federal Tax Credits	<del>-</del>	(270)
129	Total Federal Income Taxes	184	(278)
130	I-		
131	Total Taxes	(	
132	Total Taxes Other than Income	(84,727)	17,339
133	Total Federal and State Income Taxes	280	(422)
134	Total Taxes	(84,447)	16,916
135			
136	Total Operating Revenues		
137	Total Expenses	92,068	(139,009)
138			
139	AFDC Debt		
140	AFDC Equity		
141			
142	Net Income	(92,068)	139,009
143			
144	Rate of Return (ROR)		
145	Total Operating Income	(92,068)	139,009
146	<u>Total Rate Base</u>	(45,894)	69,294
147	ROR (Operating Income / Rate Base)	200.61%	200.61%
148			
149	Return on Equity (ROE)		
150	Net Operating Income	(92,068)	139,009
151	Debt Interest (Rate Base * Weighted Cost of Debt)	973	(1,469)
152	Earnings Available for Common	(91,095)	137,540
153	Equity Rate Base (Rate Base * Equity Ratio)	(24,094)	<u>36,379</u>
154	ROE (earnings for Common / Equity)	378.07%	378.07%
155	- ( O	2.2.2.73	2.3.3770
156	Revenue Deficiency		
157	Required Operating Income (Rate Base * Required Return)	(2 /22)	5,183
12/	nequired Operating income (nate pase - Required Return)	(3,433)	5,183

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
		Dec - 2024	Dec - 2024
158	Net Operating Income	(92,068)	139,009
159	Operating Income Deficiency	88,635	(133,826)
160			
161	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	124,386	(187,805)
163			_
164	Total Revenue Requirements		
165	Total Retail Revenues		
166	Revenue Deficiency	<u>124,386</u>	(187,805)
167	Total Revenue Requirements	124,386	(187,805)
168			

Annual Incentive Amount - Difference between 25% Cap and 15% Cap Interim Adjustment

MN Gas

	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(118,135)
Total Operating Expenses	(118,135)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	33,954
Total Taxes	33,954
Total Operating Revenues	
Total Expenses	(84,181)
AFDC Debt	
AFDC Equity	
Net Income	84,181
Rate of Return (ROR)	
Total Operating Income	84,181
<u>Total Rate Base</u>	_
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	84,181
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	84,181
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	84,181
Operating Income Deficiency	(84,181)
,	, , ,
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(118,135)
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	(118,135)
Total Revenue Requirements	(118,135)
	(110,133)

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Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

Annual Incentive Amount - Difference between 25% Cap and 15% Cap Interim Adjustment

2024 Test	Year
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MN Gas AIP over 25% Cap 153,157 MN Gas AIP over 15% Cap 271,292

Interim Adjustment (118,135)

Incentive: Environmental LTI Interim

	MN Gas
	2024 Interim
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(124,568)
Total Operating Expenses	(124,568)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	35,803
Total Taxes	35,803
Total Operating Revenues	
Total Expenses	(88,765)
Net Income	88,765
Rate of Return (ROR)	
Total Operating Income	88,765
Total Rate Base	<u>-</u>
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	88,765
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	88,765
Equity Rate Base (Rate Base * Equity Ratio)	
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	88,765
Operating Income Deficiency	(88,765)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(124,568)
Total Revenue Requirements	
Total Retail Revenues	
	(124 500)
Revenue Deficiency Total Revenue Requirements	(124,568)
Total Revenue Requirements	(124,568)

Incentive: Time Based LTI Interim

	MN Gas
	2024 Interim
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(469,316)
Total Operating Expenses	(469,316)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	134,891
Total Taxes	134,891
Total Operating Revenues	
Total Expenses	(334,425)
Net Income	334,425
Rate of Return (ROR)	
Total Operating Income	334,425
Total Rate Base	
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	334,425
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	334,425
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	334,425
Operating Income Deficiency	(334,425)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(469,316)
Total Revenue Requirements	
Total Retail Revenues	(100 = 1 = 1
Revenue Deficiency	(469,316)
Total Revenue Requirements	(469,316)

Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

GUIC Removal - Rate Base (MN Gas Jurisdiction)	BOY	EOY	Average	GUIC Rider Removal
Plant In Service	(113,646,102)	(113,646,102)	(113,646,102)	(113,646,102)
Depreciation Reserve	(983,623)	(2,245,729)	(1,614,676)	(1,614,676)
Accumulated Deferred Income Tax	(5,233,005)	(7,121,155)	(6,177,080)	(6,177,080)
Total GUIC Rate Base Removal				(105,854,346)
GUIC Removal - Income Statement (MN Gas Jurisdiction)			Full Year	
Rider Revenues (Retail Revenues)		_	(13,115,270)	(13,115,270)
Total Revenues				(13,115,270)
O&M			-	-
Depreciation Expense			(1,461,035)	(1,461,035)
Deferred Taxes			(1,888,149)	(1,888,149)
Property Taxes			(1,592,727)	(1,592,727)
Federal and State Income Taxes			(315,908)	(315,908)
Total Expenses				(5,257,819)
Required Return (Rate Base * Rate of Return)				(7,917,905)
Operating Income (Total Revenues - Expenses)				(7,857,450)
Income Sufficiency/(Deficiency)				(60,455)
Revenue Conversion Factor (1/(1Composite Tax Rate))				1.403351
Revenue Sufficiency/(Deficiency)				(84,839)

## Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

	MN Gas
	2024 Test Year
Composite Income Tax Rate	9.80%
State Tax Rate	21.00%
Federal Statuatory Tax Rate	<u>18.94%</u>
Federal Effective Tax Rate	28.74%
Composite Tax Rate	1.403351
Revenue Conversion Factor (1/(1Composite Tax Rate))	
Weighted Cost of Capital	Proposed
Active Rates and Ratios Version	5.01%
Cost of Short Term Debt	4.46%
Cost of Long Term Debt	10.20%
Cost of Common Equity	0.63%
Ratio of Short Term Debt	46.87%
Ratio of Long Term Debt	52.50%
Ratio of Common Equity	0.03%
Weighted Cost of STD	2.09%
Weighted Cost of LTD	2.12%
Weighted Cost of Debt	<u>5.36%</u>
Weighted Cost of Equity	7.48%
Required Rate of Return	
Rate Base	(113,646,102)
Plant Investment	(1,614,676)
<u>Depreciation Reserve</u>	(112,031,426)
Net Utility Plant	
CWIP	
	(6,177,080)
Accumulated Deferred Taxes	
DTA - NOL Average Balance	<u>=</u>
DTA - Federal Tax Credit Average Balance	(6,177,080)
Total Accum Deferred Taxes	
Cash Working Capital	
Materials and Supplies	
Fuel Inventory	
Non-plant Assets and Liabilities	
Customer Advances	
Customer Deposits	
Prepaids and Other	<u>-</u>
Regulatory Amortizations	
Total Other Rate Base Items	
	(105,854,346)
Total Rate Base	
Operating Revenues	(13,115,270)
Retail	
Interdepartmental	
Other Operating Rev - Non-Retail	(13,115,270)

## Gas Utility Infrastructure Cost (GUIC) Rider Interim Removal

	MN Gas
	2024 Test Year
<u>Expenses</u>	
Operating Expenses:	
Fuel	
Deferred Fuel	
Variable IA Production Fuel	<u>0</u>
Purchased Energy - Windsource	
Fuel & Purchased Energy Total	
Production - Fixed	
Production - Fixed IA Investment  Production - Fixed IA O&M	
Production - Fixed IA O&M  Production - Variable	
Production - Variable  Production - Variable IA O&M	<u>0</u>
Production - Purchased Demand	<u>u</u>
Production Total	
Regional Markets	
Transmission IA	
Transmission	
Distribution	
Gas Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>0</u>
Total Operating Expenses	
Depreciation	(1,461,035)
Amortization	(2) (02)000)
Total Taxes	
Total Taxes Other than Income	(3,480,877)
Total Federal and State Income Taxes	(315,908)
Total Taxes	(3,796,785)
Total Operating Revenues	(13,115,270)
Total Expenses	(5,257,820)
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
AFDC Debt	
AFDC Equity	
Net Income	(7,857,450)
	(7,657,450)
Rate of Return (ROR)	
Total Operating Income	(7,857,450)
Total Rate Base	(105,854,346)
ROR (Operating Income / Rate Base)	7.42%
Return on Equity (ROE)	
Net Operating Income	(7,857,450)
Debt Interest (Rate Base * Weighted Cost of Debt)	2,244,112
Earnings Available for Common	(5,613,338)
Equity Rate Base (Rate Base * Equity Ratio)	(55,573,532)
ROE (earnings for Common / Equity)	10.10%
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	(7,917,905)
Net Operating Income (Rate base + Required Return)	(7,857,450)
Operating Income Deficiency	(60,455)
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(84,840)

## Impact due to Change in XES Allocations - Interim

	2024
NSPM Total Change due to Allocators	(8,576,660)
NSPM Gas Change due to Allocators	(592,294)
MNI Lucia Casa Adirector ant	(522 210)
MN Juris Gas Adjustment	(523,319)
MN Juris Gas LT Incentive	42,347
MN Juris Gas O&M Adjustment	(480,972)
MN Juris Gas Payroll Tax Adjustment	(7,422)
Min Julio Gao Fayron Fax Augustinent	(7,422)
Total Impact of FTE on Gas Revenue Requirement	(488,394)

Additional details to support this calculation are provided in the electronic live file.

## Impact due to Change in XES Allocations - Interim

	MN Gas
	2024 Test Year
Expenses	
Operating Expenses:	
Fuel & Purchased Energy Total	
Production Total	
Transmission	
Distribution	
Customer Accounting	
Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	<u>(480,972)</u>
Total Operating Expenses	(480,972)
Total Taxes	
Total Taxes Other than Income	(7,422)
Total Federal and State Income Taxes	140,374
Total Taxes	132,953
Total Operating Revenues	
Total Expenses	(348,020)
Net Income	348,020
Pote of Patura (POP)	
Rate of Return (ROR) Total Operating Income	348,020
Total Rate Base	340,020
ROR (Operating Income / Rate Base)	-
Return on Equity (ROE)	
Net Operating Income	348,020
Debt Interest (Rate Base * Weighted Cost of Debt)	310,020
Earnings Available for Common	348,020
Equity Rate Base (Rate Base * Equity Ratio)	0,0,0_0
ROE (earnings for Common / Equity)	-
Revenue Deficiency	
Required Operating Income (Rate Base * Required Retu	
Net Operating Income	348,020
Operating Income Deficiency	(348,020)
Revenue Conversion Factor (1/(1Composite Tax Rate	1.403351
Revenue Deficiency (Income Deficiency * Conversi	(488,394)
Total Revenue Requirements	
Total Retail Revenues	(100.00.0
Revenue Deficiency	(488,394) (488,394)
Total Revenue Requirements	(488,394)

Northern States Power Company State of Minnesota Gas Jurisdiction

Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Ī		Total	NSPM MN Gas Retail	
Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Dec - 2024	Dec - 2024	
1	Composite Income Tax Rate	•		
2	State Tax Rate	9.80%	9.80%	
3	Federal Statuatory Tax Rate	21.00%	21.00%	
4	Federal Effective Tax Rate	18.94%	18.94%	
5	Composite Tax Rate	28.74%	28.74%	
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351	1.403351	
7				
8	Weighted Cost of Capital			
9	Active Rates and Ratios Version	Proposed	Proposed	
10	Cost of Short Term Debt	5.01%	5.01%	
11	Cost of Long Term Debt	4.46%	4.46%	
12	Cost of Common Equity	10.20%	10.20%	
13	Ratio of Short Term Debt	0.63%	0.63%	
14	Ratio of Long Term Debt	46.87%	46.87%	
15	Ratio of Common Equity	52.50%	52.50%	
16	Weighted Cost of STD	0.03%	0.03%	
17	Weighted Cost of LTD	2.09%	2.09%	
18	Weighted Cost of Debt	2.12%	2.12%	
19	Weighted Cost of Equity	<u>5.36%</u>	<u>5.36%</u>	
20	Required Rate of Return	7.48%	7.48%	
21				
22	Rate Base			
23	Plant Investment			
24	<u>Depreciation Reserve</u>	<u>-</u>	-	
25	Net Utility Plant			
26	CWIP			
27				
28	Accumulated Deferred Taxes	(40,837,337)	(3,380,552)	
29	DTA - NOL Average Balance			
30	DTA - Federal Tax Credit Average Balance	<u>-</u>	<u> </u>	
31	Total Accum Deferred Taxes	(40,837,337)	(3,380,552)	
32				
33	Cash Working Capital			
34	Materials and Supplies			
35	Fuel Inventory			
36	Non-plant Assets and Liabilities	(145,994,671)	(12,085,572)	
37	Customer Advances			
38	Customer Deposits			
39	Prepaids and Other			
40	Regulatory Amortizations	Ξ.	<u>-</u>	
41	Total Other Rate Base Items	(145,994,671)	(12,085,572)	
42				
43	Total Rate Base	(105,157,334)	(8,705,020)	
44				
45	Operating Revenues			
46	Retail			
47	Interdepartmental			
48	Other Operating Rev - Non-Retail	_	_	
49	Total Operating Revenues			
50				
51	<u>Expenses</u>			
52	Operating Expenses:			
53	Fuel			
54	Deferred Fuel			
55	Variable IA Production Fuel			

Northern States Power Company

State of Minnesota Gas Jurisdiction

Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Line No	NCDM CO. Complete Designer Designer and the Installation of the ALLIN	Total	NSPM MN Gas Retail
Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Dec - 2024	Dec - 2024
56	Purchased Energy - Windsource	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total		
58	Production - Fixed		
59	Production - Fixed IA Investment		
60	Production - Fixed IA O&M		
61	Production - Variable		
62	Production - Variable IA O&M		
63	Production - Purchased Demand	<u>0</u>	<u>0</u>
64	Production Total		
65	Regional Markets		
66	Transmission IA		
67	Transmission		
68	Distribution		
69	Customer Accounting		
70	Customer Service & Information		
71	Sales, Econ Dvlp & Other		
72	Administrative & General	<u>0</u>	<u>0</u>
73	Total Operating Expenses		
74			
75	Depreciation		
76	Amortization		
77			
78	Taxes:		
79	Property Taxes		
80	ITC Amortization		
81	Deferred Taxes	1,404,184	116,240
82	Deferred Taxes - NOL		
83	Less State Tax Credits deferred		
84	Less Federal Tax Credits deferred		
85	Deferred Income Tax & ITC	1,404,184	116,240
86	Payroll & Other Taxes		
87	Total Taxes Other Than Income	1,404,184	116,240
88			
89	Income Before Taxes		
90	Total Operating Revenues		
91	less: Total Operating Expenses		
92	Book Depreciation		
93	Amortization		
94	<u>Taxes Other than Income</u>	<u>1,404,184</u>	<u>116,240</u>
95	Total Before Tax Book Income	(1,404,184)	(116,240)
96			
97	Tax Additions		
98	Book Depreciation		
99	Deferred Income Taxes and ITC	1,404,184	116,240
100	Nuclear Fuel Burn (ex. D&D)		
101	Nuclear Outage Accounting		
102	Avoided Tax Interest		
103	Other Book Additions	-	-
104	Total Tax Additions	1,404,184	116,240
105			
106	<u>Tax Deductions</u>		
107	Total Rate Base	(105,157,334)	(8,705,020)
108	Weighted Cost of Debt	<u>2.12%</u>	<u>2.12%</u>
109	Debt Interest Expense	(2,229,335)	(184,546)

Northern States Power Company

State of Minnesota Gas Jurisdiction

Prepaid Pension Asset and Post-Employment & Retiree Medical Liabilities - Interim

Line No. NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs ALL IN	Total	NSPM MN Gas Retail
NSFW - 00 complete Revenue Requirements by Jurisdiction, 3915 ALL IN	Dec - 2024	Dec - 2024
110 Nuclear Outage Accounting	<del></del>	
111 Tax Depreciation and Removals		
112 NOL Utilized / (Generated)		
113 Other Tax / Book Timing Differences	<u>5,020,000</u>	<u>415,560</u>
114 Total Tax Deductions	2,790,665	231,014
115		
116 State Taxes		
117 State Taxable Income	(2,790,665)	(231,014
118 State Income Tax Rate	9.80%	<u>9.80%</u>
119 State Taxes before Credits	(273,485)	(22,639
120 <u>Less State Tax Credits applied</u>	_	
121 Total State Income Taxes	(273,485)	(22,639
122		
123 <u>Federal Taxes</u>		
124 Federal Sec 199 Production Deduction		
125 Federal Taxable Income	(2,517,179)	(208,374
126 Federal Income Tax Rate	21.00%	21.00%
127 Federal Tax before Credits	(528,608)	(43,759
128 <u>Less Federal Tax Credits</u>	()/	(15)100
129 Total Federal Income Taxes	(528,608)	(43,759
130	(525)555)	(10)700
131 Total Taxes		
132 Total Taxes Other than Income	1,404,184	116,240
133 Total Federal and State Income Taxes	(802,093)	(66,398
134 Total Taxes	602,092	49,842
135	002,032	43,042
126 Total Operating Povenues		
136 Total Operating Revenues	602.002	40.942
137 Total Expenses	602,092	49,842
137 Total Expenses 138	602,092	49,842
137 Total Expenses 138 139 AFDC Debt	602,092	49,842
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity	602,092	49,842
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity 141	·	·
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity	602,092 (602,092)	49,842 (49,842)
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity 141	·	
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity 141 142 Net Income	·	
137 Total Expenses 138 139 AFDC Debt 140 AFDC Equity 141 142 Net Income 143	·	(49,842)
137 Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)	(602,092)	( <b>49,842</b> ) ( <b>49,842</b> )
137 Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income	(602,092) (602,092)	(49,842) (49,842) (8,705,020)
137 Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base	(602,092) (602,092) (105,157,334)	·
137 Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)	(602,092) (602,092) (105,157,334)	(49,842) (49,842) (8,705,020)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148	(602,092) (602,092) (105,157,334)	(49,842 (49,842 (8,705,020 0.57%
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)	(602,092) (602,092) (105,157,334) 0.57%	(49,842) (49,842) (8,705,020) 0.57%
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income	(602,092) (602,092) (105,157,334) 0.57%	(49,842 (8,705,020 0.57% (49,842 184,546
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)	(602,092) (602,092) (105,157,334) 0.57% (602,092) 2,229,335	(49,842) (49,842) (8,705,020) 0.57% (49,842) 184,546 134,705
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common	(602,092) (602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244	(49,842) (49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)	(602,092) (602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244 (55,207,600)	(49,842) (49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)	(602,092) (602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244 (55,207,600)	(49,842) (49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135)
Total Expenses  AFDC Debt  AFDC Equity  Net Income  Rate of Return (ROR)  Total Operating Income  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE)  Net Operating Income  Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency	(602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%)
Total Expenses  AFDC Debt  AFDC Equity  Net Income  Rate of Return (ROR)  Total Operating Income  Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE)  Net Operating Income  Equity Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  Revenue Deficiency  Required Operating Income (Rate Base * Required Return)	(602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092)	(49,842 (8,705,020 0.57% (49,842 184,546 134,705 (4,570,135 (2.95%
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income  159 Operating Income Deficiency	(602,092) (105,157,334) 0.57% (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base 147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  Net Operating Income  159 Operating Income Deficiency  160	(602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677)	(49,842 (8,705,020 0.57% (49,842 184,546 134,705 (4,570,135 (2.95%) (651,135 (49,842 (601,294
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base 147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income 151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency 157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income 159 Operating Income Deficiency 160  161 Revenue Conversion Factor (1/(1Composite Tax Rate))	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677) 1.403351	(49,842 (8,705,020 0.57% (49,842 184,546 134,705 (4,570,135 (2.95% (651,135 (49,842 (601,294
Total Expenses  138  AFDC Debt  AFDC Equity  141  142  Net Income  143  144  Rate of Return (ROR)  145  Total Operating Income  146  Total Rate Base  147  ROR (Operating Income / Rate Base)  148  Return on Equity (ROE)  150  Net Operating Income  151  Debt Interest (Rate Base * Weighted Cost of Debt)  152  Earnings Available for Common  153  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  155  Revenue Deficiency  157  Required Operating Income  159  Operating Income  Operating Income  Operating Income  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)	(602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677)	(49,842 (8,705,020 0.57% (49,842 184,546 134,705 (4,570,135 (2.95% (651,135 (49,842 (601,294
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income  159 Operating Income Deficiency  160  161 Revenue Conversion Factor (1/(1Composite Tax Rate))  162 Revenue Deficiency (Income Deficiency * Conversion Factor)	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677) 1.403351	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%) (651,135) (49,842) (601,294)
Total Expenses  138  AFDC Debt  AFDC Equity  141  Net Income  143  144  Rate of Return (ROR)  145  Total Operating Income  146  Total Rate Base  147  ROR (Operating Income / Rate Base)  148  149  Return on Equity (ROE)  150  Net Operating Income  151  Debt Interest (Rate Base * Weighted Cost of Debt)  152  Earnings Available for Common  153  Equity Rate Base (Rate Base * Equity Ratio)  ROE (earnings for Common / Equity)  155  Revenue Deficiency  157  Required Operating Income  159  Operating Income  Operating Income  160  Revenue Conversion Factor (1/(1Composite Tax Rate))  Revenue Deficiency (Income Deficiency * Conversion Factor)  163  164  Total Revenue Requirements	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677) 1.403351	(49,842) (49,842) (8,705,020)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income  159 Operating Income Deficiency  160  161 Revenue Conversion Factor (1/(1Composite Tax Rate))  162 Revenue Deficiency (Income Deficiency * Conversion Factor)  163  164 Total Revenue Requirements  165 Total Retail Revenues	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677) 1.403351 (10,193,490)	(49,842) (8,705,020) 0.57%  (49,842) 184,546 134,705 (4,570,135) (2.95%)  (651,135) (49,842) (601,294) 1.403351 (843,826)
Total Expenses  AFDC Debt AFDC Equity  Net Income  Net Income  Rate of Return (ROR) Total Operating Income Total Rate Base ROR (Operating Income / Rate Base)  Return on Equity (ROE) Net Operating Income Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return) Net Operating Income Operating Income Revenue Conversion Factor (1/(1Composite Tax Rate)) Revenue Deficiency (Income Deficiency * Conversion Factor)  Total Revenue Requirements Total Revenue Requirements Total Retail Revenues Revenue Deficiency	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677)  1.403351 (10,193,490)	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%) (651,135) (49,842) (601,294) 1.403351 (843,826)
Total Expenses  138  139 AFDC Debt  140 AFDC Equity  141  142 Net Income  143  144 Rate of Return (ROR)  145 Total Operating Income  146 Total Rate Base  147 ROR (Operating Income / Rate Base)  148  149 Return on Equity (ROE)  150 Net Operating Income  151 Debt Interest (Rate Base * Weighted Cost of Debt)  152 Earnings Available for Common  153 Equity Rate Base (Rate Base * Equity Ratio)  154 ROE (earnings for Common / Equity)  155  156 Revenue Deficiency  157 Required Operating Income (Rate Base * Required Return)  158 Net Operating Income  159 Operating Income Deficiency  160  161 Revenue Conversion Factor (1/(1Composite Tax Rate))  162 Revenue Deficiency (Income Deficiency * Conversion Factor)  163  164 Total Revenue Requirements  165 Total Retail Revenues	(602,092) (602,092) (105,157,334) 0.57%  (602,092) 2,229,335 1,627,244 (55,207,600) (2.95%)  (7,865,769) (602,092) (7,263,677) 1.403351 (10,193,490)	(49,842) (8,705,020) 0.57% (49,842) 184,546 134,705 (4,570,135) (2.95%) (651,135) (49,842) (601,294) 1.403351 (843,826)

# Rate Case Expense Amortization - Interim

	MN Gas
	2024 TY - Interim
Depresiation	
Depreciation Americation	/ <del>-</del>
Amortization	(7,390)
Total Taxes	
Total Taxes Other than Income	
Total Federal and State Income Taxes	2,124
Total Taxes	2,124
Total Operating Revenues	
Total Expenses	(5,266)
	., .,
AFDC Debt	
AFDC Equity	
Net Income	5,266
	3,200
Rate of Return (ROR)	
Total Operating Income	5,266
<u>Total Rate Base</u>	-
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	5,266
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	5,266
Equity Rate Base (Rate Base * Equity Ratio)	_
ROE (earnings for Common / Equity)	
Revenue Deficiency	
Required Operating Income (Rate Base * Required Return)	
Net Operating Income	5,266
Operating Income Deficiency	(5,266)
Povenue Conversion Factor 141/4 Conversion To Table	
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(7,390)
Total Revenue Requirements	
Total Retail Revenues	
Revenue Deficiency	<u>(7,390)</u>
Total Revenue Requirements	(7,390)
	(7,550)

## Docket No. G002/GR-23-413 Vol 4 IX Interim Adj 9 Rate Case Expense Page 2 of 3

# Northern States Power Company State of Minnesota Gas Utility 2024 Test Year

# Rate Case Expense Amortization

	2024 Test Year	
Outside Legal Fees	\$1,500,000	
Consulting	250,000	
Regulatory Fees	1,000,000	
Administrative Costs	338,000	
SubTotal	\$3,088,000	
Less Annual Amount from Docket G002/GR-21-678	\$311,000	
Total Rate Case Expenses	\$2,777,000	
Amortization Period - Years	3	
Amortization Period - Months	36	
Annual Rate Case Expense Amortization	\$925,667 Test	Year Adjustment
Monthly Rate Case Expense Amortization	\$77,139	
Non-regulated estimate	-\$22,170	
Amortization Period - Years	3	
Rate Case Expense Rebuttal Adjustment	-\$7,390 Inte	rim and Rebuttal Adjustment
Rate Case Expenses included in Base Rate Request	\$918,277	

Northern States Power Company Calculation of the Allocation Percent of Rate Case Expense to Non-regulated Activities Based on the Fiscal Year Ended December 31, 2022

Source: 2022 NSPM 10K

		Consolidated Total		
		NSP	All Other Non-Reg	% of Total
Total Revenu	es	6,684	45	0.67%
Less:	Financing Costs	(279)	-	
	Income Tax Expense	112	1	
	Net (Income) Loss	(675)	(4)	
Subtotal		5,842	42	
	Other Income	22		
Total Operati	ng Expenses	5,864	42	0.7179%